



Gas Transmission Company Ltd.
 (A Company of Petrobangla)
 GTCL Head Office Building
 Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
 Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13893.23

To : Managing Director, GTCL	
C.C. 1. Manager (Cord.) to Chairman, Petrobangla	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
 (From 08 00 Hrs of 26-Jul-23 to 08 00 Hrs of 27-Jul-23)

Reporting Date: 27-Jul-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542 000	395 9180			
Hobiganj Gas Field	7	225 000	130 2590			
Bakhrabad Gas Field	8	43 000	32 8770			
Narsingdi Gas Field	2	30 000	25 7220			
Meghna Gas Field	1	11 000	3 4850			
Sub-total (A) :	42	851.000	588.2610			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55 000	25 4767			
Kailashilla Gas Field # 1	2	13 000	0.0000			
Beanibazar Gas Field	1	15 000	14 1456			
Rashidpur Gas Field	5	60 000	45 4239			
Horipur Gas Field (Sylhet)	1	6 000	5.5238			
Sub-total (B) :	12	149.000	90.5700			
C. BAPEX :						
Salda Gas Field	1	3.000	3.5985			
Fenchuganj Gas Field	2	26.000	12.0906			
Shahbazpur Gas Field	3	50.000	82.3729			
Semutang Gas Field	2	3.000	0.6464			
Sundalpur Gas Field	1	5.000	7.9057			
Srikail Gas Field	3	40.000	31.4767			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0688			
Sub-total (C) :	14	145.000	146.1596			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	175.8460	496.4460 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	17.5730			
Bibyana Gas Field	26	1200.000	1108.5000			
Sub-total (E)	39	1512.000	1301.9190			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	44.3900			
H. RLNG Intake: a) MLNG						
		500.000	472.3570			
b) SLNG						
		500.000	350.4450			
2. Total Production (A ... H)	112	3760.000	2994.1016			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 27-Jul-2023		20:00 Hr on 26-Jul-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.866	505	18.000	494	17.000	
iii) Jalalabad Gas Field	113.304	523	111.346	512	113.346	
iv) Fenchuganj Gas Field	12.081	512	12.000	503	12.000	
v) Moulovibazar Gas Field	17.514	502	19.000	550	19.000	
vi) Rashidpur Gas Field	44.211	515	42.940	510	43.000	
vii) Bibyana Gas Field	441.594	610	599.000	595	543.531	
viii) Hobiganj Gas Field	59.813		62.000		0.000	
ix) Titas Gas Field Loc.- C	23.558	665	23.794		24.029	
ix) Titas Gas Field Loc.- E	37.861	655	38.240		38.618	
ix) Titas Gas Field Loc.- i	26.386	655	26.650		26.914	
ix) Titas Gas Field Loc.- j	41.418	650	41.832		42.246	
Total In-take To N-S/R-A (I ... ix) :	834.606				879.684	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 27-Jul-2023		20:00 Hr on 26-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	529.000	477/728	530.000	477/708	532.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		31.076		31.387		31.698
ii) SFCL		40.146				
iii) Kusiara 163 MW		28.906				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	51.580		52.096		52.612
Sub-total (I - II) :		154.709		86.513		87.370

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		7.962	0	8.962		9.462
ii) AFCCCL		0.000	0	0.010	605	0.020
Sub-total (i - ii) :		7.962		8.972		9.482
Gas In-take At AGMS (a less c & d) :						
e. 1) To JGTDSL From KTL-II & Beanbazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		8.610		9.610		10.110
ii) KTL-II Off-take (Beanbazar GF)		14.146		14.126		14.646
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	671.935	588	619.000	607	603.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	227.338	562	196.000	563	215.000
iv) VS-3 Pipeline	150	122.167	417	120.000	432	112.000
v) A-M Pipeline	450	322.430	397	303.000	372	276.000
Total Delivery from AGMS (I...v)		671.935		619.000		603.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line						
- Through VS-3 Pipeline	450	0.000	568	0.000	560	0.000
- Through A-M Line	150	122.167	417	120.000	432	112.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	598.743	573	568.544
- Through B-B Pipeline	350	97.562	562	102.562	563	107.562
- Through A-M Line	450	322.430	397	303.000	372	276.000
Total Delivery To TGTDCCL		419.992		1004.305		952.106
iii) To PGCL and SGCL System						
		129.776		131.776		134.776
Total Delivery Through AGMS & AB (1+2) Line (I ... iii) :		671.935		1256.081		1198.882
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		426.489	357	427.489	573	431.489
ii) Bangora Gas Field		43.400	338	43.400	336	43.400
iii) Titas Gas Field Location G		36.184	415	36.184	415	36.184
iv) Titas Gas Field Location A2		19.338	370	19.338	370	19.338
v) Srikail Gas Field		30.743	367	30.743	367	30.743
vi) Bakhrabad Gas Field		32.414	439	33.214		0.000
vii) Salda Gas Field		3.593		4.293		3.890
viii) Meghna Gas Field		3.482		4.082		3.500
Total In-take (I ... viii) :		595.643		598.743		568.544
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	568	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.883		7.888		7.893
iii) To TGTDCCL through BKB-Demra line		220.000	568	221.000	560	225.000
iv) To TGTDCCL through BKB-Siddirganj line		367.760	560	368.855	550	330.651
Total Off-take (I ... iv) :		595.643		598.743		568.544
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		164.069		164.119		164.169
ii) Aminbazar CGS		78.610		84.000		84.000
iii) Dhanua CGS from BD pipeline		496.446	542	488.000	532	488.000
Total Gas Consumption by TGTDCCL through GTCL		1504.198		1506.198		1506.198
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		561.541	568	561.541	560	561.541
ii) Through AB line		0.000		1.000		5.000
Total In-take (I ... i) :		561.541		562.541		566.541
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		135.052		136.052		140.052
iii) To TGTDCCL		426.489		427.489		431.489
Total Off-take (I ... ii) :		561.541		563.541		571.541
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		822.801	856.000	827.000	870	880.000
Total In-take (I ... i) :		822.801		827.000		827.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		261.260	798/261	260.000	769/261	263.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		561.541		561.541		561.541
Total Off-take (I ... ii) :		822.801		822.801		822.801
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		95.494	130/90	86.400	145/80	79.992
ii) Gouripur TBS to BGSL (Provisional)		7.883		7.883		7.883
iii) Others (Hori.100MW; etc.)		124.506		134.600		145.008
Total (I ... iii) :		227.883		228.883		232.883

