



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqarqaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131869.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 05-May-24 to 08:00 Hrs of 06-May-24)

Reporting Date: 6-May-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	308.4800			
Hobiganj Gas Field	7	225.000	110.1430			
Bakhrabad Gas Field	6	43.000	30.4680			
Narsingdi Gas Field	2	30.000	23.6630			
Meghna Gas Field	1	11.000	3.7590			
Sub-total (A) :	42	851.000	542.4190			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	28.0501			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0249			
Rashidpur Gas Field	5	60.000	68.4380			
Horipur Gas Field (Sylhet)	1	6.000	5.4298			
Sub-total (B) :	12	149.000	117.5508			
C. BAPEX :						
Salda Gas Field	1	3.000	3.4090			
Fenchuganj Gas Field	2	26.000	9.1689			
Shahbazpur Gas Field	3	50.000	71.4349			
Semutang Gas Field	2	3.000	1.0007			
Sundalpur Gas Field	1	10.000	3.6671			
Srikail Gas Field	3	40.000	22.6362			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.9094			
Sub-total (C) :	14	150.000	119.2262			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	157.4131	476.2740 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	15.3750			
Bibyana Gas Field	26	1200.000	1017.6820			
Sub-total (E)	39	1512.000	1190.4701			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	42.8600			
H. RLNG Intake: a) MLNG						
		600.000	543.3410			
b) SLNG						
		600.000	504.0980			
2. Total Production (A ... H)	112	3965.000	3059.9651			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 6-May-2024		20:00 Hr on 5-May-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.623	505	16.000	494	10.000	
iii) Jalalabad Gas Field	109.736	523	111.360	512	120.360	
iv) Fenchuganj Gas Field	9.159	512	9.000	503	12.000	
v) Moulvibazar Gas Field	15.337	502	16.000	550	19.000	
vi) Rashidpur Gas Field	67.185	515	64.000	510	43.000	
vii) Bibyana Gas Field	372.940	610	601.000	595	362.672	
viii) Hobiganj Gas Field	55.785		54.000		0.000	
ix) Titas Gas Field Loc.- C	39.022	675	39.412		39.802	
ix) Titas Gas Field Loc.- E	31.377	645	31.691		32.005	
ix) Titas Gas Field Loc.- I	25.244	650	25.496		25.749	
ix) Titas Gas Field Loc.- J	43.250	655	43.683		44.115	
Total In-take To N-S/R-A (I ... IX) :	970.658				708.703	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 6-May-2024		20:00 Hr on 5-May-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	507.000	474/701	510.000	515/658	562.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		26.540		26.806		27.071
ii) SFCL		3.171				
iii) Kusiara 163 MW		26.835				
iv) Munshibazar DRS (Estimated)	3	2.040		3.030		3.060
v) RoghunondonPur (VS-P)	60	26.286		26.549		26.812
Sub-total (I - II) :		84.873		56.384		56.943

Kowson

Ishtan Ahmed

05/06/2024 15:46

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		7.087		8.087		8.587
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		7.087		8.097		8.607
Gas In-take At AGMS (a less c & d) :						
		878.698	648	955.258	607	651.760
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		12.036		13.036		13.536
ii) KTL-II Off-take (Beanibazar GF)		15.025		15.005		15.525
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		46.640				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	878.098	648	887.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	196.937	502	190.000	583	128.000
iv) VS-3 Pipeline	150	152.757	417	170.000	432	135.000
v) A-M Pipeline	450	529.004	397	527.000	372	401.000
Total Delivery from AGMS (i...v)		878.698		887.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	581	0.000	405	0.000
- Through VS-3 Pipeline	150	152.757	417	170.000	432	135.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000	357	0.000	573	0.000
- Through B-B Pipeline	350	10.308	562	15.308	583	20.308
- Through A-M Line	450	529.004	397	527.000	372	401.000
Total Delivery To TGTDC		539.312		542.308		421.308
iii) To PGCL and SGCL System		206.629		208.629		211.629
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		898.698		920.937		767.937
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		667.148	357	668.148	573	672.148
ii) Bangora Gas Field		41.890	336	41.890	336	41.890
iii) Titas Gas Field Location G		26.307	590	26.307	590	26.307
iv) Titas Gas Field Location A2		18.239	600	18.239	600	18.239
v) Srikanil Gas Field		22.606	367	22.606	367	22.606
vi) Bakhrabad Gas Field		30.006	436	30.806		0.000
vii) Salda Gas Field		3.408		4.108		3.890
viii) Meghna Gas Field		3.756		4.356		3.500
Total In-take (i ... viii) :		813.360		816.460		788.580
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	581	0.000	405	0.000
ii) To BGDCL through BKB-Demra Line		8.275		8.280		8.285
iii) To TGTDC through BKB-Demra line		220.000	581	221.000	405	225.000
iv) To TGTDC through BKB-Siddirganj line		585.085	580	587.180	400	555.295
Total Off-take (i ... iv) :		813.360		816.460		788.580
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		89.717		89.767		89.817
ii) Aminbazar CGS		107.560		86.000		86.000
iii) Dhanua GMS from BD pipeline		476.274	537	401.000	532	401.000
Total Gas Consumption by TGTDC through GTCL		1820.671		1822.671		1822.671
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		797.829	581	797.829	405	797.829
ii) Through AB line		0.000		0.000		0.000
Total In-take (i ... ii) :		797.829		797.829		797.829
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		130.681		131.681		135.681
iii) To TGTDC		667.148		668.148		672.148
Total Off-take (i ... iii) :		797.829		799.829		807.829
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		1047.439	609.000	1073.000	660	1040.000
Total In-take (i ... i) :		1047.439		1073.000		1073.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		249.610	537/160	263.000	595/174	232.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		797.829		797.829		797.829
Total Off-take (i ... ii) :		1047.439		1047.439		1047.439
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		78.085	355/345	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.275		8.275		8.275
iii) Others (Hori.100MW; etc.)		141.915		221.000		215.280
Total (i ... iii) :		228.275		229.275		233.275

