



Gas Transmission Company Ltd.

(A Company of Petrolbangla)

GTCL Head Office Building

Plot # F-10/A, Sher-E-Bangla Nagora Administrative Area

Dhaka-1207.

Ref. : 20.14.0000.134.01.131829.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 23-Mar-24 to 08:00 Hrs of 24-Mar-24)

Reporting Date: 24-Mar-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	20	542.000	382.9950			
Hobiganj Gas Field	7	225.000	116.0770			
Bakhrabad Gas Field	0	43.000	30.5450			
Narsingdi Gas Field	2	30.000	23.7630			
Meghna Gas Field	1	11.000	3.5440			
Sub-total (A) :	42	851.000	556.9140			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	20.1250			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Bennibazar Gas Field	1	15.000	15.0528			
Rashidpur Gas Field	5	60.000	68.0385			
Horipur Gas Field (Sylhet)	1	0.000	5.6937			
Sub-total (B) :	12	149.000	117.9106			
C. BAPEX :						
Saida Gas Field	1	3.000	3.5380			
Fonchuganj Gas Field	2	28.000	0.3587			
Shahbazpur Gas Field	3	50.000	50.3541			
Semutang Gas Field	2	3.000	0.8818			
Sundalpur Gas Field	1	10.000	3.2908			
Srikail Gas Field	3	40.000	25.7313			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	7.5995			
Sub-total (C) :	14	150.000	106.7620			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	150.2010	398.8020 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	0	42.000	15.3420			
Bibiana Gas Field	20	1200.000	1020.1310			
Sub-total (E) :	39	1512.000	1200.6740			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	40.5000			
H. RLNG Intake: a) MLNG						
		600.000	583.8830			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)	112	3885.000	2806.8236			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on Pressure PSIG	24-Mar-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	23-Mar-2024 Flow MMSCFD	
i) Bennibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	18.177	805	10.000	404	10.000	
iii) Jalalabad Gas Field	100.247	523	105.020	512	114.920	
iv) Fonchuganj Gas Field	0.348	512	12.000	503	12.000	
v) Moulvibazar Gas Field	15.280	502	18.000	550	19.000	
vi) Rashidpur Gas Field	68.851	515	64.000	510	43.000	
vii) Bibiana Gas Field	458.284	810	817.000	595	544.995	
viii) Hobiganj Gas Field	53.881		54.000		0.000	
ix) Titas Gas Field Loc.- C	31.386	875	31.070		31.892	
ix) Titas Gas Field Loc.- E	32.542	845	32.887		33.193	
ix) Titas Gas Field Loc.- I	20.817	850	20.883		27.149	
ix) Titas Gas Field Loc.- J	44.404	855	44.848		45.202	
Total In-take To N-S/R-A (i ... ix) :	882.785				881.547	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	24-Mar-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	23-Mar-2024 Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	601.000	400/718	500.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTD8L :						
i) Fonchuganj 60 MW P.B (FPB)		0.041		0.132		0.222
ii) BFCL		0.000				
iii) Kuslara 183 MW		27.718				
iv) Munshibazar DRB (Estimated)	3	1.878		3.030		3.080
v) Roghunondoni Pur (V8-P)	60	21.831		21.740		21.882
Sub-total (i - iv) :		60.164		33.908		34.244

