



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Adargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13983.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 28-Oct-23 to 08:00 Hrs of 29-Oct-23)

Reporting Date: 29-Oct-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542,000	384,3040			
Hobiganj Gas Field	7	225,000	120,9780			
Bakhrabad Gas Field	6	43,000	32,0090			
Narsingdi Gas Field	2	30,000	24,7150			
Meghna Gas Field	1	11,000	3,3570			
Sub-total (A) :	42	851,000	565,3630			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55,000	25,2783			
Kailashilla Gas Field # 1	2	13,000	0,0000			
Beanibazar Gas Field	1	15,000	14,9623			
Rashidpur Gas Field	5	60,000	46,3128			
Horipur Gas Field (Sylhet)	1	6,000	5,2874			
Sub-total (B) :	12	149,000	91,8408			
C. BAPEX :						
Salda Gas Field	1	3,000	3,2582			
Fenchuganj Gas Field	2	26,000	11,8881			
Shahbazpur Gas Field	3	50,000	74,2675			
Semutang Gas Field	2	3,000	0,9247			
Sundalpur Gas Field	1	10,000	7,9797			
Srikail Gas Field	3	40,000	36,7241			
Roopganj Gas Field	1	8,000	0,0000			
Begumganj Gas Field	1	10,000	8,0862			
Sub-total (C) :	14	150,000	143,1285			
D. Santos : Sangu Gas Field						
	0	0,000	0,0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270,000	168,1180	436,1960 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42,000	16,0540			
Bibyana Gas Field	26	1200,000	1040,1220			
Sub-total (E)	39	1512,000	1224,2940			
F. NIKO RESOURCES : Feni Gas Field						
	0	0,000	0,0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103,000	43,0200			
H. RLNG Intake: a) MLNG						
		500,000	453,5800			
b) SLNG						
		500,000	138,2950			
2. Total Production (A ... H)						
	112	3765,000	2659,5213			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 29-Oct-2023		20:00 Hr on 28-Oct-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	11.212	505	18.000	494	10.000	
iii) Jalalabad Gas Field	114.656	523	116.497	512	114.497	
iv) Fenchuganj Gas Field	11.878	512	12.000	503	12.000	
v) Moulvibazar Gas Field	15.998	502	5.000	550	19.000	
vi) Rashidpur Gas Field	45.117	515	45.000	510	43.000	
vii) Bibyana Gas Field	444.514	610	599.000	595	548.056	
viii) Hobiganj Gas Field	59.229		57.000		0.000	
ix) Titas Gas Field Loc.- C	20.818	675	21.026		21.234	
ix) Titas Gas Field Loc.- E	34.581	645	34.927		35.273	
ix) Titas Gas Field Loc.- i	25.734	650	25.991		26.249	
ix) Titas Gas Field Loc.- j	40.742	655	41.149		41.557	
Total In-take To N-S/R-A (i ... ix) :	824.480				870.865	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 29-Oct-2023		20:00 Hr on 28-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	562.000	477/728	563.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		15.898		16.057		16.216
ii) SFCL		6.703				
iii) Kusiara 163 MW		27.372				
iv) Munshibazar DRS (Estimated)	3	1.759		3.030		3.060
v) RoghunondonPur (VS-P)	60	21.313		21.526		21.739
Sub-total (i - ii) :		73.045		40.613		41.015