Kawsar

Iman Ahmed

M. Khan

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	6-May-2024	20:00 Hr on	5-May-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		206.629		148.270		145.068
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		17.609		17.785		17.983
ii) Bogra TBS (Power+Others)		11.575	320/255	11.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	335/329		115/110	
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		118.685		118.885		118.685
vi) Bheramara CGS		57.950				
Total Off-take (i ... vi) :		206.629		148.270		145.068
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2066.608		2661.995		2328.195
Total Gas Delivery		2066.608		2661.995		2328.195
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	61,000	0,000		0,000		0,000
Siddirganj (120 x 2) MW P.S.	55,000	0,000		0,000		28,600
Siddirganj 335 MW P.S. (EGCB)	54,000	48,001		36,400		168,000
Horipur 100MW P.S.	25,000	0,000		0,000		0,000
Tongi 80 MW P.S	38,000	0,000		0,000		0,000
Horipur 360 MW P.P.	70,000	0,000		0,000	525	0,000
Horipur 412 MW P.P. (EGCB)	63,500	60,604		43,200	445	28,800
Meghnaghat 450 MW P.P.	100,000	63,520		57,600	435	43,200
Summit Meghnaghat 335 MW	75,000	49,949		54,949	435	33,600
Summit Meghnaghat 584 MW	100,000	47,418				
Unic Meghnaghat 584 MW	100,000	56,998				
RPCL 210 MW P.P.	42,000	22,828		21,600	215	17,328
Madabdi REB Summit (11+27) MW	8,000	2,688		0,000		0,050
Ashulia REB Summit (11+34) MW	11,500	2,798		0,000		0,050
Doreen Tangail 22 MW SIPP	5,000	0,000		0,000		0,000
Rupgonj Summit Eastern 33 MW SIPP	8,000	4,819		4,867		4,915
Gazipur Summit Northern 33 MW SIPP	8,000	3,119		3,150		3,181
Norsingdi Dorin 22 MW SIPP	5,000	0,000		0,000		0,000
Ghorashal (Unit-1-2) 110 MW	34,000	0,000			270	
Ghorashal (Unit-3) 416 MW	68,000	0,000				
Ghorashal (Unit-4) 409 MW	75,000	0,000				
Ghorashal (Unit-5) 210 MW	51,500	29,418		0,000		43,200
Ghorashal (Unit-6) 210 MW	51,500	0,000				
Ghorashal (Unit-7) 365 MW	65,000	0,000				
Ghorashal Regent Power 108 MW	25,000	10,805		10,913		11,021
Ghorashal Max 79 MW Rental	20,000	0,000		0,000		0,000
Sub-total (i) :	1207.000	403.051		234.679		382.146
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2,000	1,075		1,086		1,097
Rahim Energy 30MW	7,000	4,323		4,366		4,409
Unic Power Unit 1 & 2- 40MW	7,000	4,117		4,158		4,199
Alpha Power 10MW	2,000	1,209		1,221		1,233
Shah Cement 10MW	2,500	1,250		1,263		1,275
B Paper+U' Cement+Sung Sung+Mppi	7,000	33,801		34,139		34,477
CITY Sugar Power 10 MW	2,000	7,953		8,033		8,112
Malancha Holding 35 MW	7,000	10,698		10,805		10,912
ASM PS (10 MW)	3,000	0,741		0,748		0,756
Partex Engy. 10 MW	3,000	1,121		1,132		1,143
AM Energy Ltd. 10 MW	2,000	0,000		0,000		0,000
Everest Power (25 MW)	2,500	8,677		8,764		8,851
Sub-total (ii) :	47.000	74.965		75.715		76.464
Total A(i+ii)	1254.000	478.016		310.394		458.610
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	29.063		36.000		36.000
Shikalbaha P.S (225+150+80 MW)	88.000	35.950		36.000		36.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	1.987		0.000		2.027
Sub-total (i) :	194.000	67.000		72.000		74.027
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW, CEPZ	15.000	11.500		11.615		11.730
Sub-total (ii) :	15.000	11.500		11.615		11.730
Total B(i+ii)	209.000	78.500		83.615		85.757
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CCPP	40.000	31.875		0.000		0.000
United 200MW Modular Power Plant	40.000	0.111		0.000		2.111
Ashuganj South 450 MW CCPP	65.000	43.689		0.000		45.689
Ashuganj North 450 MW CCPP	65.000	96.367		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	11.990		0.000		
Cornilla REB (11+13.5) MW	6.000	1.764		1.782		1.799
Jangalla PS 33 MW Summit Rental	8.000	4.847		4.895		4.944
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	7.087		7.077		7.097
Sub-total (C) :	415.500	197.730		13.754		87.608

