



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13971.23

To: Managing Director, GTCL	
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDCI	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 16-Oct-23 to 08:00 Hrs of 17-Oct-23)

Reporting Date: 17-Oct-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	384.4810			
Hobiganj Gas Field	7	225.000	121.0880			
Bakhrabad Gas Field	6	43.000	31.3760			
Narsingdi Gas Field	2	30.000	25.5160			
Meghna Gas Field	1	11.000	3.3220			
Sub-total (A) :	42	851.000	565.7830			
B. SGFL :						
Kailashtilia (MSTE) Gas Field	3	55.000	24.9689			
Kailashtilia Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.2615			
Rashidpur Gas Field	5	60.000	42.6475			
Horipur Gas Field (Sylhet)	1	6.000	5.5052			
Sub-total (B) :	12	149.000	88.3831			
C. BAPEX :						
Salda Gas Field	1	3.000	3.2827			
Fenchuganj Gas Field	2	26.000	11.7833			
Shahbazpur Gas Field	3	50.000	80.7732			
Semutang Gas Field	2	3.000	0.9643			
Sundalpur Gas Field	1	10.000	8.0312			
Srikail Gas Field	3	40.000	36.3206			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.1004			
Sub-total (C) :	14	150.000	149.2657			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	168.7970			
Moullovibazar Gas Field	6	42.000	5.5050	502.1860 MMSCF supply through BD Pipeline		
Bibyana Gas Field	26	1200.000	1071.5230			
Sub-total (E)	39	1512.000	1245.8250			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	43.5300			
H. RLNG Intake: a) MLNG						
		500.000	301.3290			
b) SLNG						
		500.000	400.7160			
2. Total Production (A ... H)	112	3765.000	2794.8218			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 17-Oct-2023		20:00 Hr on 16-Oct-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilia Gas Field	16.843	505	18.000	494	17.000	
iii) Jalalabad Gas Field	117.124	523	122.220	512	124.220	
iv) Fenchuganj Gas Field	11.773	512	12.000	503	12.000	
v) Moullovibazar Gas Field	5.470	502	5.000	560	19.000	
vi) Rashidpur Gas Field	41.429	515	45.000	510	43.000	
vii) Bibyana Gas Field	456.201	610	599.000	595	597.000	
viii) Hobiganj Gas Field	56.749		57.000		0.000	
ix) Titas Gas Field Loc.- C	0.232	675	0.234		0.237	
ix) Titas Gas Field Loc.- E	33.659	645	33.996		34.332	
ix) Titas Gas Field Loc.- i	24.983	650	25.233		25.483	
ix) Titas Gas Field Loc.- j	41.081	655	41.492		41.903	
Total In-take To N-S/R-A (I ... ix) :	805.543				914.174	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 17-Oct-2023		20:00 Hr on 16-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	571.000	477/728	550.000	477/708	532.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		38.579		38.965		39.351
ii) SFCL		6.762				
iii) Kusiarra 163 MW		29.466				
iv) Munshibazar DRS (Estimated)	3	2.497		3.030		3.060
v) RoghunondoniPur (VS-P)	60	51.723		52.240		52.757
Sub-total (i - ii) :		129.027		94.235		95.168