F. Khan

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Station/System	Capacity MMSCF	Supply in MMSCF	29-Oct-2023		28-Oct-2023	
			08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :				7.879		8.379
i) Midland PS 51 MW, Ashuganj		6.879		0.010	605	0.020
ii) AFCCL		0.000		7.889		8.399
Sub-total (i - ii) :		6.879		7.899	607	829.851
Gas In-take At AGMS (a less c & d) :		744.556	606	934.978		
a. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						15.566
i) KTL-II Off-take (KTL MSTE)		14.066		15.066		15.462
ii) KTL-II Off-take (Beanibazar GF)		14.962		14.942		
e. 2) To JGTDSL from Jalalabad gas field through spur line		52.503				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	744.548	606	726.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	158.882	562	164.000	563	128.000
iv) VS-3 Pipeline	150	136.565	417	157.000	432	135.000
v) A-M Pipeline	450	449.101	397	405.000	372	401.000
Total Delivery from AGMS (i...v)		744.548		726.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	366	0.000	560	0.000
- Through VS-3 Pipeline	150	136.565	417	157.000	432	135.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	385.746	573	356.883
- Through B-B Pipeline	350	61.378	562	66.378	563	71.378
- Through A-M Line	450	449.101	397	405.000	372	401.000
Total Delivery To TGTDCCL		510.479		857.124		829.261
iii) To PGCL and SGCL System		97.504		99.504		102.504
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		744.548		1113.628		1066.765
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		203.927	357	204.927	573	208.927
ii) Bangora Gas Field		42.120	336	42.120	336	42.120
iii) Titas Gas Field Location G		40.101	590	40.101	590	40.101
iv) Titas Gas Field Location A2		21.705	600	21.705	600	21.705
v) Srikail Gas Field		36.640	367	36.640	367	36.640
vi) Bakhrabad Gas Field		31.546	436	32.346		0.000
vii) Salda Gas Field		3.253		3.953		3.890
viii) Meghna Gas Field		3.354		3.954		3.500
Total In-take (i ... viii) :		382.646		385.746		356.883
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	366	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.317		7.322		7.327
iii) To TGTDCCL through BKB-Demra line		120.000	366	121.000	560	125.000
iv) To TGTDCCL through BKB-Siddirganj line		255.329	365	256.424	550	219.556
Total Off-take (i ... iv) :		382.646		385.746		356.883
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		70.419		70.469		70.519
ii) Aminbazar CGS		82.570		79.000		79.000
iii) Dhanua GMS from BD pipeline		436.196	537	452.000	532	452.000
Total Gas Consumption by TGTDCCL through GTCL		1322.004		1324.004		1324.004
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		328.845	366	328.845	560	328.845
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		328.845		329.845		333.845
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		124.918		125.918		129.918
iii) To TGTDCCL		203.927		204.927		208.927
Total Off-take (i ... iii) :		328.845		330.845		338.845
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		591.875	660.000	602.000	660	600.000
Total In-take (i ... i) :		591.875		602.000		602.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		263.030	595/174	250.000	595/174	262.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		328.845		328.845		328.845
Total Off-take (i ... ii) :		591.875		591.875		591.875
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		40.481	90/65	31.200	110/80	110.400
ii) Gouripur TBS to BGSL (Provisional)		7.317		7.317		7.317
iii) Others (Hori.100MW, etc.)		79.519		89.800		14.600
Total (i ... iii) :		127.317		128.317		132.317

14/10/23

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	29-Oct-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	28-Oct-2023 Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :						
b) Off-take Condition :						
		97.504		101.119		101.931
i) Sadanandanpur & Ullapara (Estimated)						
ii) Bogra TBS (Power+Others)		18.977		19.167		19.359
iii) Baghabari CGS (Power)		7.565	85/78	7.000	85/78	7.600
iv) Rajshahi CGS from B-R pipeline		0.000	115/110	4.000	115/110	4.000
v) North-West Power Unit 1- 4 (1088 MW)		0.810		0.800		0.820
vi) Bheramara CGS		70.152		70.152		70.152
		0.000				
Total Off-take (i ... vi) :		97.504		101.119		101.931
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2060.298		2240.418		2103.850
Total Gas Delivery		2060.290		2240.418		2103.850
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	39.847		40.800		408.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	46.030		45.600	525	53.088
Horipur 412 MW P.P. (EGCB)	63.500	55.857		50.400	445	57.600
Meghnaghat 450 MW P.P.	100.000	35.044		33.600	435	57.600
Summit Meghnaghat 335 MW	75.000	27.016		32.016	435	19.200
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	31.392				
RPCL 210 MW P.P.	42.000	11.596		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	3.337		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.602		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.298		0.000		3.364
Rupgonj Summit Eastern 33 MW SIPP	8.000	2.902		2.931		2.960
Gazipur Summit Northern 33 MW SIPP	8.000	7.075		7.146		7.217
Norsingdi Dorin 22 MW SIPP	5.000	3.793		3.831		3.869
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	38.618		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	311.407		227.124		672.325
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.268		1.281		1.293
Rahim Energy 30MW	7.000	1.488		1.503		1.518
Unic Power ,Unit 1 & 2- 40MW	7.000	4.895		4.944		4.993
Alpha Power 10MW	2.000	0.764		0.772		0.779
Shah Cement 10MW	2.500	0.137		0.138		0.140
B Paper+U' Cement+Sung Sung+Mppi	7.000	46.969		47.439		47.908
CITY Sugar Power 10 MW	2.000	9.506		9.601		9.696
Malancha Holding 35 MW	7.000	8.528		8.613		8.699
ASM PS (10 MW)	3.000	0.910		0.919		0.928
Partex Engy. 10 MW	3.000	0.937		0.946		0.956
AM Energy Ltd. 10 MW	2.000	2.937		2.966		2.996
Everest Power (25 MW)	2.500	6.474		6.539		6.603
Sub-total (ii) :	47.000	84.813		85.661		86.509
Total A(i+ii)	1254.000	396.220		312.785		758.835
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	34.962		32.000		37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.913		0.000		2.971
Sub-total (i) :	194.000	37.875		32.000		39.971
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.550		12.676		12.801
Sub-total (ii) :	15.000	12.550		12.676		12.801
Total B(i+ii)	209.000	50.425		44.676		52.772
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	33.866		0.000		0.000
United 200MW Modular Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CAPP	65.000	42.112		0.000		44.112
Ashuganj North 450 MW CAPP	65.000	87.121		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.011		0.000		
Comilla REB (11+13.5) MW	6.000	2.539		2.564		2.590
Jangalia PS 33 MW Summit Rental	8.000	6.512		6.577		6.642
Feni Dorin 22 MW SIPP	5.000	3.689		3.726		3.763
Feni Mohipal 11 MW SIPP	2.500	1.633		1.649		1.666
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	6.879		6.869		6.889
Sub-total (C) :	415.500	184.362		21.386		93.629

