



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13976.23

To :	Managing Director, GTCL	
C.C.	1. Manager (Cord.) to Chairman, Petrobangla. 3. Director (Ops.), TGTDC	2. Director (Ops. & Mines), Petrobangla

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08.00 Hrs of 21-Oct-23 to 08.00 Hrs of 22-Oct-23)

Reporting Date: 22-Oct-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	384.1030			
Hobiganj Gas Field	7	225.000	121.0920			
Bakhrabad Gas Field	6	43.000	31.4130			
Narsingdi Gas Field	2	30.000	25.1590			
Meghna Gas Field	1	11.000	3.3530			
Sub-total (A) :	42	851.000	565.1200			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	24.9944			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.1655			
Rashidpur Gas Field	5	60.000	46.3495			
Horipur Gas Field (Sylhet)	1	6.000	5.5090			
Sub-total (B) :	12	149.000	92.0184			
C. BAPEX :						
Salda Gas Field	1	3.000	3.2672			
Fenchuganj Gas Field	2	26.000	11.6839			
Shahbazpur Gas Field	3	50.000	79.6560			
Semutang Gas Field	2	3.000	0.9831			
Sundalpur Gas Field	1	5.000	7.9554			
Srikail Gas Field	3	40.000	36.7457			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	8.1079			
Sub-total (C) :	14	145.000	148.3992			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	161.9030	475.2340 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	16.5470			
Bibyana Gas Field	26	1200.000	1063.5430			
Sub-total (E) :	39	1512.000	1241.9930			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	43.1300			
H. RLNG Intake: a) MLNG						
		500.000	380.1680			
b) SLNG						
		500.000	220.6950			
2. Total Production (A ... H)						
	112	3760.000	2691.5236			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	22-Oct-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	21-Oct-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.202	505	18.000	494	17.000	
iii) Jalalabad Gas Field	132.783	523	144.733	512	146.733	
iv) Fenchuganj Gas Field	11.674	512	12.000	503	12.000	
v) Moulvibazar Gas Field	16.489	502	5.000	550	19.000	
vi) Rashidpur Gas Field	45.124	515	45.000	510	43.000	
vii) Bibyana Gas Field	413.604	610	599.000	595	537.430	
viii) Hobiganj Gas Field	58.220		57.000		0.000	
ix) Titas Gas Field Loc.- C	13.824	675	13.962		14.100	
ix) Titas Gas Field Loc.- E	34.819	645	35.167		35.515	
ix) Titas Gas Field Loc.- I	25.197	650	25.449		25.701	
ix) Titas Gas Field Loc.- J	40.922	655	41.331		41.740	
Total In-take To N-S/R-A (i ... ix) :	809.858				892.220	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	22-Oct-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	21-Oct-2023 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	540.000	477/728	550.000	477/708	532.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		30.174		30.476		30.777
ii) SFCL		6.441				
iii) Kusiara 163 MW		28.862				
iv) Munshibazar DRS (Estimated)	3	2.790		3.030		3.060
v) Roghunondonpur (VS-P)	60	32.896		33.225		33.554
Sub-total (i - ii) :		101.163		66.731		67.391

