



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13156.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08:00 Hrs of 09-Jan-24 to 08:00 Hrs of 10-Jan-24)

Reporting Date: 10-Jan-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	378.5510			
Hobiganj Gas Field	7	225.000	117.0070			
Bakhrabad Gas Field	6	43.000	30.5470			
Narsingdi Gas Field	2	30.000	24.3780			
Meghna Gas Field	1	11.000	3.2780			
Sub-total (A) :	42	851.000	553.7610			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	30.9173			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanbazar Gas Field	1	15.000	15.0610			
Rashidpur Gas Field	5	60.000	47.2079			
Horipur Gas Field (Sylhet)	1	6.000	5.4368			
Sub-total (B) :	12	149.000	98.6230			
C. BAPEX :						
Salda Gas Field	1	3.000	2.4850			
Fenchuganj Gas Field	2	26.000	11.3966			
Shahbazpur Gas Field	3	50.000	74.7305			
Semutang Gas Field	2	3.000	0.9013			
Sundalpur Gas Field	1	10.000	3.1383			
Srikail Gas Field	3	40.000	29.1176			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.9673			
Sub-total (C) :	14	150.000	129.7366			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	184.3590	435.1870 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	17.3560			
Bibyana Gas Field	26	1200.000	1049.3120			
Sub-total (E)	39	1512.000	1231.0270			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	41.9100			
H. RLNG Intake: a) MLNG						
		500.000	0.0000			
b) SLNG						
		500.000	500.8320			
2. Total Production (A ... H)	112	3765.000	2555.8896			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on Pressure PSIG	10-Jan-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	9-Jan-2024 Flow MMSCFD	
i) Beanbazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	15.418	505	16.000	494	10.000	
iii) Jalalabad Gas Field	108.413	523	108.915	512	111.915	
iv) Fenchuganj Gas Field	11.386	512	12.000	503	12.000	
v) Moulvibazar Gas Field	17.303	502	18.000	550	19.000	
vi) Rashidpur Gas Field	45.980	515	45.000	510	43.000	
vii) Bibyana Gas Field	507.278	610	596.000	595	597.000	
viii) Hobiganj Gas Field	54.133		54.000		0.000	
ix) Titas Gas Field Loc.- C	28.529	675	28.814		29.100	
ix) Titas Gas Field Loc.- E	32.619	645	32.945		33.271	
ix) Titas Gas Field Loc.- i	25.305	650	25.558		25.811	
ix) Titas Gas Field Loc.- j	41.947	655	42.386		42.786	
Total In-take To N-S/R-A (I ... ix) :	886.311				923.883	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	10-Jan-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	9-Jan-2024 Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	612.000	445/774	610.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDLSL :						
i) Fenchuganj 90 MW P.S (FPS)		18.541		18.727		18.912
ii) SFCL		40.915				
iii) Kuslara 163 MW		28.074				
iv) Munshibazar DRS (Estimated)	3	2.293		3.030		3.060
v) RoghunondonPur (VS-P)	60	28.088		28.369		28.650
Sub-total (I - II) :		117.911		50.126		50.622

