



Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
 (From 08:00 Hrs of 20-Apr-24 to 08:00 Hrs of 21-Apr-24)

Reporting Date: 21-Apr-2024

1. Gas Production Scenario :								
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks				
A. BGFCL :								
Titas Gas Field	20	542.000	375.0050					
Hobiganj Gas Field	7	225.000	110.2920					
Bakhrabad Gas Field	6	43.000	30.4200					
Narsingdi Gas Field	2	30.000	24.1980					
Meghna Gas Field	1	11.000	3.0540					
Sub-total (A) :	42	861.000	549.5780					
B. SGFL :								
Kailashilla (MSTE) Gas Field	3	55.000	29.0223					
Kailashilla Gas Field # 1	2	13.000	0.0000					
Beanbazar Gas Field	1	15.000	15.1808					
Rashidpur Gas Field	5	60.000	68.1032					
Horipur Gas Field (Syhet)	1	6.000	5.4900					
Sub-total (B) :	12	149.000	117.8062					
C. BAPEX :								
Salda Gas Field	1	3.000	3.2690					
Fenchuganj Gas Field	2	26.000	9.3067					
Shahbazpur Gas Field	3	50.000	71.3713					
Semutang Gas Field	2	3.000	0.9335					
Sundalpur Gas Field	1	10.000	3.3913					
Srikail Gas Field	3	40.000	22.8296					
Roopganj Gas Field	1	8.000	0.0000					
Begumgonj Gas Field	1	10.000	7.7806					
Sub-total (C) :	14	150.000	118.8820					
D. Santos : Sangu Gas Field								
	0	0.000	0.0000					
E. Chevron Bangladesh blocks-13 & 14 Ltd. :								
Jalalabad Gas Field	7	270.000	157.9360					
Moullovibazar Gas Field	6	42.000	16.1270	403.2930 MMSCF supply through BD Pipeline				
Bibyana Gas Field	26	1200.000	1019.2800					
Sub-total (E)	39	1512.000	1193.3430					
F. NIKO RESOURCES : Feni Gas Field								
	0	0.000	0.0000					
G. Tullow BD, Ltd. : Bangora Gas Field								
	5	103.000	22.3200					
H. RLNG Intake: a) MLNG								
		600.000	551.4510					
b) SLNG								
		600.000	453.2720					
2. Total Production (A ... H)	112	3965.000	3006.6522					
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :								
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :								
a) Gas In-take To N-S & R-A Pipelines :								
Gas Fields	Supply of the Day in	08:00 Hr on		20:00 Hr on		20-Apr-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanbazar Gas Field	0.000			0.000			0.000	
ii) Kailashilla Gas Field	17.227	505		16.000	494		10.000	
iii) Jalalabad Gas Field	103.204	523		104.246	512		113.246	
iv) Fenchuganj Gas Field	9.296	512		9.000	503		12.000	
v) Moullovibazar Gas Field	16.069	502		16.000	550		19.000	
vi) Rashidpur Gas Field	66.887	515		64.000	510		43.000	
vii) Bibyana Gas Field	447.086	610		601.000	595		364.109	
viii) Hobiganj Gas Field	53.112			54.000			0.000	
ix) Titas Gas Field Loc.- C	30.790	675		31.098			31.406	
ix) Titas Gas Field Loc.- E	32.122	645		32.443			32.764	
ix) Titas Gas Field Loc.- I	26.170	650		26.432			26.693	
ix) Titas Gas Field Loc.- J	44.241	655		44.683			45.126	
Total In-take To N-S/R-A (I ... ix) :	1012.204						697.345	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on		20-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :							998.902	
Suction/Discharge	1210.000	580.000	475/745	560.000	515/658		562.000	
c) Gas Off-take From N-S Pipeline to JGTDLSL :								
i) Fenchuganj 90 MW P.S (FPS)		37.916		38.295			38.674	
ii) SFCL		2.581						
iii) Kusiara 163 MW		28.247						
iv) Munshibazar DRS (Estimated)	3	2.330		3.030			3.060	
v) RoghunondonPur (VS-P)	60	38.415		38.799			39.183	
Sub-total (i - ii) :		109.489		80.124			80.918	

