



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131866.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 01-May-24 to 08:00 Hrs of 02-May-24)

Reporting Date: 2-May-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	376.8980			
Hobiganj Gas Field	7	225.000	116.1930			
Bakhrabad Gas Field	6	43.000	30.5830			
Narsingdi Gas Field	2	30.000	23.8600			
Meghna Gas Field	1	11.000	3.6170			
Sub-total (A) :	42	851.000	551.1510			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	28.7257			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.1660			
Rashidpur Gas Field	5	60.000	68.1130			
Horipur Gas Field (Syhet)	1	6.000	5.5886			
Sub-total (B) :	12	149.000	117.5933			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3660			
Fenchuganj Gas Field	2	26.000	9.2701			
Shahbazpur Gas Field	3	50.000	72.0457			
Semutang Gas Field	2	3.000	1.0319			
Sundalpur Gas Field	1	10.000	3.5433			
Srikail Gas Field	3	40.000	23.6769			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.9115			
Sub-total (C) :	14	150.000	120.8454			
D. Santos : Sangu Gas Field	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	153.7020	467.4440	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	15.2360			
Bibyana Gas Field	26	1200.000	1019.0130			
Sub-total (E)	39	1512.000	1187.9510			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	43.3200			
H. RLNG Intake: a) MLNG		600.000	280.4800			
b) SLNG		600.000	547.9260			
2. Total Production (A ... H)	112	3965.000	2849.2667			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 2-May-2024		20:00 Hr on 1-May-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.672	505	16.000	494	10.000	
iii) Jalalabad Gas Field	103.256	523	108.512	512	117.512	
iv) Fenchuganj Gas Field	9.260	512	9.000	503	12.000	
v) Moulvibazar Gas Field	15.173	502	16.000	550	19.000	
vi) Rashidpur Gas Field	66.935	515	64.000	510	43.000	
vii) Bibyana Gas Field	382.446	610	601.000	595	362.408	
viii) Hobiganj Gas Field	56.597		54.000		0.000	
ix) Titas Gas Field Loc.- C	44.303	675	44.746		45.189	
ix) Titas Gas Field Loc.- E	32.301	645	32.624		32.947	
ix) Titas Gas Field Loc.- I	26.424	650	26.688		26.952	
ix) Titas Gas Field Loc.- J	44.168	655	44.610		45.051	
Total In-take To N-S/R-A (I ... IX) :	822.534				714.060	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 2-May-2024		20:00 Hr on 1-May-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	499.000	476/667	510.000	515/658	562.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		38.568		38.953		39.339
ii) SFCL		3.361				
iii) Kuslara 163 MW		26.982				
iv) Munshibazar DRS (Estimated)	3	1.791		3.030		3.060
v) RoghunondonPur (VS-P)	60	14.077		14.218		14.359
Sub-total (I - II) :		84.779		56.201		56.758

