



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13125.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 09-Dec-23 to 08:00 Hrs of 10-Dec-23)

Reporting Date: 10-Dec-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	20	542.000	383.4340			
Hobiganj Gas Field	7	225.000	118.7100			
Bakhrabad Gas Field	0	43.000	31.0150			
Narsingdi Gas Field	2	30.000	24.3670			
Moghna Gas Field	1	11.000	3.5980			
Sub-total (A) :	42	881.000	601.7240			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	31.3592			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0575			
Rashidpur Gas Field	5	00.000	40.2882			
Horipur Gas Field (Sylhet)	1	0.000	5.5077			
Sub-total (B) :	12	149.000	98.2728			
C. BAPEX :						
Salda Gas Field	1	3.000	2.0090			
Fenchuganj Gas Field	2	26.000	11.4073			
Shahbazpur Gas Field	3	50.000	58.4034			
Semutang Gas Field	2	3.000	0.8789			
Sundalpur Gas Field	1	10.000	2.8924			
Srikail Gas Field	3	40.000	34.8421			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0540			
Sub-total (C) :	14	150.000	119.5071			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	162.9300	421.7950 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	16.6810			
Bibyana Gas Field	26	1200.000	1062.5250			
Sub-total (E)	39	1512.000	1242.1360			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	42.4600			
H. RLNG Intake: a) MLNG						
		500.000	0.0000			
b) SLNG						
		500.000	417.4830			
2. Total Production (A ... H)	112	3765.000	2481.5827			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in	08:00 Hr on 10-Dec-2023		20:00 Hr on 9-Dec-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	14.906	505	13.000	494	10.000	
iii) Jalalabad Gas Field	119.585	523	126.479	512	124.479	
iv) Fenchuganj Gas Field	11.397	512	12.000	503	12.000	
v) Moulovibazar Gas Field	16.627	502	13.000	550	19.000	
vi) Rashidpur Gas Field	45.120	515	45.000	510	43.000	
vii) Bibyana Gas Field	464.078	610	622.000	595	538.075	
viii) Hobiganj Gas Field	57.225		57.000		0.000	
ix) Titas Gas Field Loc.- C	27.825	675	28.103		28.382	
ix) Titas Gas Field Loc.- E	32.689	645	33.016		33.343	
ix) Titas Gas Field Loc.- i	25.578	650	25.834		26.090	
ix) Titas Gas Field Loc.- j	39.664	655	40.061		40.457	
Total In-take To N-S/R-A (i ... ix) :	854.693				874.825	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 10-Dec-2023		20:00 Hr on 9-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :					1015.492	
Suction/Discharge	1210.000	568.000	477/682	570.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		25.106		25.357		25.608
ii) SFCL		25.277				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	2.654		3.030		3.060
v) RoghunondonPur (VS-P)	60	21.411		21.625		21.839
Sub-total (i - ii) :		74.448		50.012		50.507