Karwan A. Khan 3/4/2024 M. Khan

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	21-Apr-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	20-Apr-2024 Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8,957		9,957		10,457
ii) AFCCCL		0,000		0,010	605	0,020
Sub-total (i - ii) :		8,957		9,967		10,477
Gas In-take At AGMS (a less c & d) :		893,758	583	918,778	607	616,427
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		11,796		12,796		13,296
ii) KTL-II Off-take (Beanibazar GF)		15,181		15,181		15,681
e. 2) To JGTDSL from Jalalabad gas field through spur line		53,754				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	893,757	583	887,000	607	664,000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0,000	357	0,000	573	0,000
ii) A-B-2 (New) Pipeline	450	0,000	340	0,000	576	0,000
iii) BB Pipeline	350	105,020	502	190,000	563	128,000
iv) VS-3 Pipeline	150	171,809	417	170,000	432	135,000
v) A-M Pipeline	450	527,128	397	527,000	372	401,000
Total Delivery from AGMS (i...v)		893,757		887,000		664,000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0,000	581	0,000	405	0,000
- Through VS-3 Pipeline	150	171,600	417	170,000	432	135,000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0,000	357	0,000	573	0,000
- Through B-B Pipeline	350	12,595	502	17,595	563	22,595
- Through A-M Line	450	527,128	397	527,000	372	401,000
Total Delivery To TGTDC		539,723		544,595		423,595
iii) To PGCL and SGCL System						
		182,425		184,425		187,425
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		893,757		899,020		746,020
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		667,445	357	668,445	573	672,445
ii) Bangora Gas Field		21,820	336	21,820	336	21,820
iii) Titas Gas Field Location G		28,757	590	28,757	590	28,757
iv) Titas Gas Field Location A2		17,551	600	17,551	600	17,551
v) Srikail Gas Field		22,589	367	22,589	367	22,589
vi) Bakhrabad Gas Field		29,966	436	30,766		0,000
vii) Salda Gas Field		3,340		4,040		3,890
viii) Meghna Gas Field		3,651		4,251		3,500
Total In-take (i ... viii) :		795,119		798,219		770,552
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0,000	581	0,000	405	0,000
ii) To BGDCL through BKB-Demra Line		9,225		9,230		9,235
iii) To TGTDC through BKB-Demra line		220,000	581	221,000	405	225,000
iv) To TGTDC through BKB-Siddirganj line		565,894	580	567,989	400	536,317
Total Off-take (i ... iv) :		795,119		798,219		770,552
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		83,683		83,733		83,783
ii) Aminbazar CGS		99,060		86,000		86,000
iii) Dhanua GMS from BD pipeline		403,293	537	401,000	532	401,000
Total Gas Consumption by TGTDC through GTCL		1728,910		1730,910		1730,910
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		790,883	581	790,883	405	790,883
ii) Through AB line		0,000		0,000		0,000
Total In-take (i ... ii) :		790,883		790,883		790,883
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0,000		0,000		0,000
ii) Others (BGDCL & KGDCL)		123,438		124,438		128,438
iii) To TGTDC		667,445		668,445		672,445
Total Off-take (i ... iii) :		790,883		792,883		800,883
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		1004,723	609,000	1003,000	660	999,000
Total In-take (i ... i) :		1004,723		1003,000		1003,000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		213,840	537/160	191,000	595/174	232,000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		790,883		790,883		790,883
Total Off-take (i ... ii) :		1004,723		1004,723		1004,723
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		91,884	355/345	0,000	110/80	9,720
ii) Gouripur TBS to BGDCL (Provisional)		9,225		9,225		9,225
iii) Others (Hori.100MW; etc.)		128,016		221,000		215,280
Total (i ... iii) :		229,225		230,225		234,225

Kawsar Adnan 3/2025

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	21-Apr-2024	20:00 Hr on	20-Apr-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :				120.510		117.306
b) Off-take Condition :	182.425					17.812
i) Sadanandanpur & Ullapara (Estimated)	17.401			17.636	85/78	7.600
ii) Bogra TBS (Power+Others)	11.770		320/255	11.000	115/110	0.820
iii) Baghabari CGS (Power)	0.000		335/320	0.800		91.074
iv) Rajshahi CGS from B-R pipeline	0.810			91.074		
v) North-West Power Unlt 1- 4 (1088 MW)	01.074					117.306
vi) Bheramara CGS	01.310			120.510		
Total Off-take (i ... vi) :	182.425					2228.428
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take	2603.076			2560.633		2228.428
Total Gas Delivery	2603.074			2560.633		
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	81.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	65.000	19.971		31.200		28.800
Siddirganj 335 MW P.S. (EGCB)	54.000	51.207		36.400		168.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000	525	0.000
Horipur 360 MW P.P.	70.000	0.000		43.200	445	28.800
Horipur 412 MW P.P. (EGCB)	63.500	57.982		57.600	435	43.200
Meghnaghat 450 MW P.P.	100.000	71.740		57.576	435	33.600
Summit Meghnaghat 335 MW	75.000	52.570				
Summit Meghnaghat 584 MW	100.000	83.068				
Unic Meghnaghat 584 MW	100.000	62.614			215	17.328
RPCL 210 MW P.P.	42.000	20.778		21.600		0.050
Madabdi REB Summit (11+27) MW	8.000	5.064		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.825		0.000		0.000
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		6.423
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.297		6.360		5.416
Gazipur Summit Northern 33 MW SIPP	8.000	5.310		5.363		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	49.494		0.000		43.200
Ghorashal (Unit-5) 210 MW	51.500	46.898				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	536.884		261.299		374.867
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.174		1.186		1.197
Rahim Energy 30MW	7.000	2.521		2.546		2.571
Unic Power ,Unit 1 & 2- 40MW	7.000	4.291		4.334		4.377
Alpha Power 10MW	2.000	1.089		1.100		1.111
Shah Cement 10MW	2.500	1.060		1.071		1.081
B Paper+U' Cement+Sung Sung+Mpppl	7.000	40.758		41.166		41.573
CITY Sugar Power 10 MW	2.000	9.595		9.691		9.787
Malancha Holding 35 MW	7.000	9.550		9.646		9.741
ASM PS (10 MW)	3.000	0.970		0.980		0.989
Partex Engy. 10 MW	3.000	0.659		0.666		0.672
AM Energy Ltd. 10 MW	2.000	1.745		1.762		1.780
Everest Power (25 MW)	2.500	8.649		8.735		8.822
Sub-total (ii) :	47.000	82.061		82.882		83.702
Total A(i+ii)	1254.000	618.945		344.181		458.569
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	35.326		36.000		36.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.096		36.000		36.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	1.101		0.000		1.123
Sub-total (i) :	194.000	72.523		72.000		73.123
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.100		9.191		9.282
Sub-total (ii) :	15.000	9.100		9.191		9.282
Total B(i+ii)	209.000	81.623		81.191		82.405
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CCPP	40.000	36.872		0.000		0.000
United 200MW Moduler Power Plant	40.000	3.896		0.000		5.896
Ashuganj South 450 MW CCPP	65.000	46.937		0.000		48.937
Ashuganj North 450 MW CCPP	65.000	95.583		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	18.638		0.000		
Comilla REB (11+13.5) MW	6.000	3.538		3.573		3.609
Jangalia PS 33 MW Summit Rental	8.000	6.165		6.227		6.288
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	2.196		2.218		2.240
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.957		8.947		8.967
Sub-total (C) :	415.500	222.782		20.965		101.905

