



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Aqarqon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13134.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 18-Dec-23 to 08:00 Hrs of 19-Dec-23)

Reporting Date: 19-Dec-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	387.4720			
Hobiganj Gas Field	7	225.000	116.9410			
Bakhrabad Gas Field	6	43.000	31.0030			
Narsingdi Gas Field	2	30.000	24.4370			
Meghna Gas Field	1	11.000	3.9050			
Sub-total (A) :	42	851.000	563.7580			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	31.3196			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0666			
Rashidpur Gas Field	5	60.000	46.8355			
Horipur Gas Field (Syhet)	1	6.000	5.3841			
Sub-total (B) :	12	149.000	98.6058			
C. BAPEX :						
Salda Gas Field	1	3.000	2.8700			
Fenchuganj Gas Field	2	26.000	11.3371			
Shahbazpur Gas Field	3	50.000	75.3964			
Semutang Gas Field	2	3.000	0.8594			
Sundalpur Gas Field	1	10.000	3.4315			
Srikail Gas Field	3	40.000	30.3029			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.9910			
Sub-total (C) :	14	150.000	132.1883			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	163.7420	370.8790 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	18.9300			
Bibyana Gas Field	26	1200.000	1055.7040			
Sub-total (E)	39	1512.000	1238.3760			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	42.4100			
H. RLNG Intake: a) MLNG						
		500.000	0.0000			
b) SLNG						
		500.000	510.8490			
2. Total Production (A ... H)	112	3765.000	2586.1871			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 19-Dec-2023		20:00 Hr on 18-Dec-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.146	505	16.000	494	10.000	
iii) Jalalabad Gas Field	118.821	523	105.818	512	122.818	
iv) Fenchuganj Gas Field	11.327	512	12.000	503	12.000	
v) Moulvibazar Gas Field	18.875	502	15.000	550	19.000	
vi) Rashidpur Gas Field	45.656	515	45.000	510	43.000	
vii) Bibyana Gas Field	478.132	610	641.000	595	537.919	
viii) Hobiganj Gas Field	54.535		57.000		0.000	
ix) Titas Gas Field Loc.- C	38.770	675	39.158		39.545	
ix) Titas Gas Field Loc.- E	33.804	645	34.142		34.480	
ix) Titas Gas Field Loc.- I	25.411	650	25.665		25.919	
ix) Titas Gas Field Loc.- J	42.550	655	42.976		43.401	
Total In-take To N-S/R-A (I ... IX) :	884.027				888.083	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 19-Dec-2023		20:00 Hr on 18-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	573.000	477/682	570.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		23.891		24.130		24.368
ii) SFCL		41.798				
iii) Kusiara 163 MW		28.747				
iv) Munshibazar DRS (Estimated)	3	2.659		3.030		3.060
v) RoghunondonPur (VS-P)	60	27.476		27.751		28.026
Sub-total (I - II) :		124.570		54.910		55.454

Kumar *A. Khan* *M. Khan*

Station/System	Capacity MMSCF	Supply In MMSCF	19-Dec-2023		18-Dec-2023	
			08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		6.974		7.974		8.474
ii) AFCCCL		44.833		44.643	605	44.653
Sub-total (i - ii) :		51.807		52.617		53.127
Gas In-take At AGMS (a less c & d) :		707.850	591	978.848	607	832.629
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		15.174		16.174		16.674
ii) KTL-II Off-take (Beanibazar GF)		15.067		15.047		15.567
e. 2) To JGTDSL from Jalalabad gas field through spur line		44.182				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	707.920	591	780.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	348	0.000	576	0.000
iii) BB Pipeline	350	181.694	562	220.000	563	128.000
iv) VS-3 Pipeline	150	87.441	417	90.000	432	135.000
v) A-M Pipeline	450	448.785	397	470.000	372	401.000
Total Delivery from AGMS (I...v)		707.920		780.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	379	0.000	405	0.000
- Through VS-3 Pipeline	150	97.441	417	90.000	432	135.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	272.784	573	244.767
- Through B-B Pipeline	350	78.922	562	83.922	563	88.922
- Through A-M Line	450	448.785	397	470.000	372	401.000
Total Delivery To TGTDCCL		527.707		826.706		734.689
iii) To PGCL and SGCL System		82.772		84.772		87.772
Total Delivery Through AGMS & AB (1+2) Line (I ... III) :		707.920		1001.478		957.461
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		101.700	357	102.700	573	106.700
ii) Bangora Gas Field		41.430	336	41.430	336	41.430
iii) Titas Gas Field Location G		35.978	590	35.978	590	35.978
iv) Titas Gas Field Location A2		23.050	600	23.050	600	23.050
v) Srikanil Gas Field		30.219	367	30.219	367	30.219
vi) Bakhrabad Gas Field		30.540	436	31.340		0.000
vii) Salda Gas Field		2.865		3.565		3.890
viii) Meghna Gas Field		3.902		4.502		3.500
Total In-take (I ... VIII) :		269.684		272.784		244.767
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	379	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		7.820		7.825		7.830
iii) To TGTDCCL through BKB-Demra line		120.000	379	121.000	405	125.000
iv) To TGTDCCL through BKB-Siddirganj line		141.864	375	142.959	400	106.937
Total Off-take (I ... IV) :		269.684		272.784		244.767
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		76.769		76.819		76.869
ii) Aminbazar CGS		86.890		86.000		86.000
iii) Dhanua GMS from BD pipeline		370.879	537	437.000	532	437.000
Total Gas Consumption by TGTDCCL through GTCL		1160.450		1162.450		1162.450
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		235.619	379	235.619	405	235.619
ii) Through AB line		0.000		1.000		5.000
Total In-take (I ... I) :		235.619		236.619		240.619
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		133.919		134.919		138.919
iii) To TGTDCCL		101.700		102.700		106.700
Total Off-take (I ... II) :		235.619		237.619		245.619
E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		510.849	660.000	510.000	660	510.000
Total In-take (I ... I) :		510.849		510.000		510.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		275.230	595/174	250.000	595/174	262.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		235.619		235.619		235.619
Total Off-take (I ... II) :		510.849		510.849		510.849
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		52.465	105/80	36.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		7.820		7.820		7.820
iii) Others (Hori.100MW; etc.)		67.535		85.000		115.280
Total (I ... III) :		127.820		128.820		132.820

