



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13871.23

To :	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDSL	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 04-Jul-23 to 08:00 Hrs of 05-Jul-23)

Reporting Date: 5-Jul-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	335.4710			
Hobiganj Gas Field	7	225.000	138.0740			
Bakhrabad Gas Field	6	43.000	32.7520			
Narsingdi Gas Field	2	30.000	24.5810			
Meghna Gas Field	1	11.000	3.2180			
Sub-total (A) :	42	851.000	534.0960			
B. SGFL :						
Kailashtilla (MSTE) Gas Field	3	55.000	25.9942			
Kailashtilla Gas Field # 1	2	13.000	0.3172			
Beanibazar Gas Field	1	15.000	14.3065			
Rashidpur Gas Field	5	60.000	45.2497			
Horipur Gas Field (Sylhet)	1	6.000	5.7517			
Sub-total (B) :	12	149.000	91.6193			
C. BAPEX :						
Salda Gas Field	1	3.000	3.4536			
Fenchuganj Gas Field	2	26.000	12.4532			
Shahbazpur Gas Field	3	50.000	58.1416			
Semutang Gas Field	2	3.000	0.6556			
Sundalpur Gas Field	1	5.000	7.9666			
Srikail Gas Field	3	40.000	25.4764			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0704			
Sub-total (C) :	14	145.000	116.2174			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	140.6120	422.6740	MMSCF supply through BD Pipeline	
Moulovibazar Gas Field	6	42.000	0.0460			
Bibyana Gas Field	26	1200.000	988.4010			
Sub-total (E)	39	1512.000	1129.0590			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	45.5100			
H. RLNG Intake: a) MLNG						
			500.000	530.9290		
b) SLNG						
			500.000	180.2250		
2. Total Production (A ... H)						
	112	3760.000	2627.6557			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 5-Jul-2023		20:00 Hr on 4-Jul-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	15.249	505	14.000	558	15.000	
iii) Jalalabad Gas Field	77.732	523	76.858	544	42.858	
iv) Fenchuganj Gas Field	12.443	512	12.625	534	11.508	
v) Moulovibazar Gas Field	0.000	502	0.000	625	18.300	
vi) Rashidpur Gas Field	44.072	515	42.940	625	42.410	
vii) Bibyana Gas Field	396.949	610	415.000	534	360.208	
viii) Hobiganj Gas Field	65.576		65.000		0.000	
ix) Titas Gas Field Loc.- C	14.337	705	14.480		14.624	
ix) Titas Gas Field Loc.- E	31.355	675	31.669		31.982	
ix) Titas Gas Field Loc.- i	26.004	530	26.264		26.524	
ix) Titas Gas Field Loc.- j	39.304	690	39.697		40.090	
Total In-take To N-S/R-A (i ... ix) :	803.021				603.504	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 5-Jul-2023		20:00 Hr on 4-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	0.000		0.000		738.533
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		37.951		38.330		38.710
ii) SFCL		39.967				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	48.820		49.308		49.796
Sub-total (i - ii) :		129.738		90.669		91.566