Kawsar


Amr Ahmed

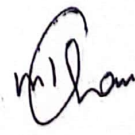
M. Khan

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 6-May-2024		20:00 Hr on 5-May-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.984		19.174		19.364
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	9.081		9.172		9.263
Fenchuganj CC2 90 MW	18.000	4.039		4.079		4.120
Fenchuganj 51 MW BPL	13.000	7.080		7.151		7.222
Khusiara 163 MW (Max)	28.000	26.835		27.104		27.372
Fenchuganj 50 MW Rental (Prima)	10.000	6.340		6.403		6.467
Summit Bibiyana-2 (341 MW)	62.000	48.173		0.000		49.136
Bibiyana-3 CC (400 MW)	45.000	55.721		0.000		
Bibiyana South (400 MW)	45.000	53.328		0.000		53.328
Kumargaon 20 MW P.S	2.000	6.103		6.164		6.225
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	2.938		2.968		2.997
Kumargaon 150 MW CCPP	36.000	31.081		31.392		31.702
Hobiganj 11 MW Energypac SIPP	3.000	0.330		0.333		0.337
Sub-total (D) :	396.700	270.033		113.939		217.532
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	329	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	255	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.662		1.712		1.717
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	32.639		0.000		
NWPGCL Unit-3 (225 MW)	35.000	31.814		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	54.232		0.000		54.732
Sub-total (E) :	240.900	120.347		1.712		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.710		1.727		1.744
Bhola 225 MW CCPP	35.000	29.140		31.450		32.590
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.230				
Bheramara 410 MW CCPP NWPGCL	72.000	57.950		58.530		59.109
Sub-total (F)	143.000	124.030		91.707		93.443
H) Gas Consumption for Power						
i) Grid Power	2454.100	1182.191		1182.191		1182.191
ii) Non Grid Power	62.000	86.465		87.330		88.194
Total Gas Consumption for Power (A..F)	2516.100	1268.656		1269.521		1270.385
I. Fertilizer : i) TFA :						
JFCL	45.000	2.306		6.000	290	6.000
GPFPLC	45.000	11.549		11.549		10.800
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	13.855		17.549		16.800
ii) KFA :						
KAFCO	63.000	38.920		43.000		4.000
CUFL	52.000	4.668		4.600		4.000
Sub-total (ii) :	115.000	43.588		47.600		8.000
iii) BFA : AFCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	3.171		3.203		3.203
Total Fertilizer Consump. (I ... iv) :	264.000	60.614		68.352		28.003
J. Others Consumptions :						
i) TFA	600.000	1275.278		975.000		970.000
ii) KFA		176.461		127.385		154.000
iii) BFA		98.482		99.466		100.451
iv) JFA	38.000	97.526		98.502		99.477
v) SFA	2.000	4.930		5.050		5.240
vi) PFA (Estimated)	12.000	28.332		27.073		23.746
Total Others Consumption (I ... v) :	652.000	1681.009		1332.476		1352.914
Total Gas Consumption (A ... I) :		3010.279		2670.349		2651.302

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1767.149
KGDCL	298.549
BGDCL	296.212
JGTDSL	370.731
PGCL	148.679
SGCL	128.960
Total Consumption :	3010.279

Difference between production and consumption = 49.686 MMSCFD

for 

for 

General Manager (Operation)

05/06/2024 15:46



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 05-May-24 to 08:00 Hrs of 06-May-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

Kawsar *John Mueed* 

for



General Manager (Operation)