Kawson Akbar 34000

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	10-Jan-2024	20:00 Hr on	9-Jan-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.413		9.413		9.913
ii) AFCCCL		46.395		46.405	605	46.415
Sub-total (i - ii) :		54.808		55.818		56.328
Gas In-take At AGMS (a less c & d) :		715.592	614	929.473	607	873.261
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		15.499		16.499		16.999
ii) KTL-II Off-take (Beanibazar GF)		15.061		15.041		15.561
e. 2) To JGTDSL from Jalalabad gas field through spur line		55.085				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	715.574	614	732.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	2.421	346	25.000	576	0.000
iii) BB Pipeline	350	185.932	562	160.000	563	128.000
iv) VS-3 Pipeline	150	97.432	417	111.000	432	135.000
v) A-M Pipeline	450	429.789	397	436.000	372	401.000
Total Delivery from AGMS (i...v)		715.574		732.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	322	0.000	405	0.000
- Through VS-3 Pipeline	150	97.432	417	111.000	432	135.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	2.421	357	308.355	573	281.803
- Through B-B Pipeline	350	99.663	562	104.663	563	109.663
- Through A-M Line	450	429.789	397	436.000	372	401.000
Total Delivery To TGTDCCL		531.873		849.018		792.466
iii) To PGCL and SGCL System		86.269		88.269		91.269
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		715.574		1048.287		1018.735
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		141.703	357	142.703	573	146.703
ii) Bangora Gas Field		40.910	336	40.910	336	40.910
iii) Titas Gas Field Location G		36.812	590	36.812	590	36.812
iv) Titas Gas Field Location A2		20.939	600	20.939	600	20.939
v) Srikail Gas Field		29.049	367	29.049	367	29.049
vi) Bakhrabad Gas Field		30.084	436	30.884		0.000
vii) Salda Gas Field		2.483		3.183		3.890
viii) Meghna Gas Field		3.275		3.875		3.500
Total In-take (i ... viii) :		305.255		308.355		281.803
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	322	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.005		8.010		8.015
iii) To TGTDCCL through BKB-Demra line		100.000	322	101.000	405	105.000
iv) To TGTDCCL through BKB-Siddirganj line		197.250	320	198.345	400	163.788
Total Off-take (i ... iv) :		305.255		308.355		281.803
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		86.307		86.357		86.407
ii) Aminbazar CGS		96.650		101.000		101.000
iii) Dhanua GMS from BD pipeline		435.187	537	437.000	532	437.000
Total Gas Consumption by TGTDCCL through GTCL		1261.889		1263.889		1263.889
D. Gas In-take & Off-take of BKB-Chattoqram Pipeline (To BGDCL & KGDCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		244.272	322	244.272	405	244.272
ii) Through AB line		29.240		30.240		34.240
Total In-take (i ... ii) :		273.512		274.512		278.512
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		134.230		135.230		139.230
iii) To TGTDCCL		139.282		140.282		144.282
Total Off-take (i ... iii) :		273.512		275.512		283.512
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		500.832	609.000	501.000	660	500.000
Total In-take (i ... i) :		500.832		501.000		501.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		256.560	537/160	237.000	595/174	262.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		244.272		244.272		244.272
Total Off-take (i ... ii) :		500.832		500.832		500.832
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		6.071	195/60	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.005		8.005		8.005
iii) Others (Hori.100MW; etc.)		93.928		101.000		95.280
Total (i ... iii) :		108.005		109.005		113.005

Kawson A. Horn 3/200

Station/System	Capacity MMSCF	Supply In MMSCF	10-Jan-2024		9-Jan-2024	
			08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		86.269		90.331		89.163
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)	20.988			21.178		21.390
ii) Bogra TBS (Power+Others)	9.138		252/227	9.000	85/78	7.600
iii) Baghabari CGS (Power)	0.000		276/271	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline	0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)	55.353			55.353		55.353
vi) Bheramara CGS	0.000					
Total Off-take (i ... vi) :	86.269			90.331		89.163
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2002.943		2114.791		2029.543
Total Gas Delivery		2002.925		2114.791		2029.543
Gas Consumption Scenario :						
3. A) I) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongl 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	56.848		52.800	445	36.000
Meghnaghat 450 MW P.P.	100.000	89.422		50.400	435	57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	85.553				
RPCL 210 MW P.P.	42.000	17.039		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	5.008		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.114		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.097		6.158		6.219
Gazipur Summit Northern 33 MW SIPP	8.000	4.744		4.791		4.839
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	41.215				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	14.254		14.397		14.539
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (I) :	1207.000	305.292		144.346		178.625
II) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.312		1.325		1.338
Rahim Energy 30MW	7.000	2.083		2.104		2.125
Unic Power ,Unit 1 & 2- 40MW	7.000	1.783		1.801		1.819
Alpha Power 10MW	2.000	1.408		1.422		1.436
Shah Cement 10MW	2.500	0.572		0.578		0.583
B Paper+U' Cement+Sung Sung+Mppi	7.000	31.514		31.829		32.144
CITY Sugar Power 10 MW	2.000	8.159		8.241		8.322
Malancha Holding 35 MW	7.000	8.541		8.626		8.712
ASM PS (10 MW)	3.000	0.853		0.862		0.870
Partex Engy. 10 MW	3.000	1.854		1.873		1.891
AM Energy Ltd. 10 MW	2.000	2.556		2.582		2.607
Everest Power (25 MW)	2.500	8.055		8.136		8.216
Sub-total (II) :	47.000	68.690		69.377		70.064
Total A(I+II)	1254.000	373.982		213.723		248.689
B) I) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	31.742		24.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	3.662		0.000		3.735
Sub-total (I) :	194.000	35.404		24.000		30.735
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	7.050		7.121		7.191
Sub-total (II) :	15.000	7.050		7.121		7.191
Total B(I+II)	209.000	42.454		31.121		37.926
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CCPP	40.000	0.000		0.000		0.000
United 200MW Modular Power Plant	40.000	10.206		0.000		12.206
Ashuganj South 450 MW CCPP	65.000	49.103		0.000		51.103
Ashuganj North 450 MW CCPP	65.000	48.651		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	17.130		0.000		
Comilla REB (11+13.5) MW	6.000	2.574		2.600		2.625
Jangalia PS 33 MW Summit Rental	8.000	5.916		5.975		6.034
Feni Dorin 22 MW SIPP	5.000	4.341		4.384		4.428
Feni Mohipal 11 MW SIPP	2.500	1.890		1.707		1.724
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.413		8.403		8.423
Sub-total (C) :	415.500	148.024		23.069		112.511