Signature: Nazim Rafiq Ahmed

Signature

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 10-Dec-2023		20:00 Hr on 9-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		7.346		8.346		8.846
ii) AFCCCL		35.836		35.846	605	35.856
Sub-total (i - ii) :		43.182		44.192		44.702
Gas In-take At AGMS (a less c & d) :		737.064	598	965.480	607	824.317
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		16.453		17.453		17.953
ii) KTL-II Off-take (Beanibazar GF)		15.058		15.038		15.558
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	737.064	598	769.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	340	0.000	576	0.000
iii) BB Pipeline	350	172.147	502	164.000	563	128.000
iv) VS-3 Pipeline	150	129.981	417	135.000	432	135.000
v) A-M Pipeline	450	434.936	397	470.000	372	401.000
Total Delivery from AGMS (i...v)		737.064		769.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line						
- Through VS-3 Pipeline	150	129.981	417	135.000	432	135.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	240.697	573	212.276
- Through B-B Pipeline	350	99.334	562	104.334	563	109.334
- Through A-M Line	450	434.936	397	470.000	372	401.000
Total Delivery To TGTDCCL		534.270		815.031		722.610
iii) To PGCL and SGCL System		72.813		74.813		77.813
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		737.064		1024.844		935.423
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		61.077	357	62.077	573	66.077
ii) Bangora Gas Field		41.180	336	41.180	336	41.180
iii) Titas Gas Field Location G		40.054	590	40.054	590	40.054
iv) Titas Gas Field Location A2		22.813	600	22.813	600	22.813
v) Srikail Gas Field		34.762	367	34.762	367	34.762
vi) Bakhrabad Gas Field		31.152	436	31.952		0.000
vii) Salda Gas Field		2.964		3.664		3.890
viii) Meghna Gas Field		3.595		4.195		3.500
Total In-take (i ... viii) :		237.597		240.697		212.276
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	278	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.682		8.687		8.692
iii) To TGTDCCL through BKB-Demra line		80.000	278	81.000	405	85.000
iv) To TGTDCCL through BKB-Siddirganj line		148.915	275	150.010	400	113.584
Total Off-take (i ... iv) :		237.597		240.697		212.276
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		75.518		75.568		75.618
ii) Aminbazar CGS		92.620		86.000		86.000
iii) Dhanua GMS from BD pipeline		421.795	537	437.000	532	437.000
Total Gas Consumption by TGTDCCL through GTCL		1184.980		1186.980		1186.980
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGDCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		193.503	278	193.503	405	193.503
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		193.503		194.503		198.503
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		132.426		133.426		137.426
iii) To TGTDCCL		61.077		62.077		66.077
Total Off-take (i ... ii) :		193.503		195.503		203.503
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		417.683	660.000	417.000	660	417.000
Total In-take (i ... i) :		417.683		417.000		417.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		224.180	595/174	226.000	595/174	262.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		193.503		193.503		193.503
Total Off-take (i ... ii) :		417.683		417.683		417.683
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		13.255	90/55	8.400	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.682		8.682		8.682
iii) Others (Hon.100MW; etc.)		66.745		72.600		75.280
Total (i ... iii) :		88.682		89.682		93.682