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :			129.776		108.150	106.651
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		17.863		18.041		18.222
ii) Bogra TBS (Power+Others)		9.865	116/94	9.000	155/147	7.600
iii) Baghabari CGS (Power)		0.000	122/117	4.300	160/154	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		76.009		76.009		76.009
vi) Bheramara CGS		25.230				
Total Off-take (I ... vi) :		129.776		108.150		106.651
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2345.763		2504.791		2356.495
Total Gas Delivery		2345.762		2504.791		2356.495

Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	48.210		40.800		50.400
Siddirganj 335 MW P.S. (EGCB)	54.000	36.348		43.200		456.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	47.503		45.600	440	53.088
Horipur 412 MW P.P. (EGCB)	63.500	57.223		57.600	445	61.392
Meghnaghat 450 MW P.P.	100.000	73.616		73.200	435	69.600
Summit Meghnaghat 335 MW	75.000	53.791		58.791	435	52.656
RPCL 210 MW P.P.	42.000	10.707		13.920	215	10.320
Madabdi REB Summit (11+27) MW	8.000	4.436		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.851		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	4.273		0.000		4.358
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.463		5.518		5.572
Gazipur Summit Northern 33 MW SIPP	8.000	5.687		5.744		5.801
Norsingdi Dorin 22 MW SIPP	5.000	4.001		4.041		4.081
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			245	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	49.063		0.000		91.200
Ghorashal (Unit-5) 210 MW	51.500	46.549				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	451.721		348.414		864.568
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.425		1.439		1.454
Rahim Energy 30MW	7.000	1.375		1.389		1.403
Unic Power ,Unit 1 & 2- 40MW	7.000	3.221		3.253		3.285
Alpha Power 10MW	2.000	1.030		1.040		1.051
Shah Cement 10MW	2.500	0.719		0.726		0.733
B Paper+U' Cement+Sung Sung+Mppl	7.000	44.360		44.804		45.247
CITY Sugar Power 10 MW	2.000	9.807		9.905		10.003
Malancha Holding 35 MW	7.000	8.374		8.458		8.541
ASM PS (10 MW)	3.000	1.092		1.103		1.114
Partex Engy. 10 MW	3.000	1.341		1.354		1.368
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	8.964		9.054		9.143
Sub-total (ii) :	47.000	81.708		82.525		83.342
Total A(i+ii)	1054.000	533.429		430.939		947.911
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	33.208		31.000		32.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.833		36.672		37.440
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.303		0.000		2.349
Sub-total (i) :	194.000	72.344		67.672		71.789
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.356		12.480		12.603
Sub-total (ii) :	15.000	12.356		12.480		12.603
Total B(i+ii)	209.000	84.700		80.152		84.392
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		0.000
APSC 225 MW CCPP	40.000	32.300		0.000		2.749
United 200MW Moduler Power Plant	40.000	0.749		0.000		41.821
Ashuganj South 450 MW CCPP	65.000	39.821		0.000		23.968
Ashuganj North 450 MW CCPP	65.000	85.479		0.000		
Ashuganj Precision Rental 55 MW	12.000	0.000		0.000		4.269
Comilla REB (11+13.5) MW	6.000	4.185		4.227		6.299
Jangalia PS 33 MW Summit Rental	8.000	6.175		6.237		4.659
Feni Dorin 22 MW SIPP	5.000	4.568		4.614		1.994
Feni Mohipal 11 MW SIPP	2.500	1.955		1.975		0.000
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		7.972
Midland PS 51 MW	12.000	7.962		7.952		95.731
Sub-total (C) :	415.500	183.194		25.004		

