



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Aqarqan, Dhaka-1207.

Ref : 28.14.0000.134.01.131778.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 31-Jan-24 to 08:00 Hrs of 01-Feb-24)

Reporting Date: 1-Feb-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	394.4520			
Hobiganj Gas Field	7	225.000	117.0040			
Bakhrabad Gas Field	6	43.000	30.9390			
Narsingdi Gas Field	2	30.000	24.6130			
Meghna Gas Field	1	11.000	4.1200			
Sub-total (A) :	42	851.000	571.1280			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	30.9737			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.5080			
Rashidpur Gas Field	5	60.000	58.0306			
Horipur Gas Field (Sythet)	1	6.000	5.4092			
Sub-total (B) :	12	149.000	107.3215			
C. BAPEX :						
Salda Gas Field	1	3.000	2.5990			
Fenchuganj Gas Field	2	26.000	11.9637			
Shahbazpur Gas Field	3	50.000	59.0279			
Semutang Gas Field	2	3.000	0.8936			
Sundalpur Gas Field	1	10.000	3.1871			
Srikail Gas Field	3	40.000	29.8032			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.9011			
Sub-total (C) :	14	150.000	115.3756			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	156.9460	429.0060	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	16.4150			
Bibyana Gas Field	26	1200.000	1039.6440			
Sub-total (E)	39	1512.000	1213.0050			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD, Ltd. : Bangora Gas Field						
	5	103.000	42.1500			
H. RLNG Intake: a) MLNG						
			500.000	623.6370		
b) SLNG						
			500.000	0.0000		
2. Total Production (A ... H)	112	3765.000	2672.6171			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In	08:00 Hr on 1-Feb-2024		20:00 Hr on 31-Jan-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	15.553	505	16.000	494	10.000	
iii) Jalalabad Gas Field	136.159	523	143.994	512	146.994	
iv) Fenchuganj Gas Field	11.684	512	12.000	503	12.000	
v) Moulvibazar Gas Field	16.363	502	18.000	550	19.000	
vi) Rashidpur Gas Field	54.792	515	45.000	510	43.000	
vii) Bibyana Gas Field	493.984	610	596.000	595	540.078	
viii) Hobiganj Gas Field	53.907		54.000		0.000	
ix) Titas Gas Field Loc.- C	24.822	675	25.070		25.318	
ix) Titas Gas Field Loc.- E	33.770	645	34.108		34.445	
ix) Titas Gas Field Loc.- I	25.565	650	25.821		26.076	
ix) Titas Gas Field Loc.- j	42.359	655	42.783		43.206	
Total In-take To N-S/R-A (I ... ix) :	908.956				900.117	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 1-Feb-2024 Pressure PSIG	Flow MMSCFD	20:00 Hr on 31-Jan-2024 Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	592.000	473/687	592.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		36.224		36.586		36.949
ii) SFCL		39.582				
iii) Kusiara 163 MW		27.222				
iv) Munshibazar DRS (Estimated)	3	2.200		3.030		3.060
v) RoghunondonPur (VS-P)	60	34.333		34.676		35.020
Sub-total (i - ii) :		139.562		74.293		75.028