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	5-Jul-2023	20:00 Hr on	4-Jul-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		7.376		8.376		8.876
ii) AFCCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		7.376		8.386		8.896
Gas In-take At AGMS (a less c & d) :		665.907	645	647.864	592	511.937
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-ii Off-take (KTL MSTE)		10.745		11.745		12.245
ii) KTL-ii Off-take (Beanibazar GF)		14.307		14.287		14.807
e. 2) To JGTDSL from Jalalabad gas field through spur line		62.142				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	665.906		642.000	626	623.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	722	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	724	0.000	308	0.000
iii) BB Pipeline	350	194.173	717	196.000	620	215.000
iv) VS-3 Pipeline	150	143.566	714	143.000	455	132.000
v) A-M Pipeline	450	328.167	634	303.000	455	276.000
Total Delivery from AGMS (i...v)		665.906		642.000		623.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	605	0.000	175	0.000
- Through VS-3 Pipeline	150	143.566	714	143.000	455	132.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	722	509.202	292	479.540
- Through B-B Pipeline	350	-28.210	717	-23.210	620	-18.210
- Through A-M Line	450	328.167	634	303.000	455	276.000
Total Delivery To TGTDCCL		299.957		788.992		737.330
iii) To PGCL and SGCL System		222.383		224.383		227.383
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		665.906		1156.375		1096.713
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		352.218	722	353.218	292	357.218
ii) Bangora Gas Field		44.500	336	44.500	336	44.500
iii) Titas Gas Field Location G		29.650	415	29.650	415	29.650
iv) Titas Gas Field Location A2		15.385	285	15.385	285	15.385
v) Srikail Gas Field		25.397	367	25.397	367	25.397
vi) Bakhrabad Gas Field		32.289	393	33.089		0.000
vii) Salda Gas Field		3.448		4.148		3.890
viii) Meghna Gas Field		3.215		3.815		3.500
Total In-take (i ... viii) :		506.102		509.202		479.540
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	605	1.000	175	5.000
ii) To BGDCL through BKB-Demra Line		8.352		8.357		8.362
iii) To TGTDCCL through BKB-Demra line		150.000	605	151.000	175	155.000
iv) To TGTDCCL through BKB-Siddirganj line		347.750	600	348.845	170	311.178
Total Off-take (i ... iv) :		506.102		509.202		479.540
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		155.577	0.000	155.627		155.677
ii) Aminbazar CGS		96.040	0.000	90.000		90.000
iii) Dhanua GMS from BD pipeline		422.674	640	272.000	532	272.000
Total Gas Consumption by TGTDCCL through GTCL		1220.381		1222.381		1222.381
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		477.244	605	477.244	175	477.244
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		477.244		478.244		482.244
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		125.026		126.026		130.026
iii) To TGTDCCL		352.218		353.218		357.218
Total Off-take (i ... ii) :		477.244		479.244		487.244
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		711.154	914.000	710.000	883	710.000
Total In-take (i ... i) :		711.154		710.000		710.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		233.910	972/261	223.000	834/261	218.160
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		477.244		477.244		477.244
Total Off-take (i ... ii) :		711.154		711.154		711.154
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		57.108	505/500	82.992	705/700	79.992
ii) Gouripur TBS to BGSL (Provisional)		8.352		8.352		8.352
iii) Others (Hori.100MW; etc.)		92.892		68.008		75.008
Total (i ... iii) :		158.352		159.352		163.352

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	5-Jul-2023	20:00 Hr on	4-Jul-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		222.383		147.490		151.650
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		13.896		14.035		14.175
ii) Bogra TBS (Power+Others)		10.889	400/255	9.000	515/260	14.000
iii) Baghabari CGS (Power)		18.843	406/322	5.000	520/320	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		118.655		118.655		118.655
vi) Bheramara CGS		59.290				
Total Off-take (i ... vi) :		222.383		147.490		151.650
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2115.784		1902.548		1734.877
Total Gas Delivery		2115.783		1902.548		1734.877
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	42.913		38.400		48.144
Siddirganj 335 MW P.S. (EGCB)	54.000	46.930		40.800		240.240
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	50.406		50.400	440	55.344
Horipur 412 MW P.P. (EGCB)	63.500	58.144		55.200	445	59.376
Meghnaghat 450 MW P.P.	100.000	69.972		64.800	435	70.368
Summit Meghnaghat 335 MW	75.000	53.358		58.358	435	49.824
RPCL 210 MW P.P.	42.000	35.402		21.600	215	38.952
Madabdi REB Summit (11+27) MW	8.000	5.009		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	2.777		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.493		0.000		3.563
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.720		6.787		6.854
Gazipur Summit Northern 33 MW SIPP	8.000	1.396		1.410		1.424
Norsingdi Dorin 22 MW SIPP	5.000	3.811		3.849		3.887
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			245	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	45.792		0.000		79.200
Ghorashal (Unit-5) 210 MW	51.500	45.347				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	3.225		3.257		3.290
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	474.695		344.862		660.566
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.841		0.849		0.858
Rahim Energy 30MW	7.000	1.132		1.143		1.155
Unic Power ,Unit 1 & 2- 40MW	7.000	3.745		3.782		3.820
Alpha Power 10MW	2.000	1.020		1.030		1.040
Shah Cement 10MW	2.500	1.114		1.125		1.136
B Paper+U' Cement+Sung Sung+Mppi	7.000	27.247		27.519		27.792
CITY Sugar Power 10 MW	2.000	5.230		5.282		5.335
Malancha Holding 35 MW	7.000	5.241		5.293		5.346
ASM PS (10 MW)	3.000	1.165		1.177		1.188
Partex Engy. 10 MW	3.000	1.191		1.203		1.215
AM Energy Ltd. 10 MW	2.000	1.415		1.429		1.443
Everest Power (25 MW)	2.500	7.563		7.639		7.714
Sub-total (ii) :	47.000	56.904		57.473		58.042
Total A(i+ii)	1054.000	531.599		402.335		718.608
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	31.858		31.870		31.992
Shikalbaha P.S (225+150+60 MW)	88.000	36.900		36.672		37.680
Barabkunda 23.22 MW SIPP (Regent)	5.500	3.009		0.000		3.069
Sub-total (i) :	194.000	71.767		68.542		72.741
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.972		13.102		13.231
Sub-total (ii) :	15.000	12.972		13.102		13.231
Total B(i+ii)	209.000	84.739		81.644		85.973
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	35.998		0.000		0.000
United 200MW Moduler Power Plant	40.000	29.361		0.000		31.361
Ashuganj South 450 MW CAPP	65.000	1.396		0.000		3.396
Ashuganj North 450 MW CAPP	65.000	106.696		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	9.162		0.000		
Comilla REB (11+13.5) MW	6.000	4.421		4.465		4.509
Jangalia PS 33 MW Summit Rental	8.000	6.007		6.067		6.127
Feni Dorin 22 MW SIPP	5.000	4.420		4.464		4.508
Feni Mohipal 11 MW SIPP	2.500	2.091		2.112		2.133
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	7.376		7.366		7.386
Sub-total (C) :	415.500	206.928		24.474		85.389

