



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagoro Administrative Area
Agargaon, Dhaka-1207.

Ref : 20.14.0000.134.01.131859.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 24-Apr-24 to 08:00 Hrs of 25-Apr-24)

Reporting Date: 25-Apr-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	20	542.000	377.0130			
Hobiganj Gas Field	7	225.000	110.0000			
Bakhrabad Gas Field	8	43.000	30.6270			
Narsingdi Gas Field	2	30.000	24.4010			
Meghna Gas Field	1	11.000	3.0940			
Sub-total (A) :	42	861.000	662.3110			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	28.7034			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanbazar Gas Field	1	15.000	15.1023			
Rashidpur Gas Field	5	60.000	68.0402			
Horipur Gas Field (Sylhet)	1	0.000	5.6900			
Sub-total (B) :	12	149.000	117.7239			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3090			
Fenchuganj Gas Field	2	26.000	9.0066			
Shahbazpur Gas Field	3	50.000	73.3224			
Semutang Gas Field	2	3.000	0.9438			
Sundalpur Gas Field	1	10.000	3.4459			
Srikail Gas Field	3	40.000	23.4001			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	7.9074			
Sub-total (C) :	14	150.000	121.3352			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	158.1260	443.9430 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	17.1950			
Bibyana Gas Field	26	1200.000	1015.4060			
Sub-total (E)	39	1512.000	1190.7270			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD, Ltd. : Bangora Gas Field						
	5	103.000	39.9200			
H. RLNG Intake: a) MLNG						
		600.000	543.0840			
b) SLNG						
		600.000	525.9350			
2. Total Production (A ... H)						
	112	3965.000	3091.0361			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	25-Apr-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	24-Apr-2024 Flow MMSCFD	
i) Beanbazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.676	505	16.000	494	10.000	
iii) Jalalabad Gas Field	102.884	523	103.745	512	112.745	
iv) Fenchuganj Gas Field	8.996	512	9.000	503	12.000	
v) Moulvibazar Gas Field	17.134	502	16.000	550	19.000	
vi) Rashidpur Gas Field	66.821	515	64.000	510	43.000	
vii) Bibyana Gas Field	399.538	610	601.000	595	362.481	
viii) Hobiganj Gas Field	53.611		54.000		0.000	
ix) Titas Gas Field Loc.- C	31.888	675	32.207		32.526	
x) Titas Gas Field Loc.- E	32.991	645	33.321		33.651	
xi) Titas Gas Field Loc.- I	26.307	650	26.570		26.833	
xii) Titas Gas Field Loc.- J	44.215	655	44.657		45.099	
Total In-take To N-S/R-A (I ... Ix) :	951.061				697.335	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	25-Apr-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	24-Apr-2024 Flow MMSCFD
b) Compressor Station at Murchal :						
Suction/Discharge	1210.000	510.000	475/745	510.000	515/658	502.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		38.282		38.695		39.047
ii) SFCL		3.171				
iii) Kuslara 163 MW		28.292				
iv) Munshibazar DRG (Estimated)	3	2.208		3.030		3.060
v) RoghunondonPur (VS-P)	00	42.042		42.462		42.883
Sub-total (I - II) :		113.995		84.167		84.990

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	25-Apr-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	24-Apr-2024 Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.228		10.228		10.728
ii) AFCCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		9.228		10.238		10.748
Gas In-take At AGMS (a less c & d) :		827.838	583	916.343	607	612.345
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		12.118		13.118		13.618
ii) KTL-II Off-take (Beanibazar GF)		15.192		15.172		15.692
e. 2) To JGTDSL from Jalalabad gas field through spur line		54.255				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	827.838	583	887.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	190.892	562	190.000	563	128.000
iv) VS-3 Pipeline	150	167.188	417	170.000	432	135.000
v) A-M Pipeline	450	469.758	397	527.000	372	401.000
Total Delivery from AGMS (I...v)		827.838		887.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	581	0.000	405	0.000
- Through VS-3 Pipeline	150	167.188	417	170.000	432	135.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	0.000	573	0.000
- Through B-B Pipeline	350	10.131	562	15.131	563	20.131
- Through A-M Line	450	469.758	397	527.000	372	401.000
Total Delivery To TGTDCCL		479.889		542.131		421.131
iii) To PGCL and SGCL System		180.761		182.761		185.761
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		827.838		894.892		741.892
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		701.597	357	702.597	573	706.597
ii) Bangora Gas Field		38.820	336	38.820	336	38.820
iii) Titus Gas Field Location G		30.256	590	30.256	590	30.256
iv) Titus Gas Field Location A2		17.441	600	17.441	600	17.441
v) Srikall Gas Field		23.198	367	23.198	367	23.198
vi) Bakhrabad Gas Field		30.064	436	30.864		0.000
vii) Salda Gas Field		3.331		4.031		3.890
viii) Meghna Gas Field		3.681		4.281		3.500
Total In-take (i ... viii) :		848.388		851.488		823.702
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	581	0.000	405	0.000
ii) To BGDCL through BKB-Demra Line		8.120		8.125		8.130
iii) To TGTDCCL through BKB-Demra line		290.000	581	291.000	405	295.000
iv) To TGTDCCL through BKB-Siddirganj line		550.268	580	552.363	400	520.572
Total Off-take (i ... iv) :		848.388		851.488		823.702
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		73.311		73.361		73.411
ii) Aminbazar CGS		91.550		86.000		86.000
iii) Dhanua GMS from BD pipeline		443.943	537	401.000	532	401.000
Total Gas Consumption by TGTDCCL through GTCL		1764.100		1766.100		1766.100
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		826.189	581	826.189	405	826.189
ii) Through AB line		0.000		0.000		0.000
Total In-take (i ... i) :		826.189		826.189		826.189
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		124.592		125.592		129.592
iii) To TGTDCCL		701.597		702.597		706.597
Total Off-take (i ... ii) :		826.189		828.189		836.189
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		1069.019	609.000	1068.000	660	1040.000
Total In-take (i ... i) :		1069.019		1068.000		1068.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		242.830	537/160	240.000	595/174	232.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		826.189		826.189		826.189
Total Off-take (i ... ii) :		1069.019		1069.019		1069.019
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		86.648	355/345	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.120		8.120		8.120
iii) Others (Hori.100MW; etc.)		203.452		291.000		285.280
Total (i ... iii) :		298.120		299.120		303.120