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	17-Oct-2023	20:00 Hr on	16-Oct-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8,891		9,891		10,391
ii) AFCCCL		0,000		0,010	605	0,020
Sub-total (i - ii) :		8,891		9,901		10,411
Gas In-take At AGMS (a less c & d) :		667,626	650	864,939	607	819,006
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		8,126		9,126		9,626
ii) KTL-II Off-take (Beanibazar GF)		15,262		15,242		15,762
e. 2) To JGTDSL from Jalalabad gas field through spur line		50,780				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	667.624	650	675.000	607	630.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	578	0.000
iii) BB Pipeline	350	155.908	562	164.000	563	215.000
iv) VS-3 Pipeline	150	162.550	417	157.000	432	112.000
v) A-M Pipeline	450	349.166	397	354.000	372	303.000
Total Delivery from AGMS (i...v)		667.624		675.000		630.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	389	0.000	560	0.000
- Through VS-3 Pipeline	150	162.550	417	157.000	432	112.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	467.475	573	439.269
- Through B-B Pipeline	350	-1,841	562	3,159	563	8,159
- Through A-M Line	450	349,166	397	354,000	372	303,000
Total Delivery To TGTDCCL		347,325		824,634		750,428
iii) To PGCL and SGCL System		157,749		159,749		162,749
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		667.624		1141.383		1025.177
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		290,586	357	291,586	573	295,586
ii) Bangora Gas Field		42,620	336	42,620	336	42,620
iii) Titas Gas Field Location G		39,768	590	39,768	590	39,768
iv) Titas Gas Field Location A2		21,677	600	21,677	600	21,677
v) Srikail Gas Field		32,228	367	32,228	367	32,228
vi) Bakhrabad Gas Field		30,914	436	31,714		0,000
vii) Saldia Gas Field		3,263		3,963		3,890
viii) Meghna Gas Field		3,319		3,919		3,500
Total In-take (i ... viii) :		464,375		467,475		439,269
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0,000	389	1,000	560	5,000
ii) To BGDCL through BKB-Demra Line		7,592		7,597		7,602
iii) To TGTDCCL through BKB-Demra line		120,000	389	121,000	560	125,000
iv) To TGTDCCL through BKB-Siddirganj line		336,783	385	337,878	550	301,667
Total Off-take (i ... iv) :		464,375		467,475		439,269
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		72,362		72,412		72,462
ii) Aminbazar CGS		78,040		79,000		79,000
iii) Dhanua GMS from BD pipeline		502,186	537	503,000	532	503,000
Total Gas Consumption by TGTDCCL through GTCL		1306,294		1308,294		1308,294
D. Gas In-take & Off-take of BKB-Chattoqram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		421,575	389	421,575	580	421,575
ii) Through AB line		0,000		1,000		5,000
Total In-take (i ... ii) :		421,575		422,575		426,575
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0,000		0,000		0,000
ii) Others (BGDCL & KGTDCCL)		130,989		131,989		135,989
iii) To TGTDCCL		290,586		291,586		295,586
Total Off-take (i ... iii) :		421,575		423,575		431,575
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		702,045	945,000	710,000	885	717,000
Total In-take (i ... i) :		702,045		710,000		710,000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		280,470	928/276	250,000	841/226	262,000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		421,575		421,575		421,575
Total Off-take (i ... ii) :		702,045		702,045		702,045
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		59,783	75/50	52,800	110/80	110,400
ii) Gouripur TBS to BGSL (Provisional)		7,592		7,592		7,592
iii) Others (Hori. 100MW; etc.)		86,217		68,200		14,600
Total (i ... iii) :		127,592		128,592		132,592

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	17-Oct-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	16-Oct-2023 Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenqa (Western zone pipeline) :		157.749		161.413		159.209
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		17.433		17.607		17.783
ii) Bogra TBS (Power+Others)		10.030	201/153	10.000	182/167	7.600
iii) Baghabari CGS (Power)		0.000	232/226	4.000	212/206	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1086 MW)		129.006		129.006		129.006
vi) Bheramara CGS		0.470				
Total Off-take (i ... vi) :		157.749		161.413		159.209
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2206.950		2372.430		2296.244
Total Gas Delivery		2206.949		2372.430		2296.244
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	51.625		28.800		0.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongl 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	51.259		45.600	525	53.088
Horipur 412 MW P.P. (EGCB)	63.500	57.176		52.800	445	57.600
Meghnaghat 450 MW P.P.	100.000	69.425		62.400	435	64.800
Summit Meghnaghat 335 MW	75.000	52.558		57.558	435	19.200
RPCL 210 MW P.P.	42.000	9.981		19.200	215	17.328
Madabdi REB Summit (11+27) MW	8.000	2.362		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.890		0.000		0.050
Doreen Tangali 22 MW SIPP	5.000	3.294		0.000		3.360
Rupgonj Summit Eastern 33 MW SIPP	8.000	2.013		2.033		2.053
Gazipur Summit Northern 33 MW SIPP	9.000	7.969		8.049		8.128
Norsingdi Dorin 22 MW SIPP	5.000	3.465		3.500		3.534
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	39.022				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		42.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 366 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	354.039		279.939		271.192
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.822		0.830		0.838
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	4.362		4.406		4.449
Alpha Power 10MW	2.000	0.957		0.967		0.976
Shah Cement 10MW	2.500	0.058		0.059		0.059
B Paper+U' Cement+Sung Sung+Mpl	7.000	45.174		45.626		46.077
CITY Sugar Power 10 MW	2.000	5.720		5.777		5.834
Malancha Holding 35 MW	7.000	8.472		8.557		8.641
ASM PS (10 MW)	3.000	1.109		1.120		1.131
Partex Engy. 10 MW	3.000	1.595		1.611		1.627
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	5.634		5.690		5.747
Sub-total (ii) :	47.000	73.903		74.642		75.381
Total A(i+ii)	1054.000	427.942		354.582		346.573
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.879		37.000		37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.798		0.000		2.854
Sub-total (i) :	194.000	39.677		37.000		39.854
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 83 MW,CEPZ	15.000	12.550		12.676		12.801
Sub-total (ii) :	15.000	12.550		12.676		12.801
Total B(i+ii)	209.000	52.227		49.676		52.655
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	36.708		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CAPP	65.000	48.358		0.000		48.358
Ashuganj North 450 MW CAPP	65.000	97.329		0.000		23.668
Ashuganj Precision Rental 55 MW	12.000	10.636		0.000		
Comilla REB (11+13.5) MW	6.000	1.672		1.689		1.705
Jangaila PS 33 MW Summit Rental	8.000	6.422		6.486		6.550
Feni Dorin 22 MW SIPP	5.000	3.782		3.620		3.858
Feni Mohipal 11 MW SIPP	2.500	1.955		1.975		1.994
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.891		8.881		8.901
Sub-total (C) :	415.500	213.753		22.850		99.335