Kawser Ashraf 3/200

M. Khan

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 21-Apr-2024		20:00 Hr on 20-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.290		18.473		18.656
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	16.747		16.914		17.082
Fenchuganj CC1 90 MW	17.000	9.060		9.150		9.241
Fenchuganj CC2 90 MW	18.000	9.030		9.120		9.210
Fenchuganj 51 MW BPL	13.000	10.580		10.686		10.792
Khusiara 163 MW (Max)	28.000	28.247		28.530		28.812
Fenchuganj 50 MW Rental (Prima)	10.000	9.246		9.339		9.431
Summit Bibiyana-2 (341 MW)	62.000	48.419		0.000		49.388
Bibiyana-3 CC (400 MW)	45.000	56.898		0.000		
Bibiyana South (400 MW)	45.000	51.891		0.000		51.891
Kumargaon 20 MW P.S	2.000	6.195		6.256		6.318
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon Uniled power 25 MW	5.700	4.885		4.934		4.983
Kumargaon 150 MW CCPP	36.000	35.871		36.230		36.589
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	305.360		149.632		252.393
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	329	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	255	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	2.109		2.159		2.164
NWPGCL Unit-1 (225 MW)	35.000	34.488		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	56.586		0.000		57.086
Sub-total (E) :	240.900	93.183		2.159		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.880		1.899		1.918
Bhola 225 MW CCPP	35.000	32.070		34.380		35.520
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		34.740				
Bheramara 410 MW CCPP NWPGCL	72.000	61.310		61.923		62.536
Sub-total (F)	143.000	130.000		98.202		99.974
H) Gas Consumption for Power						
i) Grid Power	2454.100	1360.732		1360.732		1360.732
ii) Non Grid Power	62.000	91.161		92.073		92.984
Total Gas Consumption for Power (A..F)	2516.100	1451.893		1452.804		1453.716
I. Fertilizer : I) TFA :						
JFCL	45.000	0.476		6.000	290	6.000
GPFPLC	45.000	38.647		38.647		10.800
PUFF	14.000	0.000		0.000		0.000
Sub-total (I) :	104.000	39.123		44.647		16.800
II) KFA :						
KAFCO	63.000	4.223		4.000		4.000
CUFL	52.000	4.334		4.600		4.000
Sub-total (II) :	115.000	8.557		8.600		8.000
III) BFA : AFCCL						
iv) JFA : Shahjalal Fertilizer	45.000	2.581		2.607	605	2.607
Total Fertilizer Consump. (I ... iv) :	264.000	50.261		55.854		27.407
J. Others Consumptions :						
i) TFA	600.000	1198.592		975.000		970.000
ii) KFA		160.423		129.809		154.000
iii) BFA		97.693		98.670		99.647
iv) JFA	38.000	96.447		97.411		98.376
v) SFA	2.000	4.900		5.020		5.210
vi) PFA (Estimated)	12.000	27.932		26.477		23.148
Total Others Consumption (i ... v) :	652.000	1585.987		1332.387		1350.380
Total Gas Consumption (A ... I) :		3086.140		2841.045		2831.803

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1856.660
KGDCL	250.603
BGDCL	320.475
JGTDSL	404.387
PGCL	121.115
SGCL	134.900
Total Consumption :	3088.140

Difference between production and consumption = -81.488 MMSCFD

Handwritten signature: Jagan Nath

General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 20-Apr-24 to 08:00 Hrs of 21-Apr-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

Kausar Akhbar 3/20/24

M. Chai

General Manager (Operation)