Kousar A. Khan

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M. Chowdhury

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 19-Dec-2023		20:00 Hr on 18-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		82.772		85.899		84.719
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)	19.743			19.940		20.140
ii) Bogra TBS (Power+Others)	10.060		252/227	9.000	85/78	7.600
iii) Baghabari CGS (Power)	0.000		276/271	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline	0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)	52.159			52.159		52.159
vi) Bheramara CGS	0.000					
Total Off-take (i ... vi) :	82.772			85.899		84.719
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take	1948.805			2182.062		2005.390
Total Gas Delivery	1948.876			2182.062		2005.390
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		14.400		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		0.000		96.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	56.529		43.200	445	57.600
Meghnaghat 450 MW P.P.	100.000	65.425		45.600	435	57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	12.316		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.551		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.894		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.327		6.390		6.454
Gazipur Summit Northern 33 MW SIPP	8.000	4.179		4.221		4.283
Norsingdi Dorin 22 MW SIPP	5.000	2.273		2.296		2.318
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	45.722				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	13.866		14.005		14.143
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	215.182		145.911		297.806
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.836		0.844		0.853
Rahim Energy 30MW	7.000	0.834		0.842		0.851
Unic Power Unit 1 & 2- 40MW	7.000	4.551		4.597		4.642
Alpha Power 10MW	2.000	1.185		1.197		1.209
Shah Cement 10MW	2.500	1.005		1.015		1.025
B Paper*U* Cement+Sung Sung*Mppl	7.000	43.349		43.782		44.216
CITY Sugar Power 10 MW	2.000	6.566		6.632		6.697
Malancha Holding 35 MW	7.000	8.484		8.569		8.654
ASM PS (10 MW)	3.000	0.887		0.896		0.905
Partex Engy. 10 MW	3.000	1.284		1.297		1.310
AM Energy Ltd. 10 MW	2.000	2.876		2.905		2.934
Everest Power (25 MW)	2.500	7.959		8.039		8.118
Sub-total (ii) :	47.000	79.816		80.614		81.412
Total A(i+ii)	1254.000	294.998		226.526		379.218
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	27.016		23.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.642		31.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.917		0.000		2.975
Sub-total (i) :	194.000	66.575		54.000		29.975
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.943		9.032		9.122
Sub-total (ii) :	15.000	8.943		9.032		9.122
Total B(i+ii)	209.000	75.518		63.032		39.097
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CCPP	40.000	0.000		0.000		0.000
United 200MW Modular Power Plant	40.000	4.516		0.000		6.516
Ashuganj South 450 MW CCPP	65.000	47.633		0.000		49.633
Ashuganj North 450 MW CCPP	65.000	53.897		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	18.049		0.000		
Comilla REB (11+13.5) MW	6.000	2.474		2.499		2.523
Jangalia PS 33 MW Summit Rental	8.000	3.902		3.941		3.980
Feni Dorin 22 MW SIPP	5.000	3.428		3.462		3.497
Feni Mohipal 11 MW SIPP	2.500	1.681		1.698		1.715
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	6.974		6.984		6.984
Sub-total (C) :	415.500	142.554		18.564		100.816

