



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13432.21

To : Managing Director, GTCL	From : Director (Operation), GTCL
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS.

(From 08:00 Hrs of 04-Jan-22 to 08:00 Hrs of 05-Jan-22)

Reporting Date: 5-Jan-2022

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	403.8480			
Hobiganj Gas Field	7	225.000	155.9090			
Bakhrabad Gas Field	6	43.000	35.3470			
Narsingdi Gas Field	2	30.000	27.2310			
Meghna Gas Field	1	11.000	7.4630			
Sub-total (A) :	42	851.000	629.7980			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	24.8267			
Kailashilla Gas Field # 1	2	13.000	4.0982			
Beanibazar Gas Field	1	15.000	7.2300			
Rashidpur Gas Field	5	60.000	43.8218			
Horipur Gas Field (Sylhet)	1	6.000	6.0691			
Sub-total (B) :	12	149.000	86.0458			
C. BAPEX :						
Salda Gas Field	1	3.000	2.1347			
Fenchuganj Gas Field	2	26.000	20.7510			
Shahbazpur Gas Field	3	50.000	65.3346			
Semutang Gas Field	2	3.000	0.6726			
Sundalpur Gas Field	1	5.000	7.3550			
Srikail Gas Field	3	40.000	43.8638			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.3078			
Sub-total (C) :	14	145.000	148.4195			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	211.2820	393.991 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	18.1230			
Bibyana Gas Field	26	1200.000	1167.3290			
Sub-total (E)	39	1512.000	1396.7340			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	42.4800			
H. RLNG Intake: a) MLNG						
		500.000	518.8370			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)	112	3760.000	2822.3143			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	5-Jan-2022 Flow MMSCFD	20:00 Hr on Pressure PSIG	4-Jan-2022 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.894	590	16.950	583	18.360	
iii) Jalalabad Gas Field	140.286	615	138.744	604	141.447	
iv) Fenchuganj Gas Field	20.740	600	10.693	590	10.845	
v) Moulovibazar Gas Field	18.067	573	16.470	577	17.880	
vi) Rashidpur Gas Field	42.499	589	42.840	591	42.360	
vii) Bibyana Gas Field	686.985	760	762.000	793	710.019	
viii) Hobiganj Gas Field	86.615		90.007		80.007	
ix) Titas Gas Field Loc.- C	24.075	730	24.316		24.557	
ix) Titas Gas Field Loc.- E	37.762	705	38.140		38.517	
ix) Titas Gas Field Loc.- i	17.194	715	17.366		17.538	
ix) Titas Gas Field Loc.- j	40.427	720	40.831		41.236	
Total In-take To N-S/R-A (i ... ix) :	1132.543		1198.356		1142.765	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	5-Jan-2022 Flow MMSCFD	20:00 Hr on Pressure PSIG	4-Jan-2022 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	820.000	553/860	790.000	556/830	822.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		20.456		20.661		20.866
ii) SFCL		41.083				
iii) Kusiara 163 MW		26.907				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Shahjibazar TBS	40	47.495		47.970		48.445
Sub-total (i - ii) :		138.941		71.661		72.370