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		7,805		8,865		9,365
ii) AFCCCL		44,810		44,826	605	44,838
Sub-total (i - ii) :		52,615		53,691		54,203
Gas In-take At AGMS (a less c & d) :						
		710,714	602	938,482	607	825,089
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		15,421		16,421		16,921
ii) KTL-II Off-take (Beanibazar GF)		14,908		14,888		15,408
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		20,000				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	710,712	602	732,000	607	664,000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0,000	357	0,000	573	0,000
ii) A-B-2 (New) Pipeline	450	0,000	346	25,000	576	0,000
iii) BB Pipeline	350	189,185	562	160,000	563	128,000
iv) VS-3 Pipeline	150	94,213	417	111,000	432	135,000
v) A-M Pipeline	450	433,314	397	436,000	372	401,000
Total Delivery from AGMS (I...v)		710,712		732,000		664,000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0,000	315	0,000	405	0,000
- Through VS-3 Pipeline	150	94,213	417	111,000	432	135,000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0,000	357	376,941	573	349,047
- Through B-B Pipeline	350	100,670	562	105,670	563	110,670
- Through A-M Line	450	433,314	397	436,000	372	401,000
Total Delivery To TGTDCCL		533,984		918,611		860,717
iii) To PGCL and SGCL System		88,515		90,515		93,515
Total Delivery Through AGMS & AB (1+2) Line (I ... iii) :		716,712		1120,126		1089,232
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		202,309	357	203,309	573	207,309
ii) Bangora Gas Field		41,250	336	41,250	336	41,250
iii) Titus Gas Field Location G		39,897	590	39,897	590	39,897
iv) Titus Gas Field Location A2		23,467	600	23,467	600	23,467
v) Srikanil Gas Field		29,734	367	29,734	367	29,734
vi) Bakhrabad Gas Field		30,476	436	31,276		0,000
vii) Salda Gas Field		2,591		3,291		3,890
viii) Meghna Gas Field		4,117		4,717		3,500
Total In-take (I ... viii) :		373,841		376,941		349,047
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0,000	315	1,000	405	5,000
ii) To BGDCL through BKB-Demra Line		8,823		8,828		8,833
iii) To TGTDCCL through BKB-Demra line		120,000	315	121,000	405	125,000
iv) To TGTDCCL through BKB-Siddirganj line		245,018	310	246,113	400	210,214
Total Off-take (I ... iv) :		373,841		376,941		349,047
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		74,795		74,845		74,895
ii) Aminbazar CGS		92,790		97,000		97,000
iii) Dhanua GMS from BD pipeline		429,006	537	437,000	532	437,000
Total Gas Consumption by TGTDCCL through GTCL		1328,008		1330,008		1330,008
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGDCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		347,147	315	347,147	405	347,147
ii) Through AB line		0,000		1,000		5,000
Total In-take (I ... ii) :		347,147		348,147		352,147
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0,000		0,000		0,000
ii) Others (BGDCL & KGDCL)		144,838		145,838		149,838
iii) To TGTDCCL		202,309		203,309		207,309
Total Off-take (I ... iii) :		347,147		349,147		357,147
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		623,637	609,000	623,000	660	623,000
Total In-take (I ... i) :		623,637		623,000		623,000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		276,490	537/160	270,000	595/174	232,000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		347,147		347,147		347,147
Total Off-take (I ... ii) :		623,637		623,637		623,637
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		52,431	110/100	0,000	110/80	9,720
ii) Gouripur TBS to BGDCL (Provisional)		8,823		8,823		8,823
iii) Others (Horl. 100MW, etc.)		67,569		121,000		115,280
Total (I ... iii) :		128,823		129,823		133,823

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 1-Feb-2024		20:00 Hr on 31-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		88.515		87.380		86.195
b) Off-take Condition :						
i) Sadanandanpur & Ulapara (Estimated)		19.300		19.493		19.688
ii) Bogra TBS (Power+Others)		11.287	252/227	9.000	85/78	7.600
iii) Baghabari CGS (Power)		3.031	276/271	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		54.087		54.087		54.087
vi) Bheramara CGS		0.000				
Total Off-take (I ... vi) :		88.515		87.380		86.195
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2148.039		2277.716		2134.185
Total Gas Delivery		2148.038		2277.716		2134.185
Gas Consumption Scenario :						
3. A) I) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	46.633		33.600		288.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	0.000		0.000	445	0.000
Meghnaghat 450 MW P.P.	100.000	67.569		50.400	435	57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	19.668				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	13.384		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.332		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.474		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	4.544		4.589		4.635
Gazipur Summit Northern 33 MW SIPP	8.000	6.103		6.164		6.225
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	45.944				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	2.695		2.722		2.749
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (I) :	1207.000	214.346		113.275		418.637
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.326		1.339		1.353
Rahim Energy 30MW	7.000	0.392		0.396		0.400
Unic Power ,Unit 1 & 2- 40MW	7.000	1.801		1.819		1.837
Alpha Power 10MW	2.000	1.511		1.526		1.541
Shah Cement 10MW	2.500	0.827		0.835		0.844
B Paper+U' Cement+Sung Sung+MppI	7.000	43.853		44.292		44.730
CITY Sugar Power 10 MW	2.000	9.482		9.577		9.672
Malancha Holding 35 MW	7.000	8.458		8.543		8.627
ASM PS (10 MW)	3.000	0.840		0.848		0.857
Partex Engy. 10 MW	3.000	0.692		0.699		0.706
AM Energy Ltd. 10 MW	2.000	0.176		0.178		0.180
Everest Power (25 MW)	2.500	9.928		10.027		10.127
Sub-total (II) :	47.000	79.286		80.079		80.872
Total A(I+II)	1254.000	293.632		193.354		499.509
B) I) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	34.538		34.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.997		0.000		3.057
Sub-total (I) :	194.000	37.535		34.000		30.057
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.400		8.484		8.568
Sub-total (II) :	15.000	8.400		8.484		8.568
Total B(I+II)	209.000	45.935		42.484		38.625
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CAPP	40.000	40.438		0.000		0.000
United 200MW Moduler Power Plant	40.000	11.415		0.000		13.415
Ashuganj South 450 MW CAPP	65.000	0.000		0.000		2.000
Ashuganj North 450 MW CAPP	65.000	47.594		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	21.863		0.000		
Comilla REB (11+13.5) MW	6.000	2.493		2.518		2.543
Jangalia PS 33 MW Summit Rental	8.000	6.402		6.466		6.530
Feni Dorin 22 MW SIPP	5.000	4.413		4.457		4.501
Feni Mohipal 11 MW SIPP	2.500	2.001		2.021		2.041
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	7.865		7.855		7.875
Sub-total (C) :	415.500	144.484		23.317		64.873

