



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131862.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08.00 Hrs of 27-Apr-24 to 08.00 Hrs of 28-Apr-24)

Reporting Date: 28-Apr-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	378.1070			
Hobiganj Gas Field	7	225.000	116.1940			
Bakhrabad Gas Field	6	43.000	30.4310			
Narsingdi Gas Field	2	30.000	24.3350			
Meghna Gas Field	1	11.000	3.7840			
Sub-total (A) :	42	851.000	552.8510			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	28.7549			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.1939			
Rashidpur Gas Field	5	60.000	68.1376			
Horipur Gas Field (Sylhet)	1	6.000	5.6078			
Sub-total (B) :	12	149.000	117.6942			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3670			
Fenchuganj Gas Field	2	26.000	9.2647			
Shahbazpur Gas Field	3	50.000	72.9145			
Semutang Gas Field	2	3.000	1.0005			
Sundalpur Gas Field	1	10.000	3.4323			
Srikail Gas Field	3	40.000	23.7361			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.8140			
Sub-total (C) :	14	150.000	121.5291			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	154.3520	469.8460	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	18.0550			
Bibyana Gas Field	26	1200.000	1019.0570			
Sub-total (E)	39	1512.000	1191.4640			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	39.9200			
H. RLNG Intake: a) MLNG						
		600.000	549.3660			
b) SLNG						
		600.000	530.7900			
2. Total Production (A ... H)						
	112	3965.000	3103.6143			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 28-Apr-2024		20:00 Hr on 27-Apr-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.778	505	16.000	494	10.000	
iii) Jalalabad Gas Field	108.189	523	111.964	512	120.964	
iv) Fenchuganj Gas Field	9.254	512	9.000	503	12.000	
v) Moulvibazar Gas Field	17.992	502	16.000	550	19.000	
vi) Rashidpur Gas Field	66.927	515	64.000	510	43.000	
vii) Bibyana Gas Field	412.916	610	601.000	595	359.852	
viii) Hobiganj Gas Field	53.689		54.000		0.000	
ix) Titas Gas Field Loc.- C	34.689	675	35.036		35.383	
ix) Titas Gas Field Loc.- E	32.603	645	32.929		33.255	
ix) Titas Gas Field Loc.- i	26.302	650	26.565		26.828	
ix) Titas Gas Field Loc.- j	44.144	655	44.585		45.027	
Total In-take To N-S/R-A (i ... ix) :	958.484				705.309	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 28-Apr-2024		20:00 Hr on 27-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	510.000	476/667	510.000	515/658	562.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		37.874		38.252		38.631
ii) SFCL		3.152				
iii) Kusiara 163 MW		26.346				
iv) Munshibazar DRS (Estimated)	3	2.183		3.030		3.060
v) RoghunondonPur (VS-P)	60	37.648		38.024		38.401
Sub-total (i - ii) :		107.202		79.307		80.092