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on		4-Jan-2022	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :								
i) Midland PS 51 MW, Ashuganj		10.034	670		11.034			11.534
ii) AFCCCL		44.987	630		44.997	605		45.007
Sub-total (i - ii) :		55.021			56.031			56.541
Gas In-take At AGMS (a less c & d) :		938.581	635		1126.695	627		1070.394
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :								
i) KTL-II Off-take (KTL MSTE)		6.933			7.933			8.433
ii) KTL-II Off-take (Beanibazar GF)		7.230			7.210			7.730
e. 2) To JGTDSL from Jalalabad gas field through spur line								
		70.012						
f) Ashuganj Compressor Station:								
Suction/Discharge	1500	938.580	627/798		915.000	603/774		891.000
g) Gas Delivery from AGMS :								
i) A-B-1 (Old) Pipeline	450	0.000	394		0.000	502		0.000
ii) A-B-2 (New) Pipeline	450	84.434	389		80.000	500		78.000
iii) BB Pipeline	350	269.907	705		256.000	632		254.000
iv) VS-3 Pipeline	150	114.132	775		96.000	520		94.000
v) A-M Pipeline	450	470.107	516		483.000	545		465.000
Total Delivery from AGMS (i...v)		938.580			915.000			891.000
h) Gas Delivery Condition Through AGMS & AB Line :								
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	420		0.000	410		0.000
- Through VS-3 Pipeline	150	114.132	775		96.000	520		94.000
ii) To TGTDCCL System :								
- Through A-B (1+2)	450	84.434	394			502		
- Through B-B Pipeline	350	147.788	705		152.788	632		157.788
- Through A-M Line	450	470.107	516		483.000	545		465.000
Total Delivery To TGTDCCL		702.329			635.788			622.788
iii) To PGCL and SGCL System		122.119			124.119			127.119
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		938.580			855.907			843.907
B. Gas In-take at BKB Hub :								
a) In-take Condition :								
i) Through A-B, BKB-CHT & CFB Pipeline		207.192	394		208.192	502		212.192
ii) Bangora Gas Field		41.500	392		41.500	392		41.500
iii) Titas Gas Field Location G		44.299	430		44.299	430		44.299
iv) Titas Gas Field Location A2		20.710	430		20.710	430		20.710
v) Srikail Gas Field		43.784	438		43.784	438		43.784
vi) Bakhrabad Gas Field		34.884	381		35.684	423		29.778
vii) Salda Gas Field		2.129	426		2.829			3.890
viii) Meghna Gas Field		7.460			8.060			10.263
Total In-take (i ... viii) :		401.958			405.058			406.416
b) Off-take Condition :								
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	420		0.000	410		0.000
ii) To BGDCL through BKB-Demra Line		4.500			4.505			4.510
iii) To TGTDCCL through BKB-Demra line		250.000	420		251.000	410		255.000
iv) To TGTDCCL through BKB-Siddirganj line		147.458	453		149.553	413		146.906
Total Off-take (i ... iv) :		401.958			405.058			406.416
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :								
i) Ashulia CGS		179.167	0.000		179.217	146/106		179.267
ii) Aminbazar CGS		84.350	129/98		88.000			88.000
iii) Dhanua GMS from BD pipeline		393.991	579		450.000	541		450.000
Total Gas Consumption by TGTDCCL through GTCL		1409.344			1411.344			1411.344
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDCCL) :								
a) In-take Condition :								
i) Through A-F Pipeline to BKB-Ctg Pipeline		285.277	420		285.277	410		285.277
ii) Through AB line		0.000			0.000			0.000
Total In-take (i ... i) :		285.277			285.277			285.277
b) Off-take Condition :								
i) Through Fouzdarhat CGS		6.608	421/296		7.632	419/297		7.632
ii) Others (BGDCL & KGDCL)		155.911			156.911			160.911
iii) To TGTDCCL		122.758			123.758			127.758
Total Off-take (i ... ii) :		285.277			288.301			296.301
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :								
a) In-take Condition :								
i) Through M-A Pipeline from CTMS		518.837	798.000		530.000	795		521.000
Total In-take (i ... i) :		518.837			530.000			530.000
b) Off-take Condition :								
i) Through Anowara CGS (RLNG) to KGTDCCL		233.560	757/312		218.640	744/313		232.560
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		285.277			285.277			285.277
Total Off-take (i ... ii) :		518.837			518.837			518.837
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :								
b) Off-take Condition								
i) CGS Demra		80.839	155/105		79.680	150/100		79.104
ii) Gouripur TBS to BGSL (Provisional)		4.500			4.500			4.500
iii) Others (Hori.100MW; etc.)		169.161			171.320			175.896
Total (i ... iii) :		254.500			255.500			259.500

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	5-Jan-2022	20:00 Hr on	4-Jan-2022
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		122.119	0	122.717		119.720
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		20.101		20.302		20.505
ii) Bogra TBS (Power+Others)		16.523	353	16.930	320/250	13.710
iii) Baghabari CGS (Power)		0.000	368/365	0.000	330/325	0.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		84.685		84.685		84.685
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		122.119		122.717		119.720
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2254.300		2390.364		2333.152
Total Gas Delivery		2254.299		2390.364		2333.152
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	215	0.000
Siddirganj (120 x 2) MW P.S.	55.000	1.022		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000	220	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	180	0.000
Horipur 360 MW P.P.	70.000	39.967		44.784	390	47.352
Horipur 412 MW P.P. (EGCB)	63.500	0.000		0.000	215	0.000
Meghnaghat 450 MW P.P.	100.000	30.682		48.920	385	48.336
Summit Meghnaghat 335 MW	75.000	0.000		5.000	385	48.360
RPCL 210 MW P.P.	42.000	16.316		19.368	300	19.176
Madabdi REB Summit (11+27) MW	8.000	2.188		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	7.139		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	4.198		0.000		4.282
Rupgonj Summit Eastern 33 MW SIPP	8.000	7.230		7.302		7.375
Gazipur Summit Northern 33 MW SIPP	8.000	5.448		5.502		5.557
Norsingdi Dorin 22 MW SIPP	5.000	3.552		3.588		3.623
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			438	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		
Ghorashal (Unit-5) 210 MW	51.500	0.000				59.712
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	48.503				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	166.245		132.464		243.873
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.653		1.670		1.686
Rahim Energy 30MW	7.000	3.933		3.972		4.012
Unic Power Unit 1 & 2- 40MW	7.000	3.973		4.013		4.052
Alpha Power 10MW	2.000	2.508		2.533		2.558
Shah Cement 10MW	2.500	0.569		0.575		0.580
B Paper+U' Cement+Sung+Sung+Mppil	7.000	43.063		43.494		43.924
CITY Sugar Power 10 MW	2.000	10.130		10.231		10.333
Malancha Holding 35 MW	7.000	11.627		11.743		11.860
ASM PS (10 MW)	3.000	1.412		1.426		1.440
Partex Engy. 10 MW	3.000	1.225		1.237		1.250
AM Energy Ltd. 10 MW	2.000	1.461		1.476		1.490
Everest Power (25 MW)	2.500	9.367		9.461		9.554
Sub-total (ii) :	47.000	90.921		91.830		92.739
Total A(i+ii)	1054.000	257.166		224.295		336.612
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000	268	0.000	269	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	0.000	269	0.000	270	0.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	4.348		4.391		4.435
Sub-total (i) :	194.000	4.348		4.391		4.435
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.890		8.979		9.068
Sub-total (ii) :	15.000	8.890		8.979		9.068
Total B(i+ii)	209.000	13.238		13.370		13.503
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	25.516		0.000		
APSCl 225 MW Ccpp	40.000	35.126		0.000		0.000
United 200MW Moduler Power Plant	40.000	2.266		0.000		4.266
Ashuganj South 450 MW Ccpp	65.000	45.418		0.000		47.418
Ashuganj North 450 MW Ccpp	65.000	32.914		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	5.556		0.000		
Comilla REB (11+13.5) MW	6.000	2.212		2.234		2.256
Jangalia PS 33 MW Summit Rental	8.000	5.312		5.365		5.418
Feni Dorin 22 MW SIPP	5.000	4.556		4.602		4.647
Feni Mohipal 11 MW SIPP	2.500	1.967		1.987		2.006
Chandpur Power 150 MW Ccpp	12.000	24.550		24.796		25.041
Midland PS 51 MW	12.000	10.034	670	10.024		10.044
Sub-total (C) :	415.500	195.427		49.007		127.065

