



# Gas Transmission Company Ltd.

(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13923 23

|   |   |
|---|---|
| To: Managing Director, GTCL                       | 2. Director (Ops. & Mines), Petrobangla |
| C.C. 1. Manager (Cord.) to Chairman, Petrobangla. |   |
| 3. Director (Ops.), TGTDC                         |   |

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**  
( From 08.00 Hrs of 27-Aug 23 to 08.00 Hrs of 28-Aug 23)

**Reporting Date: 28-Aug-2023**

| 1. Gas Production Scenario :   |                            |                         |                         |                         |                                  |             |
|--|----------------------------|-------------------------|-------------------------|-------------------------|----------------------------------|-------------|
| Gas Fields   | No. of Wells               | Capacity MMSCF          | Production MMSCF        | Remarks                 |                                  |             |
| <b>A. BGFCL :</b>  |                            |                         |                         |                         |                                  |             |
| Titas Gas Field  | 20                         | 542.000                 | 387.2500                |                         |                                  |             |
| Hobiganj Gas Field   | 7                          | 225.000                 | 123.8140                |                         |                                  |             |
| Bakhrabad Gas Field  | 6                          | 43.000                  | 31.5570                 |                         |                                  |             |
| Narsingdi Gas Field  | 2                          | 30.000                  | 25.5560                 |                         |                                  |             |
| Meghna Gas Field   | 1                          | 11.000                  | 3.3470                  |                         |                                  |             |
| <b>Sub-total (A) :</b>   | <b>42</b>                  | <b>851.000</b>          | <b>571.5240</b>         |                         |                                  |             |
| <b>B. SGFL :</b>   |                            |                         |                         |                         |                                  |             |
| Kailashilla (MSTE) Gas Field   | 3                          | 55.000                  | 24.9859                 |                         |                                  |             |
| Kailashilla Gas Field # 1  | 2                          | 13.000                  | 0.0000                  |                         |                                  |             |
| Beanibazar Gas Field   | 1                          | 15.000                  | 15.4368                 |                         |                                  |             |
| Rashidpur Gas Field  | 5                          | 60.000                  | 40.2919                 |                         |                                  |             |
| Horipur Gas Field (Sylhet)   | 1                          | 6.000                   | 5.5174                  |                         |                                  |             |
| <b>Sub-total (B) :</b>   | <b>12</b>                  | <b>149.000</b>          | <b>92.2320</b>          |                         |                                  |             |
| <b>C. BAPEX :</b>  |                            |                         |                         |                         |                                  |             |
| Salda Gas Field  | 1                          | 3.000                   | 3.3080                  |                         |                                  |             |
| Fenchuganj Gas Field   | 2                          | 26.000                  | 11.8330                 |                         |                                  |             |
| Shahbazpur Gas Field   | 3                          | 50.000                  | 82.2632                 |                         |                                  |             |
| Semutang Gas Field   | 2                          | 3.000                   | 0.9511                  |                         |                                  |             |
| Sundalpur Gas Field  | 1                          | 5.000                   | 7.8134                  |                         |                                  |             |
| Srikail Gas Field  | 3                          | 40.000                  | 30.4490                 |                         |                                  |             |
| Roopganj Gas Field   | 1                          | 8.000                   | 0.0000                  |                         |                                  |             |
| Begumgonj Gas Field  | 1                          | 10.000                  | 8.2646                  |                         |                                  |             |
| <b>Sub-total (C) :</b>   | <b>14</b>                  | <b>145.000</b>          | <b>144.8823</b>         |                         |                                  |             |
| <b>D. Santos : Sangu Gas Field</b>   |                            |                         |                         |                         |                                  |             |
|  | 0                          | 0.000                   | 0.0000                  |                         |                                  |             |