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 17-Oct-2023		20:00 Hr on 16-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jaisalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	19.040		19.230		19.421
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	18.537		18.722		18.908
Fenchuganj CC1 90 MW	17.000	8.989		9.079		9.169
Fenchuganj CC2 90 MW	18.000	8.948		9.037		9.127
Fenchuganj 51 MW BPL	13.000	9.778		9.875		9.973
Khusiara 163 MW (Max)	28.000	29.466		29.761		30.055
Fenchuganj 50 MW Rental (Prima)	10.000	10.865		10.973		11.082
Summit Bibiyana-2 (341 MW)	62.000	48.003		0.000		48.963
Bibiyana-3 CC (400 MW)	45.000	60.824		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.425		2.450		2.474
Kumargaon Unilted power 25 MW	5.700	3.383		3.417		3.450
Kumargaon 150 MW CCPP	36.000	30.379		30.682		30.986
Hobiganj 11 MW Energypac SIPP	3.000	1.299		1.312		1.325
Sub-total (D) :	396.700	251.935		144.539		194.933
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	226	0.000	206	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	153	-0.100	167	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	2.248		2.298		2.303
NWPGCL Unit-1 (225 MW)	35.000	36.329		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	35.139		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	57.539		0.000		58.039
Sub-total (E) :	240.900	131.254		2.198		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.680		6.727		6.793
Bhola 225 MW CCPP	36.000	33.790		36.100		37.240
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		36.310				
Bheramara 410 MW CCPP NWPGCL	72.000	0.470		0.475		0.479
Sub-total (F)	143.000	77.230		43.301		44.513
H) Gas Consumption for Power						
i) Grid Power	2254.100	1067.888		1067.888		1067.888
ii) Non Grid Power	62.000	86.453		87.318		88.182
Total Gas Consumption for Power (A..F)	2316.100	1154.341		1155.206		1156.070
I. Fertilizer : i) TFA :						
JFCL	45.000	0.491		0.000	290	40.848
GPFPLC	45.000	62.153		62.153		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	62.644		62.153		40.848
ii) KFA :						
KAFCO	63.000	50.073		48.096		47.000
CUFL	52.000	41.058		8.250		2.000
Sub-total (ii) :	115.000	91.131		56.346		49.000
iii) BFA : AFCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	6.762		6.830		6.830
Total Fertilizer Consump. (i ... iv) :	254.000	160.537		125.329		96.678
J. Others Consumptions :						
i) TFA	600.000	1064.362		-6.000		-6.120
ii) KFA		181.397		159.326		0.868
iii) BFA		100.532		101.537		102.542
iv) JFA	38.000	101.225		102.237		103.250
v) SFA	2.000	5.610		5.730		5.920
vi) PFA (Estimated)	12.000	28.025		25.409		22.980
Total Others Consumption (i ... v) :	652.000	1479.151		386.236		229.440
Total Gas Consumption (A ... I) :		2794.029		1668.772		1482.188

Daily Gas Consumption by the Marketing Companies :

Company Name	Consumption
TGTDCL	1554.948
KGDCL	324.755
BGDCL	314.285
JGTDCL	359.922
PGCL	157.279
SGCL	82.840
Total Consumption :	2794.029

Difference between production and consumption= .0793 MMSCFD

Kausar Ahmad

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13971.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	17-Oct-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 16-Oct-23 to 08:00 Hrs of 17-Oct-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

Kawser Adnan

[Signature]
Director (Operation)