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 5-Jan-2022		20:00 Hr on 4-Jan-2022	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.946		19.135		19.325
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	16.590		16.756		16.922
Fenchuganj CC1 90 MW	17.000	9.531		9.626		9.722
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	10.925		11.035		11.144
Khusiara 163 MW (Max)	28.000	26.907		27.176		27.445
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	0.000		0.000		0.000
Bibiyana-3 CC (400 MW)	45.000	0.000		0.000		0.000
Bibyana South (400 MW)	45.000	76.981		0.000		76.981
Kumargaon 20 MW P.S	2.000	5.889		5.948		6.007
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.309		2.332		2.355
Kumargaon United power 25 MW	5.700	4.567		4.612		4.658
Kumargaon 150 MW CCPP	36.000	32.578		32.904		33.230
Hobiganj 11 MW Energypac SIPP	3.000	1.618		1.634		1.650
Sub-total (D) :	396.700	206.841		131.159		209.439
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	365	0.000	325	0.000
Bogura GBB 20 MW PS Rental	3.800	4.830	253	4.730	250	4.930
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.705		1.755		1.760
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	29.079		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	55.606		0.000		56.106
Sub-total (E) :	240.900	91.220		6.485		62.796
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.090		6.151		6.212
Bhola 225 MW CCPP	35.000	17.210		19.520		20.660
Bhola Aggreko 95 Rental	26.000	2.950				
Bhola NBBL 220 MW		35.260				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	61.510		25.671		26.872
H) Gas Consumption for Power						
i) Grid Power	2254.100	725.591		725.591		725.591
ii) Non Grid Power	62.000	99.811		100.809		101.807
Total Gas Consumption for Power (A..F)	2316.100	825.402		826.400		827.399
I. Fertilizer : i) TFA :						
JFCL	45.000	42.323	300	6.864	355	6.624
GUFF	45.000	0.000		0.000	455	0.000
PUFF	14.000	0.000		0.000	455	0.000
Sub-total (i) :	104.000	42.323		6.864		6.624
ii) KFA :						
KAFCO	63.000	50.165	267	49.531	268	49.860
CUFL	52.000	28.379	264	7.944	265	15.120
Sub-total (ii) :	115.000	78.544		57.475		64.980
iii) BFA : AFCCCL	52.000	44.987	630	44.987	605	51.792
iv) JFA : Shahjalal Fertilizer	45.000	41.083		41.494		41.494
Total Fertilizer Consump. (i ... iv) :	264.000	206.937		150.820		164.890
J. Others Consumptions :						
i) TFA	600.000	1275.877		1269.877		1295.275
ii) KFA		196.758		194.730		150.867
iii) BFA		97.605		98.581		99.557
iv) JFA	38.000	101.869		102.888		103.906
v) SFA	2.000	3.340		3.460		3.650
vi) PFA (Estimated)	12.000	30.899		30.747		27.525
Total Others Consumption (i ... v) :	652.000	1706.348		1700.282		1680.780
Total Gas Consumption (A ... I) :		2738.687		2677.503		2673.069

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1575.366
KGDCL	288.540
BGDCL	338.019
JGTDSL	349.794
PGCL	122.119
SGCL	64.850
Total Consumption :	2738.687

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj,, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi,Westmont,Sikolbaha,Pdb
Agreeco 80,145,70,Maxpower,EGCB335,CCPPsouth

Fertilizer :GUFFL,PUFF.

Other:

Difference between production and consumption=83.627 MMSCFD

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

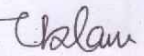
Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13432.21
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	5-Jan-2022 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 04-Jan-22 to 08:00 Hrs of 05-Jan-22)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj	12	Hr.	703996.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			703996.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			728305.00



Director (Operation)