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 5-Jul-2023		20:00 Hr on 4-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.496		18.681		18.866
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.987		18.167		18.347
Fenchuganj CC1 90 MW	17.000	9.134		9.225		9.316
Fenchuganj CC2 90 MW	18.000	8.617		8.703		8.789
Fenchuganj 51 MW BPL	13.000	9.700		9.797		9.894
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	10.500		10.605		10.710
Summit Bibiyana-2 (341 MW)	62.000	47.337		0.000		48.284
Bibiyana-3 CC (400 MW)	45.000	59.228		0.000		
Bibiyana South (400 MW)	45.000	54.792		0.000		54.792
Kumargaon 20 MW P.S	2.000	5.786		5.844		5.902
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.371		2.394		2.418
Kumargaon United power 25 MW	5.700	4.862		4.911		4.960
Kumargaon 150 MW CCPP	36.000	36.552		36.917		37.283
Hobiganj 11 MW Energypac SIPP	3.000	1.827		1.845		1.863
Sub-total (D) :	396.700	287.190		127.090		231.425
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	18.843	322	18.843	320	18.843
Bogura GBB 20 MW PS Rental	3.800	0.000	259	-0.100	260	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.233		1.283		1.288
NWPGCL Unit-1 (225 MW)	35.000	30.660		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	29.332		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	58.663		0.000		59.163
Sub-total (E) :	240.900	138.731		20.026		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.890		7.969		8.048
Bhola 225 MW CCPP	35.000	8.770		11.080		12.220
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		36.510				
Bheramara 410 MW CCPP NWPGCL	72.000	59.290		59.883		60.476
Sub-total (F)	143.000	112.460		78.932		80.744
H) Gas Consumption for Power						
i) Grid Power	2254.100	1291.771		1291.771		1291.771
ii) Non Grid Power	62.000	69.876		70.575		71.274
Total Gas Consumption for Power (A..F)	2316.100	1361.647		1362.345		1363.044
I. Fertilizer : i) TFA :						
JFCL	45.000	37.826		26.400	290	18.648
GPFLC	45.000	7.761		7.761		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	45.587		34.161		18.648
ii) KFA :						
KAFCO	63.000	43.772		46.000		45.187
CUFL	52.000	1.781		4.080		4.272
Sub-total (ii) :	115.000	45.553		50.080		49.459
iii) BFA : AFCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	39.967		40.367		40.367
Total Fertilizer Consump. (i ... iv) :	264.000	131.107		124.608		108.474
J. Others Consumptions :						
i) TFA	600.000	837.812		-6.000		-6.120
ii) KFA		138.572		167.788		0.438
iii) BFA		99.738		100.735		101.733
iv) JFA	38.000	96.547		97.512		98.478
v) SFA	2.000	3.790		3.910		4.100
vi) PFA (Estimated)	12.000	24.362		21.852		26.787
Total Others Consumption (i ... v) :	652.000	1200.821		385.797		225.415
Total Gas Consumption (A ... J) :		2693.574		1872.750		1696.933

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1414.998
KGDCL	268.864
BGDCL	306.666
JGTDCL	423.703
PGCL	163.093
SGCL	116.250
Total Consumption :	2693.574

Difference between production and consumption= -65.919 MMSCFD

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13871.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	5-Jul-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 04-Jul-23 to 08:00 Hrs of 05-Jul-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	378708.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			378708.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			378752.00

Kawsar Adams

[Signature]

[Signature]
Director (Operation)