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	25-Apr-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	24-Apr-2024 Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		180.761		121.218		118.024
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)	18.409			18.593		18.779
ii) Bogra TBS (Power+Others)	11.317	329/255	11.000	85/78	7.600	
iii) Baghabari CGS (Power)	0.000	335/329		115/110		
iv) Rajshahi CGS from B-R pipeline	0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)	90.825			90.825		90.825
vi) Bheramara CGS	59.400					
Total Off-take (I ... vi) :	180.761			121.218		118.024
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take	2626.007			2646.681		2312.751
Total Gas Delivery	2626.007			2646.681		2312.751
Gas Consumption Scenario :						
3. A) I) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	44.175		31.200		28.800
Siddirganj 335 MW P.S. (EGCB)	54.000	52.651		38.400		168.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	62.716		43.200	445	28.800
Meghnaghat 450 MW P.P.	100.000	70.710		57.600	435	43.200
Summit Meghnaghat 335 MW	75.000	52.262		57.262	435	33.600
Summit Meghnaghat 584 MW	100.000	48.734				
Unic Meghnaghat 584 MW	100.000	58.293				
RPCL 210 MW P.P.	42.000	15.125		21.600	215	17.328
Madabdi REB Summit (11+27) MW	8.000	3.965		0.000		0.050
Ashulla REB Summit (11+34) MW	11.500	4.861		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.828		6.896		6.965
Gazipur Summit Northern 33 MW SIPP	8.000	6.773		6.841		6.908
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	45.274		0.000		43.200
Ghorashal (Unit-5) 210 MW	51.500	47.089				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (I) :	1207.000	517.456		262.999		376.901
II) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.198		1.210		1.222
Rahim Energy 30MW	7.000	4.282		4.325		4.368
Unic Power ,Unit 1 & 2- 40MW	7.000	4.826		4.874		4.923
Alpha Power 10MW	2.000	1.358		1.372		1.385
Shah Cement 10MW	2.500	1.187		1.199		1.211
B Paper+U Cement+Sung Sung+MppI	7.000	40.209		40.611		41.013
CITY Sugar Power 10 MW	2.000	9.193		9.285		9.377
Malancha Holding 35 MW	7.000	11.345		11.458		11.572
ASM PS (10 MW)	3.000	0.881		0.890		0.899
Partex Engy. 10 MW	3.000	0.557		0.563		0.568
AM Energy Ltd. 10 MW	2.000	1.584		1.600		1.616
Everest Power (25 MW)	2.500	8.342		8.425		8.509
Sub-total (II) :	47.000	84.962		85.812		86.661
Total A(I+II)	1254.000	602.418		348.811		463.562
B) I) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	34.893		36.000		36.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.344		36.000		36.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	1.130		0.000		1.153
Sub-total (I) :	194.000	72.367		72.000		73.153
II) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.100		9.191		9.282
Sub-total (II) :	15.000	9.100		9.191		9.282
Total B(I+II)	209.000	81.467		81.191		82.435
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW Ccpp	40.000	36.841		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.064		0.000		2.064
Ashuganj South 450 MW Ccpp	65.000	46.710		0.000		48.710
Ashuganj North 450 MW Ccpp	65.000	93.743		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	17.595		0.000		
Comilla REB (11+13.5) MW	8.000	3.724		3.761		3.798
Jangalla PS 33 MW Summit Rental	8.000	3.036		3.066		3.097
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohlpal 11 MW SIPP	2.500	1.393		1.407		1.421
Chandpur Power 150 MW Ccpp	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.228		9.218		9.238
Sub-total (C) :	415.500	212.334		17.453		94.296