| <b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>                               |                            |                         |                         |                         |                                  |             |
| Jalalabad Gas Field  | 7                          | 270.000                 | 175.0300                | 497.1750                | MMSCF supply through BD Pipeline |             |
| Moulvibazar Gas Field  | 6                          | 42.000                  | 16.6810                 |                         |                                  |             |
| Bibyana Gas Field  | 26                         | 1200.000                | 1093.2200               |                         |                                  |             |
| <b>Sub-total (E)</b>   | <b>39</b>                  | <b>1512.000</b>         | <b>1284.9310</b>        |                         |                                  |             |
| <b>F. NIKO RESOURCES : Feni Gas Field</b>  |                            |                         |                         |                         |                                  |             |
|  | 0                          | 0.000                   | 0.0000                  |                         |                                  |             |
| <b>G. Tullow BD. Ltd. : Bangora Gas Field</b>  |                            |                         |                         |                         |                                  |             |
|  | 5                          | 103.000                 | 43.3200                 |                         |                                  |             |
| <b>H. RLNG intake: a) MLNG</b>   |                            |                         |                         |                         |                                  |             |
|  |                            | 500.000                 | 540.4250                |                         |                                  |             |
| <b>b) SLNG</b>   |                            |                         |                         |                         |                                  |             |
|  |                            | 500.000                 | 210.2290                |                         |                                  |             |
| <b>2. Total Production (A ... H)</b>   |                            |                         |                         |                         |                                  |             |
|  | <b>112</b>                 | <b>3760.000</b>         | <b>2887.5433</b>        |                         |                                  |             |
| <b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>      |                            |                         |                         |                         |                                  |             |
| <b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b> |                            |                         |                         |                         |                                  |             |
| <b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>                                   |                            |                         |                         |                         |                                  |             |
| Gas Fields   | Supply of the Day in MMSCF | 08:00 Hr on 28-Aug-2023 |                         | 20:00 Hr on 27-Aug-2023 |                                  |             |
|  |                            | Pressure PSIG           | Flow MMSCFD             | Pressure PSIG           | Flow MMSCFD                      |             |
|  | 0.000                      |                         | 0.000                   |                         | 0.000                            |             |
| i) Beanibazar Gas Field  | 16.640                     | 505                     | 18.000                  | 494                     | 17.000                           |             |
| ii) Kailashilla Gas Field  | 114.639                    | 523                     | 113.525                 | 512                     | 115.525                          |             |
| iii) Jalalabad Gas Field   | 11.823                     | 512                     | 12.000                  | 503                     | 12.000                           |             |
| iv) Fenchuganj Gas Field   | 16.622                     | 502                     | 17.000                  | 550                     | 19.000                           |             |
| v) Moulvibazar Gas Field   | 45.133                     | 515                     | 45.000                  | 510                     | 43.000                           |             |
| vi) Rashidpur Gas Field  | 483.229                    | 610                     | 599.000                 | 595                     | 597.000                          |             |
| vii) Bibyana Gas Field   | 57.401                     |                         | 62.000                  |                         | 0.000                            |             |
| viii) Hobiganj Gas Field   | 8.187                      | 705                     | 8.269                   |                         | 8.351                            |             |
| ix) Titas Gas Field Loc.- C  | 35.596                     | 675                     | 35.952                  |                         | 36.308                           |             |
| ix) Titas Gas Field Loc.- E  | 25.306                     | 530                     | 25.559                  |                         | 25.812                           |             |