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 27-Jul-2023		20:00 Hr on 28-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18 000	16 640		16 806		16 973
Shahjibazar P.S 50 MW Rental	12 000	0 000		0 000		0 000
Shahjibazar P.S (CCPP 330 MW)	47 000	0 000		0 000		0 000
Shahjibazar P.S 86 MW Rental	20 000	16 748		16 915		17 083
Fenchuganj CC1 90 MW	17 000	9 132		9 224		9 315
Fenchuganj CC2 90 MW	18 000	0 000		0 000		0 000
Fenchuganj 51 MW BPL	13 000	10 610		10 716		10 822
Khusiara 163 MW (Max)	28 000	28 906		29 195		29 484
Fenchuganj 50 MW Rental (Prima)	10 000	11 334		11 447		11 561
Summit Bibiyana-2 (341 MW)	62 000	48 383		0 000		49 350
Bibiyana-3 CC (400 MW)	45 000	59 651		0 000		53 469
Bibiyana South (400 MW)	45 000	53 469		5 764		5 821
Kumargaon 20 MW P.S	2 000	5 707		0 000		0 000
Kumargaon 50 MW P.S Rental (Prima)	12 000	0 000		0 000		2 457
Kumargaon 10 MW P.S	3 000	2 409		2 433		4 894
Kumargaon United power 25 MW	5 700	4 798		4 846		34 276
Kumargaon 150 MW CCPP	36 000	33 604		33 940		2 261
Hobiganj 11 MW Energypac SIPP	3 000	2 217		2 239		247 766
Sub-total (D) :	396 700	303 608		143 526		
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50 000	0 000	117	0 000	154	0 000
Bogura GBB 20 MW PS Rental	3 800	0 000	94	-0 100	147	0 100
Bogura 20MW PS (Prima) Rental	6 500	0 000		0 000		0 000
Ullahpara 11 MW Summit SIPP	2 600	1 512		1 562		1 567
NWPGCL Unit-1 (225 MW)	35 000	0 000		0 000		
NWPGCL Unit-2 (225 MW)	35 000	9 276		0 000		
NWPGCL Unit-3 (225 MW)	35 000	17 311		0 000		49 922
Semcorp NWPGCL Unit-4 (413.8 MW)	73 000	49 422		0 000		0 000
Sub-total (E) :	240 900	77 521		1 462		
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10 000	8 020		8 100		8 180
Bhola 225 MW CCPP	35 000	35 050		37 360		38 500
Bhola Aggreko 95 Rental	26 000	0 000				
Bhola NBBL 220 MW		36 640				25 735
Bheramara 410 MW CCPP NWPGCL	72 000	25 230		25 482		72 415
Sub-total (F)	143 000	104 940		70 943		
H) Gas Consumption for Power						
i) Grid Power	2254 100	1193 328		1193 328		1193 328
ii) Non Grid Power	62 000	94 064		95 005		95 945
Total Gas Consumption for Power (A..F)	2316 100	1287 392		1288 332		1289 273
I. Fertilizer : i) TFA :						
JFCL	45 000	41 398		31 200	290	33 600
GPFPLC	45 000	0 000		0 000		0 000
PUFF	14 000	0 000		0 000		0 000
Sub-total (i) :	104 000	41 398		31 200		33 600
ii) KFA :						
KAFCO	63 000	41 316		39 000		43 464
CUFL	52 000	3 185		2 000		3 144
Sub-total (ii) :	115 000	44 503		41 000		46 608
iii) BFA : AFCCL						
	52 000	0 000		0 000	605	0 000
iv) JFA : Shahjalal Fertilizer						
	45 000	40 146		40 547		40 547
Total Fertilizer Consump. (i ... iv) :	264 000	126 047		112 747		120 755
J. Others Consumptions :						
i) TFA	600 000	1118 675		-6 000		-6 120
ii) KFA		178 445		168 410		1 066
iii) BFA		99 128		100 119		101 110
iv) JFA	38 000	101 402		102 416		103 430
v) SFA	2 000	4 320		4 440		4 630
vi) PFA (Estimated)	12 000	27 025		25 579		24 155
Total Others Consumption (i ... v) :	652 000	1528 995		394 965		228 271
Total Gas Consumption (A ... I) :		2942 433		1756 044		1638 299

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1693 502
KGDCL	307 648
BGDCL	282 322
JGTDCL	445 156
PGCL	104 546
SGCL	109 260
Total Consumption :	2942 433

Difference between production and consumption = 51.668 MMSCFD

Signature

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13893.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	27-Jul-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 26-Jul-23 to 08:00 Hrs of 27-Jul-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		426390.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	719100.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			1145490.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			719211.00

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Director (Operation)