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.210		10.210		10.710
ii) AFCCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		9.210		10.220		10.730
Gas In-take At AGMS (a less c & d) :		728.546	672	960.979	607	657.302
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		12.054		13.054		13.554
ii) KTL-II Off-take (Beanibazar GF)		15.166		15.146		15.666
e. 2) To JGTDSL from Jalalabad gas field through spur line		49.488				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	728.546	672	887.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	237.711	562	190.000	563	128.000
iv) VS-3 Pipeline	150	165.588	417	170.000	432	135.000
v) A-M Pipeline	450	325.247	397	527.000	372	401.000
Total Delivery from AGMS (i...v)		728.546		887.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line						
- Through VS-3 Pipeline	150	165.588	417	170.000	432	135.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000	357	0.000	573	0.000
- Through B-B Pipeline	350	22.448	562	27.448	563	32.448
- Through A-M Line	450	325.247	397	527.000	372	401.000
Total Delivery To TGTDC		347.695		554.448		433.448
iii) To PGCL and SGCL System						
		215.263		217.263		220.263
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		728.546		941.711		788.711
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		513.158	357	514.158	573	518.158
ii) Bangora Gas Field		42.370	336	42.370	336	42.370
iii) Titus Gas Field Location G		31.121	590	31.121	590	31.121
iv) Titus Gas Field Location A2		18.359	600	18.359	600	18.359
v) Srikail Gas Field		23.618	367	23.618	367	23.618
vi) Bakhrabad Gas Field		30.121	436	30.921		0.000
vii) Salda Gas Field		3.385		4.065		3.890
viii) Meghna Gas Field		3.614		4.214		3.500
Total In-take (i ... viii) :		665.726		668.826		641.016
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	581	0.000	405	0.000
ii) To BGDCL through BKB-Demra Line		8.244		8.249		8.254
iii) To TGTDC through BKB-Demra line		240.000	581	241.000	405	245.000
iv) To TGTDC through BKB-Siddirganj line		417.482	580	419.577	400	387.762
Total Off-take (i ... iv) :		665.726		668.826		641.016
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulla Pipeline (To TGTDC) :						
i) Ashulla CGS		78.631		78.681		78.731
ii) Aminbazar CGS		102.480		86.000		86.000
iii) Dhanua GMS from BD pipeline		467.444	537	401.000	532	401.000
Total Gas Consumption by TGTDC through GTCL		1472.621		1474.621		1474.621
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		611.226	581	611.226	405	611.226
ii) Through AB line		0.000		0.000		0.000
Total In-take (i ... ii) :		611.226		611.226		611.226
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		98.068		99.068		103.068
iii) To TGTDC		513.158		514.158		518.158
Total Off-take (i ... iii) :		611.226		613.226		621.226
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		828.406	609.000	1073.000	660	1040.000
Total In-take (i ... i) :		828.406		1073.000		1073.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		217.180	537/160	263.000	595/174	232.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		611.226		611.226		611.226
Total Off-take (i ... ii) :		828.406		828.406		828.406
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		75.185	355/345	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.244		8.244		8.244
iii) Others (Hori.100MW; etc.)		164.815		241.000		235.280
Total (i ... iii) :		248.244		249.244		253.244

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	2-May-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	1-May-2024 Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		215.263		141.862		138.593
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		10.930		11.039		11.160
ii) Bogra TBS (Power+Others)		10.300	329/255	11.000	85/78	7.600
iii) Baghabari CGS (Power)		15.570	335/329		115/110	
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		119.023		119.023		119.023
vi) Bheramara CGS		58.630				
Total Off-take (i ... vi) :		215.263		141.862		138.593
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2286.118		2674.048		2340.138
Total Gas Delivery		2286.119		2674.048		2340.138
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		28.800
Siddirganj 335 MW P.S. (EGCB)	54.000	50.800		38.400		168.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	65.073		43.200	445	28.800
Meghnaghat 450 MW P.P.	100.000	70.115		57.600	435	43.200
Summit Meghnaghat 335 MW	75.000	50.915		55.915	435	33.600
Summit Meghnaghat 584 MW	100.000	57.113				
Unic Meghnaghat 584 MW	100.000	65.734				
RPCL 210 MW P.P.	42.000	31.811		21.600	215	17.328
Madabdi REB Summit (11+27) MW	8.000	3.832		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.663		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	8.174		8.256		8.337
Gazipur Summit Northern 33 MW SIPP	8.000	6.109		6.170		6.231
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		43.200
Ghorashal (Unit-5) 210 MW	51.500	43.944				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	16.688		16.855		17.022
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	475.971		247.996		394.618
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.107		1.118		1.129
Rahim Energy 30MW	7.000	4.056		4.097		4.137
Unic Power Unit 1 & 2- 40MW	7.000	2.115		2.136		2.157
Alpha Power 10MW	2.000	1.068		1.079		1.089
Shah Cement 10MW	2.500	1.904		1.923		1.942
B Paper+U' Cement+Sung Sung+MppI	7.000	29.512		29.807		30.102
CITY Sugar Power 10 MW	2.000	9.262		9.355		9.447
Malancha Holding 35 MW	7.000	8.637		8.723		8.810
ASM PS (10 MW)	3.000	0.932		0.941		0.951
Partex Engy. 10 MW	3.000	0.816		0.824		0.832
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	8.576		8.662		8.748
Sub-total (ii) :	47.000	67.985		68.665		69.345
Total A(i+ii)	1254.000	543.956		316.661		463.963
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	33.598		36.000		36.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.014		36.000		36.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	1.175		0.000		1.199
Sub-total (i) :	194.000	70.787		72.000		73.199
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.746		12.873		13.001
Sub-total (ii) :	15.000	12.746		12.873		13.001
Total B(i+ii)	209.000	83.533		84.873		86.199
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CAPP	40.000	34.429		0.000		0.000
United 200MW Moduler Power Plant	40.000	7.720		0.000		9.720
Ashuganj South 450 MW CAPP	65.000	48.632		0.000		48.632
Ashuganj North 450 MW CAPP	65.000	85.090		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	14.588		0.000		
Comilla REB (11+13.5) MW	6.000	3.102		3.133		3.164
Jangalia PS 33 MW Summit Rental	8.000	6.085		6.128		6.186
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.210		9.200		9.220
Sub-total (C) :	415.500	206.836		18.459		102.890