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Station/System	Capacity MMSCF	Supply In MMSCF	29-Oct-2023		28-Oct-2023	
			08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.086		17.257		17.428
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	9.062		9.153		9.243
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	27.372		27.646		27.919
Fenchuganj 50 MW Rental (Prima)	10.000	6.836		6.904		6.972
Summit Bibiyana-2 (341 MW)	62.000	47.028		0.000		47.968
Bibiyana-3 CC (400 MW)	45.000	56.174		0.000		
Bibiyana South (400 MW)	45.000	48.944		0.000		48.944
Kumargaon 20 MW P.S	2.000	6.106		6.167		6.228
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.341		2.364		2.388
Kumargaon United power 25 MW	5.700	2.789		2.796		2.824
Kumargaon 150 MW CCPP	36.000	33.167		33.498		33.830
Hobiganj 11 MW Energypac SIPP	3.000	0.877		0.886		0.894
Sub-total (D) :	396.700	257.760		106.670		204.639
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	110	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	78	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.135		1.185		1.190
NWPGCL Unit-1 (225 MW)	35.000	27.911		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	42.241		0.000		42.741
Sub-total (E) :	240.900	71.287		1.185		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.570		6.636		6.701
Bhola 225 MW CCPP	35.000	30.540		32.850		33.990
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		34.360				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	71.470		39.486		40.691
H) Gas Consumption for Power						
i) Grid Power	2454.100	934.161		934.161		934.161
ii) Non Grid Power	62.000	97.363		98.337		99.310
Total Gas Consumption for Power (A..F)	2516.100	1031.524		1032.498		1033.471
I. Fertilizer : i) TFA :						
JFCL	45.000	0.277		0.000	290	55.200
GPFPLC	45.000	61.517		61.517		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	61.794		61.517		55.200
ii) KFA :						
KAFCO	63.000	44.171		44.000		44.000
CUFL	52.000	41.828		40.000		40.000
Sub-total (ii) :	115.000	85.999		84.000		84.000
iii) BFA : AFCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	6.703		6.770		6.770
Total Fertilizer Consump. (i ... iv) :	264.000	154.496		152.287		145.970
J. Others Consumptions :						
i) TFA	600.000	1138.398		-6.000		-6.120
ii) KFA		169.604		159.325		0.868
iii) BFA		95.419		96.373		97.327
iv) JFA	38.000	98.164		99.146		100.128
v) SFA	2.000	5.210		5.330		5.520
vi) PFA (Estimated)	12.000	26.217		24.982		25.669
Total Others Consumption (i ... v) :	652.000	1533.012		379.156		223.392
Total Gas Consumption (A ... I) :		2719.033		1563.940		1402.833
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1596.412					
KGDCCL	306.028					
BGDCL	279.781					
JGTDCL	362.628					
PGCL	97.504					
SGCL	76.680					
Total Consumption :	2719.033					
Difference between production and consumption = -59.511 MMSCFD						

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General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 28-Oct-23 to 08:00 Hrs of 29-Oct-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

General Manager (Operation)