| ix) Titas Gas Field Loc.- i  | 40.853                     | 690                     | 41.262                  |                         | 41.670                           |             |
| <b>Total In-take To N-S/R-A (i ... ix) :</b>   | <b>855.430</b>             |                         |                         |                         | <b>915.666</b>                   |             |
| Station/System   | Capacity MMSCF             | Supply In MMSCF         | 08:00 Hr on 28-Aug-2023 |                         | 20:00 Hr on 27-Aug-2023          |             |
|  |                            |                         | Pressure PSIG           | Flow MMSCFD             | Pressure PSIG                    | Flow MMSCFD |
| <b>b) Compressor Station at Muchal :</b>   |                            |                         |                         |                         |                                  |             |
| Suction/Discharge  | 1210.000                   | 563.000                 | 477/728                 | 550.000                 | 477/708                          | 532.000     |
| <b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>                                 |                            |                         |                         |                         |                                  |             |
|  |                            | 38.628                  |                         | 39.015                  |                                  | 39.401      |
| i) Fenchuganj 90 MW P.S (FPS)  |                            | 40.315                  |                         |                         |                                  |             |
| ii) SFCL   |                            | 27.801                  |                         |                         |                                  |             |
| iii) Kusiara 163 MW  |                            | 2.648                   |                         | 3.030                   |                                  | 3.060       |
| iv) Munshibazar DRS (Estimated)  | 3                          | 46.580                  |                         | 47.046                  |                                  | 47.512      |
| v) RoghunondonPur (VS-P)   | 60                         | 155.973                 |                         | 89.090                  |                                  | 89.973      |
| <b>Sub-total (i - ii) :</b>  |                            |                         |                         |                         |                                  |             |

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| Station/System  | Capacity<br>MMSCF | Supply in<br>MMSCF | 08:00 Hr on   |             | 20:00 Hr on   |             |
|---|-------------------|--------------------|---------------|-------------|---------------|-------------|
|   |                   |                    | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| <b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>                                       |                   |                    |               |             |               |             |
| i) Midland PS 51 MW, Ashuganj   |                   | 9.428              |               | 10.428      |               | 10.928      |
| ii) AFCCCL  |                   | 0.000              |               | 0.010       | 605           | 0.020       |
| Sub-total (i - ii) :  |                   | 9.428              |               | 10.438      |               | 10.948      |
| Gas In-take At AGMS (a less c & d) :  |                   | 690.029            | 607           | 888.476     | 607           | 825.693     |
| <b>e. 1 ) To JGTDSL From KTL-II &amp; Beanbazar Gas Field :</b>                           |                   |                    |               |             |               |             |
| i) KTL-II Off-take (KTL MSTE)   |                   | 8.346              |               | 9.346       |               | 9.846       |
| ii) KTL-II Off-take (Beanbazar GF)  |                   | 15.437             |               | 15.417      |               | 15.937      |
| <b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>                        |                   |                    |               |             |               |             |
|   |                   | 59.475             |               |             |               |             |
| <b>f) Ashuganj Compressor Station:</b>  |                   |                    |               |             |               |             |
| Suction/Discharge   | 1500              | 690.029            | 607           | 642.000     | 607           | 630.000     |
| <b>g) Gas Delivery from AGMS :</b>  |                   |                    |               |             |               |             |
| i) A-B-1 (Old) Pipeline   | 450               | 0.000              | 357           | 0.000       | 573           | 0.000       |
| ii) A-B-2 (New) Pipeline  | 450               | 0.000              | 346           | 0.000       | 576           | 0.000       |
| iii) BB Pipeline  | 350               | 213.294            | 562           | 209.000     | 563           | 215.000     |
| iv) VS-3 Pipeline   | 150               | 147.696            | 417           | 120.000     | 432           | 112.000     |
| v) A-M Pipeline   | 450               | 329.039            | 397           | 313.000     | 372           | 303.000     |
| Total Delivery from AGMS (i...v)  |                   | 690.029            |               | 642.000     |               | 630.000     |
| <b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>                             |                   |                    |               |             |               |             |