Kawakar

Intan Ahmad

Y

M Chow

2

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		24-Mar-2024		20:00 Hr on		23-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD		
d) Gas Off-take From N-S Pipeline to BGDCL :										
i) Midland PS 51 MW, Ashuganj		7.230		0.230						8.730
ii) AFCCL		0.000		0.010		005				0.020
Sub-total (i - ii) :		7.230		0.240						8.750
Gas In-take At AGMS (a less c & d) :		795.360	616	987.295	607					847.304
e. 1) To JGTDSL From KTL-II & Boanibazar Gas Field :										
i) KTL-II Off-take (KTL MSTE)		10.949		11.949						12.449
ii) KTL-II Off-take (Boanibazar GF)		15.053		15.033						15.553
e. 2) To JGTDSL from Jalalabad gas field through spur line										
		52.074								
f) Ashuganj Compressor Station:										
Suction/Discharge	1500	795.369	616	707.000	607					664.000
g) Gas Delivery from AGMS :										
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573					0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576					0.000
iii) BB Pipeline	350	193.074	562	160.000	563					128.000
iv) VS-3 Pipeline	150	119.411	417	111.000	432					135.000
v) A-M Pipeline	450	482.284	397	436.000	372					401.000
Total Delivery from AGMS (i...v)		795.369		707.000						664.000
h) Gas Delivery Condition Through AGMS & AB Line :										
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	390	0.000	405					0.000
- Through VS-3 Pipeline	150	119.411	417	111.000	432					135.000
ii) To TGTDCCL System :										
- Through A-B (1+2)	450	0.000	357	0.000	573					0.000
- Through B-B Pipeline	350	70.083	562	75.083	563					80.083
- Through A-M Line	450	482.284	397	436.000	372					401.000
Total Delivery To TGTDCCL		552.367		511.083						481.083
iii) To PGCL and SGCL System		123.591		125.591						128.591
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		795.369		747.674						744.674
B. Gas In-take at BKB Hub :										
a) In-take Condition :										
i) Through A-B, BKB-CTG & CFB Pipeline		262.451	357	263.451	573					267.451
ii) Bangora Gas Field		39.640	336	39.640	336					39.640
iii) Titus Gas Field Location G		35.540	590	35.540	590					35.540
iv) Titus Gas Field Location A2		18.225	600	18.225	600					18.225
v) Srikail Gas Field		25.680	367	25.680	367					25.680
vi) Bakhrabad Gas Field		30.083	436	30.883						0.000
vii) Salda Gas Field		3.573		4.273						3.890
viii) Meghna Gas Field		3.541		4.141						3.500
Total In-take (i ... viii) :		418.733		421.833						393.926
b) Off-take Condition :										
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	390	0.000	405					0.000
ii) To BGDCL through BKB-Demra Line		8.070		8.075						8.080
iii) To TGTDCCL through BKB-Demra line		120.000	390	121.000	405					125.000
iv) To TGTDCCL through BKB-Siddirganj line		290.663	380	292.758	400					260.846
Total Off-take (i ... iv) :		418.733		421.833						393.926
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :										
i) Ashulia CGS		79.516		79.566						79.616
ii) Aminbazar CGS		104.800		97.000						97.000
iii) Dhanua GMS from BD pipeline		398.802	537	385.000	532					385.000
Total Gas Consumption by TGTDCCL through GTCL		1361.832		1363.832						1363.832
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :										
a) In-take Condition :										
i) Through A-F Pipeline to BKB-Ctg Pipeline		393.203	390	393.203	405					393.203
ii) Through AB line		0.000		0.000						0.000
Total In-take (i ... ii) :		393.203		393.203						393.203
b) Off-take Condition :										
i) Through Fouzdarhat CGS		0.000		0.000						0.000
ii) Others (BGDCL & KGDCL)		130.748		131.748						135.748
iii) To TGTDCCL		262.455		263.455						267.455
Total Off-take (i ... iii) :		393.203		395.203						403.203
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :										
a) In-take Condition :										
i) Through M-A Pipeline from CTMS		583.983	609.000	613.000	660					608.000
Total In-take (i ... i) :		583.983		613.000						613.000
b) Off-take Condition :										
i) Through Anowara CGS (RLNG) to KGTDCCL		190.780	537/160	179.000	595/174					232.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		393.203		393.203						393.203
Total Off-take (i ... ii) :		583.983		583.983						583.983
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :										
b) Off-take Condition										
i) CGS Demra		87.818	105/100	0.000	110/80					9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.070		8.070						8.070
iii) Others (Horl.100MW; etc.)		32.182		121.000						115.280
Total (i ... iii) :		128.070		129.070						133.070