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 28-Apr-2024		20:00 Hr on 27-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.430		10.430		10.930
ii) AFCCCL		0.000		0.010	605	0.020
Sub-total (I - ii) :		9.430		10.440		10.950
Gas In-take At AGMS (a less c & d) :		841.852	583	931.773	607	625.217
e. 1) To JGTDSL From KTL-II & Beanbazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		11.977		12.977		13.477
ii) KTL-II Off-take (Beanbazar GF)		15.194		15.174		15.694
e. 2) To JGTDSL from Jalalabad gas field through spur line		48.036				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	841.852	583	887.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	227.015	562	190.000	563	128.000
iv) VS-3 Pipeline	150	168.026	417	170.000	432	135.000
v) A-M Pipeline	450	446.811	397	527.000	372	401.000
Total Delivery from AGMS (I...v)		841.852		887.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	581	0.000	405	0.000
- Through VS-3 Pipeline	150	168.026	417	170.000	432	135.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	0.000	573	0.000
- Through B-B Pipeline	350	10.093	562	15.093	563	20.093
- Through A-M Line	450	446.811	397	527.000	372	401.000
Total Delivery To TGTDCCL		456.904		542.093		421.093
iii) To PGCL and SGCL System		216.922		218.922		221.922
Total Delivery Through AGMS & AB (1+2) Line (I ... iii) :		841.852		931.015		778.015
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		701.597	357	702.597	573	706.597
ii) Bangora Gas Field		38.820	336	38.820	336	38.820
iii) Titas Gas Field Location G		30.990	590	30.990	590	30.990
iv) Titas Gas Field Location A2		18.237	600	18.237	600	18.237
v) Srikail Gas Field		23.681	367	23.681	367	23.681
vi) Bakhrabad Gas Field		29.968	436	30.768		0.000
vii) Salda Gas Field		3.366		4.066		3.890
viii) Meghna Gas Field		3.781		4.381		3.500
Total In-take (i ... viii) :		850.440		853.540		825.715
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	581	0.000	405	0.000
ii) To BGDCL through BKB-Demra Line		7.984		7.989		7.994
iii) To TGTDCCL through BKB-Demra line		290.000	581	291.000	405	295.000
iv) To TGTDCCL through BKB-Siddirganj line		552.456	580	554.551	400	522.721
Total Off-take (i ... iv) :		850.440		853.540		825.715
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		80.354		80.404		80.454
ii) Aminbazar CGS		95.590		86.000		86.000
iii) Dhanua GMS from BD pipeline		469.846	537	401.000	532	401.000
Total Gas Consumption by TGTDCCL through GTCL		1769.206		1771.206		1771.206
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		818.186	581	818.186	405	818.186
ii) Through AB line		1.964		1.964		1.964
Total In-take (i ... i) :		820.150		820.150		820.150
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		118.553		119.553		123.553
iii) To TGTDCCL		701.597		702.597		706.597
Total Off-take (i ... ii) :		820.150		822.150		830.150
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		1080.156	609.000	1068.000	660	1040.000
Total In-take (I ... I) :		1080.156		1068.000		1068.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		261.970	537/160	240.000	595/174	232.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		818.186		818.186		818.186
Total Off-take (i ... ii) :		1080.156		1080.156		1080.156
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		77.760	355/345	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		7.984		7.984		7.984
iii) Others (Hori.100MW; etc.)		212.240		291.000		285.280
Total (i ... iii) :		297.984		298.984		302.984







Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	28-Apr-2024	20:00 Hr on	27-Apr-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		216.922		155.464		152.256
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)	16.941			17.110		17.282
ii) Bogra TBS (Power+Others)	11.317		329/255	11.000	85/78	7.600
iii) Baghabari CGS (Power)	0.000		335/329		115/110	
iv) Rajshahi CGS from B-R pipeline	0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)	126.554			126.554		126.554
vi) Bheramara CGS	61.300					
Total Off-take (I ... vi) :		216.922		155.464		152.256
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2672.522		2659.173		2322.597
Total Gas Delivery		2672.523		2659.173		2322.597
Gas Consumption Scenario :						
3. A) i) Titus Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	48.962		31.200		28.800
Siddirganj 335 MW P.S. (EGCB)	54.000	52.117		38.400		168.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	66.025		43.200	445	28.800
Meghnaghat 450 MW P.P.	100.000	71.881		57.600	435	43.200
Summit Meghnaghat 335 MW	75.000	52.216		57.216	435	33.600
Summit Meghnaghat 584 MW	100.000	60.309				
Unic Meghnaghat 584 MW	100.000	64.695				
RPCL 210 MW P.P.	42.000	17.409		21.600	215	17.328
Madabdi REB Summit (11+27) MW	8.000	3.635		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.057		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.948		7.017		7.087
Gazipur Summit Northern 33 MW SIPP	8.000	7.018		7.088		7.158
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		43.200
Ghorashal (Unit-5) 210 MW	51.500	45.920				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	15.579		15.735		15.891
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	516.771		279.056		393.164
ii) Titus Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.203		1.215		1.227
Rahim Energy 30MW	7.000	4.404		4.448		4.492
Unic Power ,Unit 1 & 2- 40MW	7.000	4.636		4.682		4.729
Alpha Power 10MW	2.000	1.515		1.530		1.545
Shah Cement 10MW	2.500	1.232		1.244		1.257
B Paper+U' Cement+Sung Sung+MppI	7.000	41.502		41.917		42.332
CITY Sugar Power 10 MW	2.000	9.358		9.452		9.545
Malancha Holding 35 MW	7.000	11.649		11.765		11.882
ASM PS (10 MW)	3.000	0.892		0.901		0.910
Partex Engy. 10 MW	3.000	0.527		0.532		0.538
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	9.975		10.075		10.175
Sub-total (ii) :	47.000	86.893		87.762		88.631
Total A(i+ii)	1254.000	603.664		366.818		481.795
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	34.325		36.000		36.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.210		36.000		36.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	1.117		0.000		1.139
Sub-total (i) :	194.000	71.652		72.000		73.139
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.100		9.191		9.282
Sub-total (ii) :	15.000	9.100		9.191		9.282
Total B(i+ii)	209.000	80.752		81.191		82.421
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	37.191		0.000		0.000
United 200MW Modular Power Plant	40.000	3.300		0.000		5.300
Ashuganj South 450 MW CAPP	65.000	49.635		0.000		51.635
Ashuganj North 450 MW CAPP	65.000	89.082		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	17.792		0.000		
Comilla REB (11+13.5) MW	6.000	3.569		3.605		3.640
Jangalia PS 33 MW Summit Rental	8.000	2.589		2.615		2.641
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.430		9.420		9.440
Sub-total (C) :	415.500	212.588		15.640		98.624