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 2-May-2024		20:00 Hr on 1-May-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.889		17.886		18.043
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 88 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	9.105		9.197		9.288
Fenchuganj CC2 90 MW	18.000	9.030		9.121		9.211
Fenchuganj 51 MW BPL	13.000	11.891		11.808		11.925
Khusiara 183 MW (Max)	28.000	26.982		27.252		27.521
Fenchuganj 50 MW Rental (Prima)	10.000	8.741		8.828		8.916
Summit Bibiyana-2 (341 MW)	62.000	48.315		0.000		49.282
Bibiyana-3 CC (400 MW)	46.000	56.127		0.000		
Bibiyana South (400 MW)	45.000	53.592		0.000		53.592
Kumargaon 20 MW P.S	2.000	5.937		5.906		6.056
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	2.449		2.473		2.498
Kumargaon 150 MW CCPP	36.000	35.017		35.268		35.718
Hobiganj 11 MW Energypac SIPP	3.000	1.730		1.748		1.765
Sub-total (D) :	396.700	286.406		129.856		233.813
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	15.570	329	15.570	110	15.570
Bogura GBB 20 MW PS Rental	3.800	0.000	255	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ulahpara 11 MW Summit SIPP	2.600	2.271		2.321		2.328
NWPGCL Unit-1 (225 MW)	35.000	30.468		0.000		
NWPGCL Unit-2 (225 MW)	35.000	33.041		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	55.514		0.000		56.014
Sub-total (E) :	240.900	136.864		17.891		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.920		1.939		1.968
Bhola 225 MW CCPP	35.000	30.360		32.670		33.810
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.060				
Bheramara 410 MW CCPP NWPGCL	72.000	58.630		59.216		59.803
Sub-total (F)	143.000	125.970		93.826		95.571
H) Gas Consumption for Power						
i) Grid Power	2454.100	1302.834		1302.834		1302.834
ii) Non Grid Power	62.000	80.731		81.538		82.345
Total Gas Consumption for Power (A..F)	2516.100	1383.565		1384.372		1385.180
I. Fertilizer : I) TFA :						
JFCL	45.000	2.159		6.000	290	6.000
GPFPLC	45.000	65.867		65.867		10.800
PUFF	14.000	0.000		0.000		0.000
Sub-total (I) :	104.000	68.026		71.867		16.800
ii) KFA :						
KAFCO	63.000	38.130		43.000		4.000
CUFL	52.000	4.655		4.600		4.000
Sub-total (II) :	115.000	42.785		47.600		8.000
iii) BFA : AFCCL						
	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer						
	45.000	3.361		3.395		3.395
Total Fertilizer Consump. (I ... iv) :	264.000	114.172		122.862		28.195
J. Others Consumptions :						
i) TFA	600.000	933.849		975.000		970.000
ii) KFA		115.395		127.327		154.000
iii) BFA		87.597		88.473		89.349
iv) JFA	38.000	83.163		83.995		84.827
v) SFA	2.000	4.280		4.380		4.570
vi) PFA (Estimated)	12.000	19.789		19.718		16.324
Total Others Consumption (I ... v) :	652.000	1244.034		1298.893		1319.069
Total Gas Consumption (A ... I) :		2741.771		2806.127		2732.443

Daily Gas Consumption by the Marketing Companies :

Company Name	Consumption
TGTDCL	1545.831
KGDCCL	241.713
BGDCL	294.433
JGTDCL	372.931
PGCL	156.633
SGCL	130.230
Total Consumption :	2741.771

Difference between production and consumption= 107.496 MMSCFD

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General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 01-May-24 to 08:00 Hrs of 02-May-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	955832.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			955832.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			955957.00

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[Signature]

General Manager (Operation)