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 25-Apr-2024		20:00 Hr on 24-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18,000	17,920		18,099		18,278
Shahjibazar P.S 50 MW Rental	12,000	0,000		0,000		0,000
Shahjibazar P.S (CCPP 330 MW)	47,000	0,000		0,000		0,000
Shahjibazar P.S 88 MW Rental	20,000	19,751		19,949		20,146
Fenchuganj CC1 90 MW	17,000	9,094		9,185		9,276
Fenchuganj CC2 90 MW	18,000	9,017		9,107		9,197
Fenchuganj 51 MW BPL	13,000	11,475		11,589		11,704
Khuslara 163 MW (Max)	28,000	28,202		28,575		28,858
Fenchuganj 50 MW Rental (Prima)	10,000	8,696		8,783		8,870
Summit Bibiyana-2 (341 MW)	82,000	49,102		0,000		50,084
Bibiyana-3 CC (400 MW)	45,000	57,877		0,000		
Bibiyana South (400 MW)	45,000	53,519		0,000		53,519
Kumargaon 20 MW P.S	2,000	6,082		6,143		6,203
Kumargaon 50 MW P.S Rental (Prima)	12,000	0,000		0,000		0,000
Kumargaon 10 MW P.S	3,000	0,000		0,000		0,000
Kumargaon United power 25 MW	5,700	4,783		4,830		4,878
Kumargaon 150 MW CCPP	36,000	36,112		36,473		36,834
Hobiganj 11 MW Energypac SIPP	3,000	1,124		1,135		1,146
Sub-total (D) :	396,700	312,842		153,868		258,994
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50,000	0,000	329	0,000	110	0,000
Bogura GBB 20 MW PS Rental	3,800	0,000	255	0,000	78	0,100
Bogura 20MW PS (Prima) Rental	6,500	0,000		0,000		0,000
Ullahpara 11 MW Summit SIPP	2,600	2,143		2,193		2,198
NWPGCL Unit-1 (225 MW)	35,000	33,801		0,000		
NWPGCL Unit-2 (225 MW)	35,000	0,000		0,000		
NWPGCL Unit-3 (225 MW)	35,000	0,000		0,000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73,000	57,024		0,000		57,524
Sub-total (E) :	240,900	92,968		2,193		0,000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10,000	2,280		2,303		2,326
Bhola 225 MW CCPP	35,000	33,040		35,350		36,490
Bhola Aggreko 95 Rental	26,000	0,000				
Bhola NBBL 220 MW		35,420				
Bheramara 410 MW CCPP NWPGCL	72,000	59,400		59,994		60,588
Sub-total (F)	143,000	130,140		97,647		99,404
H) Gas Consumption for Power						
i) Grid Power	2454,100	1338,107		1338,107		1338,107
ii) Non Grid Power	62,000	94,062		95,003		95,943
Total Gas Consumption for Power (A..F)	2516,100	1432,169		1433,110		1434,050
I. Fertilizer : i) TFA :						
JFCL	45,000	0,815		6,000	290	6,000
GPFPLC	45,000	57,462		57,462		10,800
PUFF	14,000	0,000		0,000		0,000
Sub-total (i) :	104,000	58,277		63,462		16,800
ii) KFA :						
KAFCO	63,000	26,830		26,000		4,000
CUFL	52,000	4,197		4,600		4,000
Sub-total (ii) :	115,000	31,027		30,600		8,000
iii) BFA : AFCCL	52,000	0,000		0,000	605	0,000
iv) JFA : Shahjalal Fertilizer	45,000	3,171		3,203		3,203
Total Fertilizer Consump. (i ... iv) :	264,000	92,475		97,265		28,003
J. Others Consumptions :						
i) TFA	600,000	1195,550		975,000		970,000
ii) KFA		172,199		129,809		154,000
iii) BFA		97,703		98,680		99,657
iv) JFA	38,000	97,971		98,951		99,931
v) SFA	2,000	4,650		4,770		4,960
vi) PFA (Estimated)	12,000	28,393		27,400		24,081
Total Others Consumption (i ... v) :	652,000	1596,467		1334,610		1352,629
Total Gas Consumption (A ... I) :		3121,111		2864,985		2814,682

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1856,245
KGDCL	284,693
BGDCL	310,037
JGTDSL	413,985
PGCL	121,381
SGCL	134,790
Total Consumption :	3121,111

Difference between production and consumption = -30,075 MMSCFD



 General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 24-Apr-24 to 08:00 Hrs of 25-Apr-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	456453.00
	b) Beanibazar Gas Field	2		
	c) Kailashilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			456453.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			456578.00

Handwritten signatures and initials in Bengali script.

General Manager (Operation)