Kawson

S. M. Ahmed

S

M. Khan

B

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	24-Mar-2024	20:00 Hr on	23-Mar-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		123.591		116.149		114.950
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		17.896		18.075		18.256
ii) Bogra TBS (Power+Others)		10.829	177/167	9.000	85/78	7.600
iii) Baghabari CGS (Power)		5.782	179/173		115/110	
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		88.274		88.274		88.274
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		123.591		116.149		114.950
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2016.875		2204.568		2034.025
Total Gas Delivery		2016.884		2204.568		2034.025
Gas Consumption Scenario :						
3. A) I) Titus Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	44.018		36.000		168.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	56.508		36.000	445	28.800
Meghnaghat 450 MW P.P.	100.000	66.259		38.400	435	0.000
Summit Meghnaghat 335 MW	75.000	26.124		31.124	435	0.000
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	24.680		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	3.365		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.821		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.939		5.998		6.058
Gazipur Summit Northern 33 MW SIPP	8.000	6.025		6.085		6.146
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	38.599		0.000		31.200
Ghorashal (Unit-5) 210 MW	51.500	21.697				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	2.133		2.154		2.176
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (I) :	1207.000	298.968		166.562		259.807
ii) Titus Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	2.040		2.060		2.081
Rahim Energy 30MW	7.000	5.207		5.259		5.311
Unic Power Unit 1 & 2- 40MW	7.000	2.681		2.708		2.735
Alpha Power 10MW	2.000	1.208		1.220		1.232
Shah Cement 10MW	2.500	1.160		1.172		1.183
B Paper+U' Cement+Sung Sung+Mppi	7.000	47.734		48.211		48.689
CITY Sugar Power 10 MW	2.000	8.201		8.283		8.365
Malancha Holding 35 MW	7.000	9.270		9.363		9.455
ASM PS (10 MW)	3.000	0.842		0.850		0.859
Partex Engy. 10 MW	3.000	1.152		1.164		1.175
AM Energy Ltd. 10 MW	2.000	0.856		0.865		0.873
Everest Power (25 MW)	2.500	8.027		8.107		8.188
Sub-total (II) :	47.000	88.378		89.262		90.146
Total A(I+II)	1254.000	387.346		255.824		349.953
B) I) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		31.000		30.000
Shikalbaha P.S (225+150+60 MW)	88.000	35.803		2.000		2.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.224		0.000		2.268
Sub-total (I) :	194.000	38.027		33.000		34.268
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW, CEPZ	15.000	11.050		11.161		11.271
Sub-total (II) :	15.000	11.050		11.161		11.271
Total B(I+II)	209.000	49.077		44.161		45.539
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CCPP	40.000	36.615		0.000		0.000
United 200MW Moduler Power Plant	40.000	3.590		0.000		5.590
Ashuganj South 450 MW CCPP	65.000	47.406		0.000		49.406
Ashuganj North 450 MW CCPP	65.000	50.839		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	10.361		0.000		
Comilla REB (11+13.5) MW	6.000	3.244		3.276		3.309
Jangalia PS 33 MW Summit Rental	8.000	6.046		6.106		6.167
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	1.436		1.450		1.465
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	7.230		7.220		7.240
Sub-total (C) :	415.500	166.767		18.053		99.145