| i) To BGSL & KGDCL Through A-B1 Line  | 450               | 0.000              | 521           | 0.000       | 560           | 0.000       |
| - Through VS-3 Pipeline   | 150               | 147.696            | 417           | 120.000     | 432           | 112.000     |
| <b>ii) To TGTDC System :</b>  |                   |                    |               |             |               |             |
| - Through A-B (1+2)   | 450               | 0.000              | 357           | 531.563     | 573           | 503.108     |
| - Through B-B Pipeline  | 350               | 92.799             | 562           | 97.799      | 563           | 102.799     |
| - Through A-M Line  | 450               | 329.039            | 397           | 313.000     | 372           | 303.000     |
| Total Delivery To TGTDC   |                   | 421.838            |               | 942.362     |               | 908.907     |
| iii) To PGCL and SGCL System  |                   | 120.495            |               | 122.495     |               | 125.495     |
| Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :                                 |                   | 690.029            |               | 1184.857    |               | 1146.402    |
| <b>B. Gas In-take at BKB Hub :</b>  |                   |                    |               |             |               |             |
| <b>a) In-take Condition :</b>   |                   |                    |               |             |               |             |
| i) Through A-B, BKB-CHT & CFB Pipeline  |                   | 361.477            | 357           | 362.477     | 573           | 366.477     |
| ii) Bangora Gas Field   |                   | 42.360             | 336           | 42.360      | 336           | 42.360      |
| iii) Titas Gas Field Location G   |                   | 37.199             | 415           | 37.199      | 415           | 37.199      |
| iv) Titas Gas Field Location A2   |                   | 19.311             | 370           | 19.311      | 370           | 19.311      |
| v) Srikaill Gas Field   |                   | 30.371             | 367           | 30.371      | 367           | 30.371      |
| vi) Bakhrabad Gas Field   |                   | 31.094             | 393           | 31.894      |               | 0.000       |
| vii) Salda Gas Field  |                   | 3.307              |               | 4.007       |               | 3.890       |
| viii) Meghna Gas Field  |                   | 3.344              |               | 3.944       |               | 3.500       |
| Total In-take (i ... viii) :  |                   | 528.463            |               | 531.563     |               | 503.108     |
| <b>b) Off-take Condition :</b>  |                   |                    |               |             |               |             |
| i) To KGDCL & BGDCL through BKB-Ctg. Line   |                   | 0.000              | 521           | 1.000       | 560           | 5.000       |
| ii) To BGDCL through BKB-Demra Line   |                   | 7.662              |               | 7.667       |               | 7.672       |
| iii) To TGTDC through BKB-Demra line  |                   | 150.000            | 521           | 151.000     | 560           | 155.000     |
| iv) To TGTDC through BKB-Siddirganj line  |                   | 370.801            | 515           | 371.896     | 550           | 335.436     |
| Total Off-take (i ... iv) :   |                   | 528.463            |               | 531.563     |               | 503.108     |
| <b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDC) :</b> |                   |                    |               |             |               |             |
| i) Ashulia CGS  |                   | 181.186            |               | 181.236     |               | 181.286     |
| ii) Aminbazar CGS   |                   | 94.890             |               | 84.000      |               | 84.000      |
| iii) Dhanua GMS from BD pipeline  |                   | 497.175            | 542           | 492.000     | 532           | 492.000     |
| Total Gas Consumption by TGTDC through GTCL   |                   | 1439.814           |               | 1441.814    |               | 1441.814    |
| <b>D. Gas In-take &amp; Off-take of BKB-Chattogram Pipeline (To BGDCL &amp; KGTDC) :</b>  |                   |                    |               |             |               |             |
| <b>a) In-take Condition :</b>   |                   |                    |               |             |               |             |
| i) Through A-F Pipeline to BKB-Ctg Pipeline   |                   | 489.763            | 521           | 489.763     | 560           | 489.763     |
| ii) Through AB Line   |                   | 0.000              |               | 1.000       |               | 5.000       |
| Total In-take (i ... ii) :  |                   | 489.763            |               | 490.763     |               | 494.763     |
| <b>b) Off-take Condition :</b>  |                   |                    |               |             |               |             |
| i) Through Fouzdarhat CGS   |                   | 0.000              |               | 0.000       |               | 0.000       |
| ii) Others (BGDCL & KGDCL)  |                   | 128.286            |               | 129.286     |               | 133.286     |
| iii) To TGTDC   |                   | 361.477            |               | 362.477     |               | 366.477     |
| Total Off-take (i ... iii) :  |                   | 489.763            |               | 491.763     |               | 499.763     |