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 22-Oct-2023		20:00 Hr on 21-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.723	0	9.723		10.223
ii) AFCCCL		0.000	0	0.010	605	0.020
Sub-total (i - ii) :		8.723		9.733		10.243
Gas In-take At AGMS (a less c & d) :		699.972	591	929.912	607	824.829
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		7.793		8.793		9.293
ii) KTL-II Off-take (Beanibazar GF)		15.166		15.146		15.666
e. 2) To JGTDSL from Jalalabad gas field through spur line		28.267				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	699.973	591	675.000	607	630.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	165.915	562	164.000	563	215.000
iv) VS-3 Pipeline	150	136.967	417	157.000	432	112.000
v) A-M Pipeline	450	397.091	397	354.000	372	303.000
Total Delivery from AGMS (i...v)		699.973		675.000		630.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	357	0.000	560	0.000
- Through VS-3 Pipeline	150	136.967	417	157.000	432	112.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	412.910	573	384.638
- Through B-B Pipeline	350	47.884	562	52.884	563	57.884
- Through A-M Line	450	397.091	397	354.000	372	303.000
Total Delivery To TGTDCCL		444.975		819.794		745.522
iii) To PGCL and SGCL System		118.031		120.031		123.031
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		699.973		1096.825		980.553
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		232.046	357	233.046	573	237.046
ii) Bangora Gas Field		42.230	336	42.230	336	42.230
iii) Titas Gas Field Location G		40.385	590	40.385	590	40.385
iv) Titas Gas Field Location A2		20.931	600	20.931	600	20.931
v) Srikail Gas Field		36.656	367	36.656	367	36.656
vi) Bakhrabad Gas Field		30.950	436	31.750	0	0.000
vii) Salda Gas Field		3.262	0	3.962		3.890
viii) Meghna Gas Field		3.350		3.950		3.500
Total In-take (i ... viii) :		409.810		412.910		384.638
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	357	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.979		7.984		7.989
iii) To TGTDCCL through BKB-Demra line		110.000	357	111.000	560	115.000
iv) To TGTDCCL through BKB-Siddirganj line		291.831	355	292.926	550	256.649
Total Off-take (i ... iv) :		409.810		412.910		384.638
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		76.984	0.000	77.034	0	77.084
ii) Aminbazar CGS		87.860	0.000	79.000		79.000
iii) Dhanua GMS from BD pipeline		475.234	537	503.000	532	503.000
Total Gas Consumption by TGTDCCL through GTCL		1322.040		1324.040		1324.040
D. Gas In-take & Off-take of BKB-Chattoqram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		359.233	357	359.233	560	359.233
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		359.233		360.233		364.233
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000	0	0.000	0	0.000
ii) Others (BGDCL & KGDCL)		127.187		128.187		132.187
iii) To TGTDCCL		232.046		233.046		237.046
Total Off-take (i ... iii) :		359.233		361.233		369.233
E. Gas In-take & Off-take of Maheskhail-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		600.863	660.000	600.000	660	600.000
Total In-take (i ... i) :		600.863		600.000		600.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		241.630	595/174	250.000	595/174	262.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		359.233		359.233		359.233
Total Off-take (i ... ii) :		600.863		600.863		600.863
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		44.855	75/50	38.400	110/80	110.400
ii) Gounipur TBS to BGSL (Provisional)		7.979		7.979		7.979
iii) Others (Hori.100MW; etc.)		65.145		72.600		4.600
Total (i ... iii) :		117.979		118.979		122.979

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 22-Oct-2023		20:00 Hr on 21-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		118.031	0	122.390		120.196
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		18.370		18.553		18.739
ii) Bogra TBS (Power+Others)		9.815	201/153	10.000	182/167	7.600
iii) Baghabari CGS (Power)		0.000	232/226	4.000	212/206	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		89.037		89.037		89.037
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		118.031		122.390		120.196
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2086.678		2303.446		2167.771
Total Gas Delivery		2086.679		2303.446		2167.771
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	0	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	49.776		33.600		408.000
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	51.048		45.600	525	53.088
Horipur 412 MW P.P. (EGCB)	63.500	58.569		50.400	445	57.600
Meghnaghat 450 MW P.P.	100.000	36.539		33.800	435	64.800
Summit Meghnaghat 335 MW	75.000	58.641		61.641	435	19.200
RPCL 210 MW P.P.	42.000	14.214		14.400	215	17.328
Madabdi REB Summit (11+27) MW	8.000	3.393		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.542		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.736		0.000		3.811
Rupgonj Summit Eastern 33 MW SIPP	8.000	2.373		2.397		2.420
Gazipur Summit Northern 33 MW SIPP	8.000	6.283		6.346		6.409
Norsingdi Dorin 22 MW SIPP	5.000	3.513		3.548		3.583
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	40.972		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	331.599		251.532		678.339
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.276		1.289		1.302
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	4.510		4.555		4.600
Alpha Power 10MW	2.000	0.892		0.901		0.910
Shah Cement 10MW	2.500	0.002		0.002		0.002
B Paper+U' Cement+Sung Sung+MppI	7.000	45.873		46.332		46.790
CITY Sugar Power 10 MW	2.000	6.293		6.356		6.419
Malancha Holding 35 MW	7.000	8.445		8.529		8.614
ASM PS (10 MW)	3.000	1.045		1.055		1.066
Parlex Engy. 10 MW	3.000	1.145		1.156		1.168
AM Energy Ltd. 10 MW	2.000	1.535		1.550		1.566
Everest Power (25 MW)	2.500	5.017		5.067		5.117
Sub-total (ii) :	47.000	76.033		76.793		77.554
Total A(i+ii)	1054.000	407.632		328.325		755.893
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000	0	0.000	0	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	35.417	0	37.000	0	37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.996		0.000		3.056
Sub-total (i) :	194.000	38.413		37.000		40.056
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.550		12.676		12.801
Sub-total (ii) :	15.000	12.550		12.676		12.801
Total B(i+ii)	209.000	50.963		49.676		52.857
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CCPP	40.000	32.115		0.000		0.000
United 200MW Modular Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CCPP	65.000	41.475		0.000		43.475
Ashuganj North 450 MW CCPP	65.000	85.851		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	3.481		0.000		
Comilla REB (11+13.5) MW	6.000	1.015		1.025		1.035
Jangalia PS 33 MW Summit Rental	8.000	6.498		6.563		6.628
Feni Dorin 22 MW SIPP	5.000	3.449		3.483		3.518
Feni Mohipal 11 MW SIPP	2.500	1.734		1.751		1.769
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.723	0	8.713		8.733
Sub-total (C) :	415.500	184.341		21.536		93.126