Kawsar A. Khan 3/2024

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 10-Jan-2024		20:00 Hr on 9-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	16.819		16.987		17.155
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	8.772		8.860		8.947
Fenchuganj CC1 90 MW	17.000	8.969		9.058		9.148
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	9.573		9.669		9.764
Khusiara 163 MW (Max)	28.000	28.074		28.354		28.635
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	49.394		0.000		50.382
Bibiyana-3 CC (400 MW)	45.000	46.334		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	4.771		4.819		4.866
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.299		2.322		2.345
Kumargaon United power 25 MW	5.700	3.228		3.260		3.293
Kumargaon 150 MW CCPP	36.000	37.186		37.558		37.930
Hobiganj 11 MW Energypac SIPP	3.000	1.416		1.430		1.444
Sub-total (D) :	396.700	216.833		122.316		173.909
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.370		1.420		1.425
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	55.353		0.000		55.853
Sub-total (E) :	240.900	56.723		1.420		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.560		6.626		6.691
Bhola 225 MW CCPP	35.000	31.040		33.350		34.490
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		34.930				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	72.530		39.976		41.181
H) Gas Consumption for Power						
i) Grid Power	2454.100	834.806		834.806		834.806
ii) Non Grid Power	62.000	75.740		76.497		77.255
Total Gas Consumption for Power (A..F)	2516.100	910.546		911.303		912.060
I. Fertilizer : i) TFA :						
JFCL	45.000	43.990		30.000	290	43.200
GPFPCL	45.000	13.631		13.631		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (I) :	104.000	57.621		43.631		43.200
ii) KFA :						
KAFCO	63.000	40.656		44.000		44.000
CUFL	52.000	45.781		44.000		40.000
Sub-total (II) :	115.000	86.437		88.000		84.000
iii) BFA : AFCCL	52.000	46.395		46.395	605	28.800
iv) JFA : Shahjalal Fertilizer	45.000	40.915		41.324		41.324
Total Fertilizer Consump. (I ... IV) :	264.000	231.368		219.350		197.324
J. Others Consumptions :						
i) TFA	600.000	1179.481		1140.000		1145.000
ii) KFA		166.323		112.880		154.000
iii) BFA		104.535		105.580		106.625
iv) JFA	38.000	99.470		100.465		101.459
v) SFA	2.000	3.740		3.860		4.050
vi) PFA (Estimated)	12.000	29.546		28.758		27.465
Total Others Consumption (I ... v) :	652.000	1583.095		1491.542		1538.599
Total Gas Consumption (A ... I) :		2725.008		2622.195		2647.984

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1611.084
KGDCL	295.214
BGDCL	298.054
JGTDSL	357.217
PGCL	86.269
SGCL	76.270
Total Consumption :	2725.008

Difference between production and consumption = -169.118 MMSCFD

Kowsar A. Hussain 3/1/2024

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 09-Jan-24 to 08:00 Hrs of 10-Jan-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	725936.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			725936.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugan)			741817.00

Kawson A. Linn 3/2/24

General Manager (Operation)