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 19-Dec-2023		20:00 Hr on 18-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18,000	18,879		18,848		17,013
Shahjibazar P.S 50 MW Rental	12,000	0,000		0,000		0,000
Shahjibazar P.S (CCPP 330 MW)	47,000	0,000		0,000		0,000
Shahjibazar P.S 86 MW Rental	20,000	5,797		5,855		5,913
Fenchuganj CC2 90 MW	17,000	8,957		9,047		9,136
Fenchuganj CC2 90 MW	18,000	0,000		0,000		0,000
Fenchuganj 51 MW BPL	13,000	7,760		7,838		7,915
Khusiara 163 MW (Max)	28,000	28,747		29,034		29,322
Fenchuganj 50 MW Rental (Prima)	10,000	7,174		7,245		7,317
Summit Bibiyana-2 (341 MW)	62,000	0,000		0,000		0,000
Bibiyana-3 CC (400 MW)	45,000	50,605		0,000		0,000
Bibiyana South (400 MW)	45,000	59,081		0,000		59,081
Kumargaon 20 MW P.S	2,000	0,000		0,000		0,000
Kumargaon 50 MW P.S Rental (Prima)	12,000	0,000		0,000		0,000
Kumargaon 10 MW P.S	3,000	2,095		2,116		2,137
Kumargaon United power 25 MW	5,700	2,562		2,588		2,614
Kumargaon 150 MW CCPP	36,000	29,811		30,109		30,407
Hobiganj 11 MW Energypac SIPP	3,000	1,213		1,225		1,237
Sub-total (D) :	396,700	220,480		111,902		172,091
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50,000	0,000	271	0,000	110	0,000
Bogura GBB 20 MW PS Rental	3,800	0,000	227	0,000	78	0,100
Bogura 20MW PS (Prima) Rental	6,500	0,000		0,000		0,000
Ulahpara 11 MW Summit SIPP	2,600	1,394		1,444		1,449
NWPGCL Unit-1 (225 MW)	35,000	0,000		0,000		
NWPGCL Unit-2 (225 MW)	35,000	0,000		0,000		
NWPGCL Unit-3 (225 MW)	35,000	0,000		0,000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73,000	52,159		0,000		52,659
Sub-total (E) :	240,900	53,553		1,444		0,000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10,000	6,150		6,212		6,273
Bhola 225 MW CCPP	35,000	30,730		33,040		34,180
Bhola Aggreko 95 Rental	28,000	0,000				
Bhola NBBL 220 MW		35,180				
Bheramara 410 MW CCPP NWPGCL	72,000	0,000		0,000		0,000
Sub-total (F)	143,000	72,060		39,252		40,453
H) Gas Consumption for Power						
i) Grid Power	2454.100	770.404		770.404		770.404
ii) Non Grid Power	62.000	89.759		89.647		90.534
Total Gas Consumption for Power (A..F)	2516.100	859.163		860.051		860.938
I. Fertilizer : I) TFA :						
JFCL	45,000	44,030		30,000	290	43,200
GPFPLC	45,000	3,142		3,142		0,000
PUFF	14,000	0,000		0,000		0,000
Sub-total (I) :	104,000	47,172		33,142		43,200
ii) KFA :						
KAFCO	63,000	49,411		44,000		44,000
CUFL	52,000	10,531		6,000		40,000
Sub-total (II) :	115,000	59,942		50,000		84,000
iii) BFA : AFCCL	52,000	44,633		44,633	605	28,800
iv) JFA : Shahjalal Fertilizer	45,000	41,798		42,216		42,216
Total Fertilizer Consump. (I ... iv) :	264,000	193,545		169,991		198,216
J. Others Consumptions :						
i) TFA	600,000	1194,553		961,000		961,000
ii) KFA		179,870		154,988		154,000
iii) BFA		106,131		107,192		108,253
iv) JFA	38,000	105,370		106,424		107,478
v) SFA	2,000	5,050		5,170		5,360
vi) PFA (Estimated)	12,000	29,219		27,496		26,191
Total Others Consumption (I ... v) :	652,000	1620,193		1362,250		1362,282
Total Gas Consumption (A ... I) :		2672,901		2392,291		2421,436

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1536.723
KGDCL	315.330
BGDCL	293.318
JGTDSL	367.648
PGCL	82.772
SGCL	77.110
Total Consumption :	2672.901

Difference between production and consumption = -86.714 MMSCF

Kawser Akram off M. Khan

General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 18-Dec-23 to 08:00 Hrs of 19-Dec-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	468218.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			468218.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			468329.00

Kawson *A. Ham* *M. Chau*

General Manager (Operation)