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on	
			1-Feb-2024	31-Jan-2024	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.288		18.451		18.633
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	15.658		15.714		15.869
Fenchuganj CC1 90 MW	17.000	9.096		9.186		9.277
Fenchuganj CC2 90 MW	18.000	7.281		7.354		7.427
Fenchuganj 51 MW BPL	13.000	10.597		10.703		10.809
Khusiara 163 MW (Max)	28.000	27.222		27.494		27.767
Fenchuganj 50 MW Rental (Prima)	10.000	9.250		9.343		9.435
Summit Bibiyana-2 (341 MW)	62.000	48.470		0.000		49.439
Bibiyana-3 CC (400 MW)	45.000	0.000		0.000		
Bibiyana South (400 MW)	45.000	56.923		0.000		56.923
Kumargaon 20 MW P.S	2.000	5.506		5.561		5.616
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.643		3.679		3.715
Kumargaon 150 MW CCPP	36.000	0.000		0.000		0.000
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	211.813		107.485		214.911
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	3.031	271	3.031	110	3.031
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Uttahpara 11 MW Summit SIPP	2.600	1.438		1.488		1.493
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	54.087		0.000		54.587
Sub-total (E) :	240.900	58.556		4.519		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.640		1.656		1.673
Bhola 225 MW CCPP	35.000	18.060		20.370		21.510
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NSBL 220 MW		36.520				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	56.220		22.026		23.183
H) Gas Consumption for Power						
i) Grid Power	2454.100	722.954		722.954		722.954
ii) Non Grid Power	62.000	87.686		88.563		89.440
Total Gas Consumption for Power (A..F)	2516.100	810.640		811.517		812.394
I. Fertilizer : i) TFA :						
JFCL	45.000	2.672		30.000	290	43.200
GPFPLC	45.000	72.855		72.855		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	75.527		102.855		43.200
ii) KFA :						
KAFCO	63.000	44.684		44.000		44.000
CUFL	52.000	47.546		45.000		40.000
Sub-total (ii) :	115.000	92.230		89.000		84.000
iii) BFA : AFCCCL	52.000	44.816		44.816	605	28.800
iv) JFA : Shahjalal Fertilizer	45.000	39.582		39.978		39.978
Total Fertilizer Consump. (i ... iv) :	264.000	252.155		276.649		195.978
J. Others Consumptions :						
i) TFA	600.000	1174.613		1140.000		1145.000
ii) KFA		184.678		165.516		154.000
iii) BFA		107.638		108.715		109.791
iv) JFA	38.000	98.265		99.248		100.231
v) SFA	2.000	3.990		4.110		4.300
vi) PFA (Estimated)	12.000	29.959		27.005		25.695
Total Others Consumption (i ... v) :	652.000	1599.143		1544.593		1539.016
Total Gas Consumption (A ... I) :		2661.939		2632.760		2547.389
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1543.772					
KGDCL	322.843					
BGDCL	296.938					
JGTDSL	349.661					
PGCL	88.515					
SGCL	60.210					
Total Consumption :	2661.939					
Difference between production and consumption = 10.678 MMSCFD						

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General Manager (Operation)