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 28-Apr-2024		20:00 Hr on 27-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.035		18.114		18.294
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	14.794		14.942		15.090
Fenchuganj CC1 90 MW	17.000	9.088		9.179		9.270
Fenchuganj CC2 90 MW	18.000	9.025		9.115		9.208
Fenchuganj 51 MW BPL	13.000	11.691		11.808		11.924
Khusiara 163 MW (Max)	28.000	26.346		26.610		26.873
Fenchuganj 50 MW Rental (Prima)	10.000	8.070		8.150		8.231
Summit Bibiyana-2 (341 MW)	62.000	9.408		0.000		9.598
Bibiyana-3 CC (400 MW)	45.000	59.600		0.000		
Bibiyana South (400 MW)	45.000	56.148		0.000		56.148
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	2.785		2.813		2.841
Kumargaon 150 MW CCPP	36.000	35.713		36.070		36.427
Hobiganj 11 MW Energypac SIPP	3.000	2.130		2.151		2.172
Sub-total (D) :	396.700	262.732		138.953		206.072
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	329	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	255	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	2.219		2.269		2.274
NWPGCL Unit-1 (225 MW)	35.000	33.004		0.000		
NWPGCL Unit-2 (225 MW)	35.000	34.656		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	58.894		0.000		59.394
Sub-total (E) :	240.900	128.773		2.269		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.900		1.919		1.938
Bhola 225 MW CCPP	35.000	33.190		35.500		36.640
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.390				
Bheramara 410 MW CCPP NWPGCL	72.000	61.300		61.913		62.526
Sub-total (F) :	143.000	131.780		99.332		101.104
H) Gas Consumption for Power						
i) Grid Power	2454.100	1324.296		1324.296		1324.296
ii) Non Grid Power	62.000	95.993		96.953		97.913
Total Gas Consumption for Power (A..F)	2516.100	1420.289		1421.249		1422.209
I. Fertilizer : I) TFA :						
JFCL	45.000	0.819		6.000	290	6.000
GPPLC	45.000	71.673		71.673		10.800
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	72.492		77.673		16.800
ii) KFA :						
KAFCO	63.000	43.114		43.000		4.000
CUFL	52.000	5.011		4.600		4.000
Sub-total (ii) :	115.000	48.125		47.600		8.000
iii) BFA : AFCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	3.152		3.184		3.184
Total Fertilizer Consump. (i ... iv) :	264.000	123.769		128.457		27.984
J. Others Consumptions :						
i) TFA	600.000	1225.549		975.000		970.000
ii) KFA		175.137		131.009		154.000
iii) BFA		93.371		94.305		95.239
iv) JFA	38.000	97.776		98.754		99.732
v) SFA	2.000	4.640		4.760		4.950
vi) PFA (Estimated)	12.000	26.849		25.841		22.508
Total Others Consumption (i ... v) :	652.000	1623.323		1329.670		1346.428
Total Gas Consumption (A ... I) :		3167.381		2879.375		2796.621

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1901.705
KGDCL	304.014
BGDCL	305.959
JGTDSL	363.661
PGCL	155.622
SGCL	136.420
Total Consumption :	3167.381

Difference between production and consumption = -63.767 MMSCFD

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J. M. Ahmed

M. Khan


General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 27-Apr-24 to 08:00 Hrs of 28-Apr-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	870296.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			870296.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			870482.00

ngamin *Shur Ahmed* *PP* *Char*

General Manager (Operation)