| <b>E. Gas In-take &amp; Off-take of Maheskhal-Anowara-Fouzderhat Pipeline :</b>           |                   |                    |               |             |               |             |
| <b>a) In-take Condition :</b>   |                   |                    |               |             |               |             |
| i) Through M-A Pipeline from CTMS   |                   | 750.653            | 885.000       | 755.000     | 730           | 750.000     |
| Total In-take (i ... i) :   |                   | 750.653            |               | 755.000     |               | 755.000     |
| <b>b) Off-take Condition :</b>  |                   |                    |               |             |               |             |
| i) Through Anowara CGS (RLNG) to KGTDC  |                   | 260.890            | 798/261       | 258.000     | 670/250       | 256.000     |
| ii) Through Anowara- Fouzderhat Pipeline (RLNG)   |                   | 489.763            |               | 489.763     |               | 489.763     |
| Total Off-take (i ... ii) :   |                   | 750.653            |               | 750.653     |               | 750.653     |
| <b>F. Off-take of BKB-Demra Pipeline (To TGTDC &amp; BGDCL) :</b>                         |                   |                    |               |             |               |             |
| <b>b) Off-take Condition</b>  |                   |                    |               |             |               |             |
| i) CGS Demra  |                   | 89.736             | 115/85        | 98.400      | 130/110       | 110.400     |
| ii) Gouripur TBS to BGSL (Provisional)  |                   | 7.662              |               | 7.662       |               | 7.662       |
| iii) Others (Hori. 100MW; etc.)   |                   | 60.264             |               | 52.600      |               | 44.600      |
| Total (i ... iii) :   |                   | 157.662            |               | 158.662     |               | 162.662     |

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| Station/System   | Capacity<br>MMSCF | Supply in<br>MMSCF | 08:00 Hr on   | 28-Aug-2023 | 20:00 Hr on   | 27-Aug-2023 |
|--|-------------------|--------------------|---------------|-------------|---------------|-------------|
|  |                   |                    | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| <b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>     |                   |                    |               |             |               |             |
| a) In-take at Elenga (Western zone pipeline) :                       |                   | 120.495            | 0             | 129.417     |               | 122.194     |
| b) Off-take Condition :  |                   |                    |               |             |               |             |
| i) Sadanandanpur & Ullapara (Estimated)                              | 15.529            |                    |               | 15.685      |               | 15.842      |
| ii) Bogra TBS (Power+Others)   | 10.224            |                    | 115/110       | 13.000      | 155/147       | 7.600       |
| iii) Baghabari CGS (Power)   | 0.000             |                    | 133/127       | 0.000       | 160/154       | 4.000       |
| iv) Rajshahi CGS from B-R pipeline                                   | 0.810             |                    |               | 0.800       |               | 0.820       |
| v) North-West Power Unit 1- 4 (1088 MW)                              | 93.932            |                    |               | 93.932      |               | 93.932      |
| vi) Bheramara CGS  | 0.000             |                    |               |             |               |             |
| Total Off-take (I ... vi) :  |                   | 120.495            |               | 129.417     |               | 122.194     |
| <b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b> |                   |                    |               |             |               |             |
| Total Gas In-take  |                   | 2294.026           |               | 2418.415    |               | 2325.080    |
| Total Gas Delivery   |                   | 2294.027           |               | 2418.415    |               | 2325.080    |
| <b>Gas Consumption Scenario :</b>                                    |                   |                    |               |             |               |             |
| <b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>              |                   |                    |               |             |               |             |
| Siddirganj 210 MW P.S  | 51.000            | 0.000              |               | 0.000       |               | 0.000       |
| Siddirganj (120 x 2) MW P.S.   | 55.000            | 43.540             |               | 31.200      |               | 40.104      |
| Siddirganj 335 MW P.S. (EGCB)  | 54.000            | 48.073             |               | 43.200      |               | 504.000     |
| Horipur 100MW P.S.   | 25.000            | 0.000              |               | 0.000       |               | 0.000       |
| Tongi 80 MW P.S  | 36.000            | 0.000              |               | 0.000       |               | 0.000       |
| Horipur 360 MW P.P.  | 70.000            | 49.030             |               | 45.600      | 525           | 53.088      |
| Horipur 412 MW P.P. (EGCB)   | 63.500            | 58.114             |               | 57.600      | 445           | 57.600      |
| Meghnaghat 450 MW P.P.   | 100.000           | 70.020             |               | 69.600      | 435           | 69.600      |