Kawsar J. Anwar Ahmed

M. J. Ha

B

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 24-Mar-2024		20:00 Hr on 23-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18,000	18,280		18,443		16,606
Shahjibazar P.S 50 MW Rental	12,000	0,000		0,000		0,000
Shahjibazar P.S (CCPP 330 MW)	47,000	0,000		0,000		0,000
Shahjibazar P.S 80 MW Rental	20,000	1,795		1,813		1,831
Fenchuganj CC1 90 MW	17,000	0,000		0,000		0,000
Fenchuganj CC2 90 MW	18,000	9,032		9,123		9,213
Fenchuganj 51 MW BPL	13,000	0,009		0,009		0,009
Khusiara 103 MW (Max)	28,000	27,715		27,992		28,299
Fenchuganj 50 MW Rental (Prima)	10,000	0,000		0,000		0,000
Summit Bibiyana-2 (341 MW)	62,000	48,813		0,000		49,789
Bibiyana-3 CC (400 MW)	45,000	56,841		0,000		
Bibiyana South (400 MW)	45,000	52,005		0,000		52,005
Kumargaon 20 MW P.S	2,000	6,367		6,430		6,494
Kumargaon 50 MW P.S Rental (Prima)	12,000	0,000		0,000		0,000
Kumargaon 10 MW P.S	3,000	0,000		0,000		0,000
Kumargaon United power 25 MW	5,700	3,813		3,849		3,885
Kumargaon 150 MW CCPP	38,000	37,217		37,589		37,961
Hobiganj 11 MW Energypac SIPP	3,000	0,000		0,000		0,000
Sub-total (D) :	398,700	259,686		103,047		205,862
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50,000	5,782	173	5,782	110	5,782
Bogura GBB 20 MW PS Rental	3,800	0,000	167	0,000	78	0,100
Bogura 20MW PS (Prima) Rental	6,500	0,000		0,000		0,000
Ulahpara 11 MW Summit SIPP	2,600	1,129		1,179		1,184
NWPGCL Unit-1 (225 MW)	35,000	32,595		0,000		
NWPGCL Unit-2 (225 MW)	35,000	0,000		0,000		
NWPGCL Unit-3 (225 MW)	35,000	0,000		0,000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73,000	55,679		0,000		56,179
Sub-total (E) :	240,900	95,185		6,961		0,000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10,000	0,990		1,000		1,010
Bhola 225 MW CCPP	35,000	15,550		17,860		19,000
Bhola Aggreko 95 Rental	28,000	0,000				
Bhola NBBL 220 MW		35,030				
Bheramara 410 MW CCPP NWPGCL	72,000	0,000		0,000		0,000
Sub-total (F)	143,000	51,570		18,860		20,010
H) Gas Consumption for Power						
i) Grid Power	2454,100	910,203		910,203		910,203
ii) Non Grid Power	62,000	99,428		100,422		101,417
Total Gas Consumption for Power (A-F)	2516,100	1009,631		1010,625		1011,620
I. Fertilizer : I) TFA :						
JFCL	45,000	2,400		6,000	290	6,000
GPFFLC	45,000	7,416		7,416		60,000
PUFF	14,000	0,000		0,000		0,000
Sub-total (I) :	104,000	9,816		13,416		66,000
II) KFA :						
KAFCO	63,000	4,185		4,000		4,000
CUFL	52,000	4,571		4,800		4,000
Sub-total (II) :	115,000	8,736		8,800		8,000
III) BFA : AFCCL						
	52,000	0,000		0,000	605	10,800
IV) JFA : Shahjatal Fertilizer						
	45,000	0,000		0,000		0,000
Total Fertilizer Consump. (I ... IV) :	264,000	18,552		22,016		84,800
J. Others Consumptions :						
i) TFA	600,000	1285,836		1140,000		1145,000
ii) KFA		178,163		145,840		154,000
iii) BFA		97,481		98,436		99,410
iv) JFA	38,000	92,848		93,774		94,702
v) SFA	2,000	5,290		5,410		5,600
vi) PFA (Estimated)	12,000	28,406		25,896		24,572
Total Others Consumption (i ... v) :	652,000	1688,002		1509,355		1523,285
Total Gas Consumption (A ... I) :		2716,185		2541,997		2619,704

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1682,998
KGDCCL	235,978
BGDCL	284,228
JGTDCL	352,532
PGCL	123,591
SGCL	58,860
Total Consumption :	2716,185

Difference between production and consumption = -109,381 MMSCFD

Kawson John Amel M. Khan 

General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 23-Mar-24 to 08:00 Hrs of 24-Mar-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (In Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	464879.00
	b) Beanbazar Gas Field	2		
	c) Kailashilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Blbyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchal Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			464879.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			464989.00

Kausar
S. M. Ahmed
C/O
M. Khan

General Manager (Operation)