Crayton *APG* *MM*

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 22-Oct-2023		20:00 Hr on 21-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.213		18.395		18.577
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	11.702		11.819		11.936
Fenchuganj CC1 90 MW	17.000	8.992		9.081		9.171
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	10.335		10.438		10.542
Khusiara 163 MW (Max)	28.000	28.862		29.151		29.440
Fenchuganj 50 MW Rental (Prima)	10.000	10.848		10.956		11.064
Summit Bibiyana-2 (341 MW)	62.000	47.366		0.000		48.313
Bibiyana-3 CC (400 MW)	45.000	59.193		0.000		
Bibiyana South (400 MW)	45.000	59.571		0.000		59.571
Kumargaon 20 MW P.S	2.000	6.028		6.088		6.148
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.257		2.279		2.302
Kumargaon United power 25 MW	5.700	3.218		3.250		3.282
Kumargaon 150 MW CCPP	36.000	0.000		0.000		0.000
Hobiganj 11 MW Energypac SIPP	3.000	1.388		1.402		1.416
Sub-total (D) :	396.700	267.971		102.860		211.762
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	226	0.000	206	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	153	-0.100	167	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	2.111		2.161		2.166
NWPGCL Unit-1 (225 MW)	35.000	29.191		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	5.424		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	54.422		0.000		54.922
Sub-total (E) :	240.900	91.148		2.061		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.120		7.191		7.262
Bhola 225 MW CCPP	35.000	33.760		36.070		37.210
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		36.310				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	77.190		43.261		44.472
H) Gas Consumption for Power						
i) Grid Power	2254.100	990.662		990.662		990.662
ii) Non Grid Power	62.000	88.583		89.469		90.355
Total Gas Consumption for Power (A..F)	2316.100	1079.245		1080.131		1081.017
I. Fertilizer : i) TFA :						
JFCL	45.000	0.457	0	0.000	290	40.848
GPFPLC	45.000	60.947		60.947	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	61.404		60.947		40.848
ii) KFA :						
KAFCCO	63.000	44.483	0	48.096	0	47.000
CUFL	52.000	42.253	0	39.000	0	2.000
Sub-total (ii) :	115.000	86.736		87.096		49.000
iii) BFA : AFCCCL	52.000	0.000	0	0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	6.441		6.506		6.506
Total Fertilizer Consump. (i ... iv) :	264.000	154.581		154.549		96.354
J. Others Consumptions :						
i) TFA	600.000	1110.437		-6.000		-6.120
ii) KFA		147.654		159.325		0.868
iii) BFA		98.358		99.342		100.325
iv) JFA	38.000	99.687		100.684		101.681
v) SFA	2.000	5.540		5.660		5.850
vi) PFA (Estimated)	12.000	26.883		26.492		24.073
Total Others Consumption (i ... v) :	652.000	1488.559		385.502		226.677
Total Gas Consumption (A ... I) :		2722.386		1620.182		1404.047

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1579.473
KGDCCL	285.353
BGDCL	282.699
JGTDSL	374.099
PGCL	118.031
SGCL	82.730
Total Consumption :	2722.386

Difference between production and consumption= -30.862 mmscfd

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General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13976.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	22-Oct-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 21-Oct-23 to 08:00 Hrs of 22-Oct-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		491570.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	766637.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			1258207.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			767168.00

General Manager (Operation)