| Summit Meghnaghat 335 MW   | 75.000            | 0.000              |               | 5.000       | 435           | 0.000       |
| RPCL 210 MW P.P.   | 42.000            | 15.446             |               | 13.920      | 215           | 17.328      |
| Madabdi REB Summit (11+27) MW  | 8.000             | 5.608              |               | 0.000       |               | 0.050       |
| Ashulia REB Summit (11+34) MW  | 11.500            | 5.489              |               | 0.000       |               | 0.050       |
| Doreen Tangail 22 MW SIPP  | 5.000             | 3.439              |               | 0.000       |               | 3.508       |
| Rupgonj Summit Eastern 33 MW SIPP                                    | 8.000             | 7.412              |               | 7.486       |               | 7.560       |
| Gazipur Summit Northern 33 MW SIPP                                   | 8.000             | 6.942              |               | 7.011       |               | 7.081       |
| Norsingdi Dorin 22 MW SIPP   | 5.000             | 3.824              |               | 3.862       |               | 3.900       |
| Ghorashal (Unit-1-2) 110 MW  | 34.000            | 0.000              |               |             | 270           |             |
| Ghorashal (Unit-3) 416 MW  | 68.000            | 0.000              |               |             |               |             |
| Ghorashal (Unit-4) 409 MW  | 75.000            | 39.702             |               | 0.000       |               | 90.360      |
| Ghorashal (Unit-5) 210 MW  | 51.500            | 47.477             |               |             |               |             |
| Ghorashal (Unit-6) 210 MW  | 51.500            | 0.000              |               |             |               |             |
| Ghorashal (Unit-7) 365 MW  | 65.000            | 0.000              |               |             |               |             |
| Ghorashal Regent Power 108 MW  | 25.000            | 0.000              |               | 0.000       |               | 0.000       |
| Ghorashal Max 79 MW Rental   | 20.000            | 0.000              |               | 0.000       |               | 0.000       |
| Sub-total (i) :  | 1007.000          | 404.388            |               | 284.480     |               | 854.229     |
| <b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>               |                   |                    |               |             |               |             |
| Meghna Energy 10MW   | 2.000             | 1.213              |               | 1.225       |               | 1.237       |
| Rahim Energy 30MW  | 7.000             | 0.885              |               | 0.894       |               | 0.903       |
| Unic Power ,Unit 1 & 2- 40MW   | 7.000             | 3.181              |               | 3.213       |               | 3.245       |
| Alpha Power 10MW   | 2.000             | 0.991              |               | 1.001       |               | 1.011       |
| Shah Cement 10MW   | 2.500             | 0.485              |               | 0.490       |               | 0.495       |
| B Paper+U' Cement+Sung+MppI  | 7.000             | 39.586             |               | 39.982      |               | 40.378      |
| CITY Sugar Power 10 MW   | 2.000             | 8.531              |               | 8.616       |               | 8.702       |
| Malancha Holding 35 MW   | 7.000             | 8.545              |               | 8.630       |               | 8.716       |
| ASM PS (10 MW)   | 3.000             | 0.417              |               | 0.421       |               | 0.425       |
| Partex Engy. 10 MW   | 3.000             | 1.292              |               | 1.305       |               | 1.318       |
| AM Energy Ltd. 10 MW   | 2.000             | 2.996              |               | 3.026       |               | 3.056       |
| Everest Power (25 MW)  | 2.500             | 7.917              |               | 7.996       |               | 8.075       |
| Sub-total (ii) :   | 47.000            | 76.039             |               | 76.799      |               | 77.560      |
| Total A(i+ii)  | 1054.000          | 480.427            |               | 361.279     |               | 931.789     |
| <b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>             |                   |                    |               |             |               |             |
| Rawzan P.S (210+210 MW)  | 100.500           | 32.796             |               | 31.000      |               | 34.000      |
| Shikabaha P.S (225+150+60 MW)  | 88.000            | 37.811             |               | 36.672      |               | 37.000      |
| Barabkunda 23.22 MW SIPP (Regent)                                    | 5.500             | 2.821              |               | 0.000       |               | 2.877       |
| Sub-total (i) :  | 194.000           | 73.428             |               | 67.672      |               | 73.877      |
| <b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>           |                   |                    |               |             |               |             |
| United Malancha Hold. 63 MW,CEPZ                                     | 15.000            | 12.100             |               | 12.221      |               | 12.342      |
| Sub-total (ii) :   | 15.000            | 12.100             |               | 12.221      |               | 12.342      |
| Total B(i+ii)  | 209.000           | 85.528             |               | 79.893      |               | 86.219      |
| <b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>                |                   |                    |               |             |               |             |