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	10-Dec-2023	20:00 Hr on	9-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :							
a) In-take at Elenga (Western zone pipeline) :							
b) Off-take Condition :			72.813	76.229		75.045	
i) Sadanandanpur & Ullapara (Estimated)							
ii) Bogra TBS (Power+Others)			19 464	19 659		19 855	
iii) Baghabari CGS (Power)			9 769	193/188	9 000	85/78	7 600
iv) Rajshahi CGS from B-R pipeline			0 000	200/194	4 000	115/110	4 000
v) North-West Power Unit 1- 4 (1088 MW)			0 810		0 800		0 820
vi) Bheramara CGS			42 770		42 770		42 770
Total Off-take (i ... vi) :			0 000				
Total Gas In-take & Delivery of GTCL Operated Pipelines :			72.813	76.229		75.045	
Total Gas In-take			1885.749	2080.603		1908.534	
Total Gas Delivery			1885.749	2080.603		1908.534	
Gas Consumption Scenario :							
3. A) i) Titas Franchise Area (TFA) : Grid Power							
Siddirganj 210 MW P.S	51 000	0 000		0 000		0 000	
Siddirganj (120 x 2) MW P.S	55 000	8 549		0 000		0 000	
Siddirganj 335 MW P.S. (EGCB)	54 000	0 641		37 200		338 000	
Honpur 100MW P.S.	25 000	0 000		0 000		0 000	
Tongi 80 MW P.S	38 000	0 000		0 000		0 000	
Honpur 360 MW P.P.	70 000	0 000		0 000	525	0 000	
Honpur 412 MW P.P. (EGCB)	63 500	55 514		50 400	445	57 600	
Meghnaghat 450 MW P.P	100 000	64 544		43 200	435	57 600	
Summit Meghnaghat 335 MW	75 000	0 000		5 000	435	0 000	
Summit Meghnaghat 584 MW	100 000	0 000					
Unic Meghnaghat 584 MW	100 000	0 000					
RPCL 210 MW P.P.	42 000	14 879		10 800	215	17 328	
Madabdi REB Summit (11+27) MW	8 000	3 664		0 000		0 050	
Ashulia REB Summit (11+34) MW	11 500	4 571		0 000		0 050	
Doreen Tangail 22 MW SIPP	5 000	0 000		0 000		0 000	
Rupgonj Summit Eastern 33 MW SIPP	8 000	5 411		5 465		5 519	
Gazipur Summit Northern 33 MW SIPP	8 000	4 865		4 914		4 982	
Norsingdi Dorin 22 MW SIPP	5 000	1 376		1 390		1 404	
Ghorashal (Unit-1-2) 110 MW	34 000	0 000			270		
Ghorashal (Unit-3) 416 MW	68 000	0 000					
Ghorashal (Unit-4) 409 MW	75 000	0 000		0 000		42 000	
Ghorashal (Unit-5) 210 MW	51 500	46 443					
Ghorashal (Unit-6) 210 MW	51 500	0 000					
Ghorashal (Unit-7) 365 MW	65 000	0 000					
Ghorashal Regent Power 108 MW	25 000	9 861		9 960		10 058	
Ghorashal Max 79 MW Rental	20 000	0 000		0 000		0 000	
Sub-total (i) :	1207.000	220.318		168.328		532.571	
ii) Titas Franchise Area (TFA) : Non-Grid Power							
Meghna Energy 10MW	2 000	0.846		0.854		0.863	
Rahim Energy 30MW	7 000	1.432		1.446		1.461	
Unic Power ,Unit 1 & 2- 40MW	7 000	4.231		4.273		4.316	
Alpha Power 10MW	2 000	1.538		1.553		1.569	
Shah Cement 10MW	2 500	0.787		0.795		0.803	
B Paper+U' Cement+Sung Sung+MppI	7 000	43.146		43.577		44.009	
CITY Sugar Power 10 MW	2 000	9.252		9.345		9.437	
Malancha Holding 35 MW	7 000	8.476		8.561		8.646	
ASM PS (10 MW)	3 000	0.940		0.949		0.959	
Partex Engy. 10 MW	3 000	1.371		1.385		1.398	
AM Energy Ltd. 10 MW	2 000	2.845		2.873		2.902	
Everest Power (25 MW)	2 500	5.594		5.650		5.706	
Sub-total (ii) :	47.000	80.458		81.263		82.067	
Total A(i+ii)	1254.000	300.776		249.591		614.638	
B) i) Karnafuli Franchise Area (KFA) : Grid Power							
Rawzan P.S (210+210 MW)	100 500	0 000		0 000		0 000	
Shikalbaha P.S (225+150+60 MW)	88 000	31.751		31 000		27 000	
Barabkunda 23.22 MW SIPP (Regent)	5 500	2.533		0 000		2.584	
Sub-total (i) :	194.000	34.284		31.000		29.584	
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
United Malancha Hold. 63 MW,CEPZ	15 000	8.943		9.032		9.122	
Sub-total (ii) :	15.000	8.943		9.032		9.122	
Total B(i+ii)	209.000	43.227		40.032		38.706	
C) Bakhrabad Franchise Area (BFA) : Grid Power							
Ashuganj APSCL (1-2) 178 MW	48 000	0.000		0 000		2 000	
APSCL (3-5) 450 MW	100 000	0.000		0 000		0 000	
APSCL 225 MW CAPP	40 000	0.000		0 000		0 000	
United 200MW Modular Power Plant	40 000	0.458		0 000		2 458	
Ashuganj South 450 MW CAPP	65 000	46.464		0 000		48 464	
Ashuganj North 450 MW CAPP	65 000	94.432		0 000		23 968	
Ashuganj Precision Rental 55 MW	12 000	15.895		15 895		0 000	
Comilla REB (11+13.5) MW	6 000	2.150		2.172		2.193	
Jangalia PS 33 MW Summit Rental	8 000	5.466		5.521		5.575	
Feni Dorin 22 MW SIPP	5 000	2.631		2.657		2.684	
Feni Mohipal 11 MW SIPP	2 500	1.397		1.411		1.425	
Chandpur Power 150 MW CAPP	12 000	0.000		0 000		0 000	
Midland PS 51 MW	12 000	7.346		7.336		7.356	
Sub-total (C) :	415.500	176.239		19.096		96.123	







Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 10-Dec-2023		20:00 Hr on 9-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.165		17.337		17.508
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		9.153
Fenchuganj CC1 90 MW	17.000	8.973		9.063		9.141
Fenchuganj CC2 90 MW	18.000	8.902		9.051		3.605
Fenchuganj 51 MW BPL	13.000	3.534		3.569		0.000
Khusiara 103 MW (Max)	28.000	0.000		0.000		3.710
Fenchuganj 50 MW Rental (Prima)	10.000	3.037		3.673		48.384
Summit Bibiyana-2 (341 MW)	02.000	47.435		0.000		
Bibiyana-3 CC (400 MW)	45.000	50.229		0.000		
Bibiyana South (400 MW)	45.000	58.925		0.000		58.925
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.429		1.443		1.457
Kumargaon United power 25 MW	5.700	3.175		3.207		3.238
Kumargaon 150 MW CCPP	30.000	30.384		30.688		30.991
Hobiganj 11 MW Energypac SIPP	3.000	1.210		1.222		1.234
Sub-total (D) :	396.700	241.057		79.253		187.346
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	194	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	186	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.781		1.831		1.836
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	42.770		0.000		43.270
Sub-total (E) :	240.900	44.551		1.831		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.090		6.151		6.212
Bhola 225 MW CCPP	35.000	20.720		23.030		24.170
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		26.880				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	53.690		29.181		30.382
H) Gas Consumption for Power						
i) Grid Power	2454.100	770.139		770.139		770.139
ii) Non Grid Power	62.000	89.401		90.295		91.189
Total Gas Consumption for Power (A...F)	2516.100	859.540		860.434		861.328
I. Fertilizer : i) TFA :						
JFCL	45.000	29.935		24.000	290	55.200
GPFPLC	45.000	1.570		1.570		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	31.505		25.570		55.200
ii) KFA :						
KAFCO	63.000	48.375		48.000		44.000
CUFL	52.000	5.134		6.000		40.000
Sub-total (ii) :	115.000	53.509		54.000		84.000
iii) BFA : AFCCL	52.000	35.836		35.836	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	25.277		25.530		25.530
Total Fertilizer Consump. (i ... iv) :	254.000	146.127		140.936		164.730
J. Others Consumptions :						
i) TFA	600.000	1149.811		1149.000		1148.000
ii) KFA		168.484		154.968		154.000
iii) BFA		103.062		104.093		105.124
iv) JFA	38.000	100.842		101.850		102.859
v) SFA	2.000	5.210		5.330		5.520
vi) PFA (Estimated)	12.000	28.262		26.828		25.519
Total Others Consumption (i ... v) :	652.000	1555.671		1542.069		1541.022
Total Gas Consumption (A ... I) :		2561.339		2543.439		2567.080

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1482.092
KGDCL	265.220
BGDCL	315.137
JGTDSL	367.176
PGCL	72.813
SGCL	58.900
Total Consumption :	2561.339

Difference between production and consumption = -79.756 MMSCFD

Yasmin Islam Ahmed

M. Khan

General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 09-Dec-23 to 08:00 Hrs of 10-Dec-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	471238.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			471238.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			471386.00

Ngamin Islam Ahmed  *M. Chow*



General Manager (Operation)