| Ashuganj APSCl (1-2) 178 MW  | 48.000            | 0.000              |               | 0.000       |               | 2.000       |
| APSCl (3-5) 450 MW   | 100.000           | 0.000              |               | 0.000       |               |             |
| APSCl 225 MW CCPP  | 40.000            | 36.975             |               | 0.000       |               | 0.000       |
| United 200MW Modular Power Plant                                     | 40.000            | 0.000              |               | 0.000       |               | 2.000       |
| Ashuganj South 450 MW CCPP   | 65.000            | 42.058             |               | 0.000       |               | 44.058      |
| Ashuganj North 450 MW CCPP   | 65.000            | 94.352             |               | 0.000       |               | 23.968      |
| Ashuganj Precision Rental 55 MW                                      | 12.000            | 3.441              |               | 0.000       |               |             |
| Comilla REB (11+13.5) MW   | 6.000             | 4.556              |               | 4.602       |               | 4.647       |
| Jangalia PS 33 MW Summit Rental                                      | 8.000             | 4.762              |               | 4.810       |               | 4.857       |
| Feni Dorin 22 MW SIPP  | 5.000             | 3.538              |               | 3.573       |               | 3.609       |
| Feni Mohipal 11 MW SIPP  | 2.500             | 2.099              |               | 2.120       |               | 2.141       |
| Chandpur Power 150 MW CCPP   | 12.000            | 0.000              |               | 0.000       |               | 0.000       |
| Midland PS 51 MW   | 12.000            | 9.428              |               | 9.418       |               | 9.438       |
| Sub-total (C) :  | 415.500           | 201.209            |               | 24.523      |               | 96.718      |

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| Station/System  | Capacity<br>MMSCF | Supply In<br>MMSCF | 08:00 Hr on 28-Aug-2023 |                 | 20:00 Hr on 27-Aug-2023 |                 |
|---|-------------------|--------------------|-------------------------|-----------------|-------------------------|-----------------|
|   |                   |                    | Pressure PSIG           | Flow MMSCFD     | Pressure PSIG           | Flow MMSCFD     |
| <b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>     |                   |                    |                         |                 |                         |                 |
| Shahjibazar P.S (PDB 70 MW)                               | 18.000            | 17.880             |                         | 18.059          |                         | 18.238          |
| Shahjibazar P.S 50 MW Rental                              | 12.000            | 0.000              |                         | 0.000           |                         | 0.000           |
| Shahjibazar P.S (CCPP 330 MW)                             | 47.000            | 0.000              |                         | 0.000           |                         | 0.000           |
| Shahjibazar P.S 86 MW Rental                              | 20.000            | 16.610             |                         | 16.776          |                         | 16.942          |
| Fenchuganj CC1 90 MW                                      | 17.000            | 8.986              |                         | 9.076           |                         | 9.166           |
| Fenchuganj CC2 90 MW                                      | 18.000            | 8.997              |                         | 9.087           |                         | 9.177           |
| Fenchuganj 51 MW BPL                                      | 13.000            | 10.147             |                         | 10.249          |                         | 10.350          |
| Khuslara 163 MW (Max)                                     | 28.000            | 27.801             |                         | 28.079          |                         | 28.357          |
| Fenchuganj 50 MW Rental (Prima)                           | 10.000            | 10.498             |                         | 10.603          |                         | 10.708          |
| Summit Bibiyana-2 (341 MW)                                | 62.000            | 47.509             |                         | 0.000           |                         | 48.459          |
| Bibiyana-3 CC (400 MW)                                    | 45.000            | 56.125             |                         | 0.000           |                         |                 |
| Bibiyana South (400 MW)                                   | 45.000            | 0.000              |                         | 0.000           |                         | 0.000           |
| Kumargaon 20 MW P.S                                       | 2.000             | 6.150              |                         | 6.211           |                         | 6.272           |
| Kumargaon 50 MW P.S Rental (Prima)                        | 12.000            | 0.000              |                         | 0.000           |                         | 0.000           |
| Kumargaon 10 MW P.S                                       | 3.000             | 2.469              |                         | 2.494           |                         | 2.518           |
| Kumargaon United power 25 MW                              | 5.700             | 3.158              |                         | 3.189           |                         | 3.221           |
| Kumargaon 150 MW CCPP                                     | 36.000            | 34.515             |                         | 34.860          |                         | 35.205          |
| Hobiganj 11 MW Energypac SIPP                             | 3.000             | 1.940              |                         | 1.960           |                         | 1.979           |
| <b>Sub-total (D) :</b>                                    | <b>396.700</b>    | <b>252.784</b>     |                         | <b>150.643</b>  |                         | <b>200.593</b>  |
| <b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b> |                   |                    |                         |                 |                         |                 |
| PDB Baghabari P.S (100+71 MW)                             | 50.000            | 0.000              | 127                     | 0.000           | 154                     | 0.000           |
| Bogura GBB 20 MW PS Rental                                | 3.800             | 0.000              | 110                     | -0.100          | 147                     | 0.100           |
| Bogura 20MW PS (Prima) Rental                             | 6.500             | 0.000              |                         | 0.000           |                         | 0.000           |
| Ullahpara 11 MW Summit SIPP                               | 2.600             | 1.609              |                         | 1.659           |                         | 1.664           |
| NWPGCL Unit-1 (225 MW)                                    | 35.000            | 0.000              |                         | 0.000           |                         |                 |
| NWPGCL Unit-2 (225 MW)                                    | 35.000            | 0.000              |                         | 0.000           |                         |                 |
| NWPGCL Unit-3 (225 MW)                                    | 35.000            | 35.940             |                         | 0.000           |                         |                 |
| Semcorp NWPGCL Unit-4 (413.8 MW)                          | 73.000            | 57.992             |                         | 0.000           |                         | 58.492          |
| <b>Sub-total (E) :</b>                                    | <b>240.900</b>    | <b>95.541</b>      |                         | <b>1.559</b>    |                         | <b>0.000</b>    |
| <b>F) Sundarban Franchise Area (SFA):</b>                 |                   |                    |                         |                 |                         |                 |
| Bhola VERL 34.5 MW Rental                                 | 10.000            | 7.820              |                         | 7.898           |                         | 7.976           |
| Bhola 225 MW CCPP   | 35.000            | 33.370             |                         | 35.680          |                         | 36.820          |
| Bhola Aggreko 95 Rental                                   | 26.000            | 0.000              |                         |                 |                         |                 |
| Bhola NBBL 220 MW   |                   | 36.690             |                         |                 |                         |                 |
| Bheramara 410 MW CCPP NWPGCL                              | 72.000            | 0.000              |                         | 0.000           |                         | 0.000           |
| <b>Sub-total (F)</b>                                      | <b>143.000</b>    | <b>77.880</b>      |                         | <b>43.578</b>   |                         | <b>44.796</b>   |
| <b>H) Gas Consumption for Power</b>                       |                   |                    |                         |                 |                         |                 |
| i) Grid Power   | 2254.100          | 1105.230           |                         | 1105.230        |                         | 1105.230        |
| ii) Non Grid Power  | 62.000            | 88.139             |                         | 89.020          |                         | 89.902          |
| <b>Total Gas Consumption for Power (A..F)</b>             | <b>2316.100</b>   | <b>1193.369</b>    |                         | <b>1194.251</b> |                         | <b>1195.132</b> |
| <b>I. Fertilizer : i) TFA :</b>                           |                   |                    |                         |                 |                         |                 |
| JFCL  | 45.000            | 41.361             |                         | 33.600          | 290                     | 40.848          |
| GPFFPLC   | 45.000            | 9.969              |                         | 9.969           |                         | 0.000           |
| PUFF  | 14.000            | 0.000              |                         | 0.000           |                         | 0.000           |
| <b>Sub-total (i) :</b>                                    | <b>104.000</b>    | <b>51.330</b>      |                         | <b>43.569</b>   |                         | <b>40.848</b>   |
| <b>ii) KFA :</b>  |                   |                    |                         |                 |                         |                 |
| KAFCO   | 63.000            | 46.369             |                         | 39.000          |                         | 47.000          |
| CUFL  | 52.000            | 3.327              |                         | 2.000           |                         | 2.000           |
| <b>Sub-total (ii) :</b>                                   | <b>115.000</b>    | <b>49.696</b>      |                         | <b>41.000</b>   |                         | <b>49.000</b>   |
| iii) BFA : AFCCL  | 52.000            | 0.000              |                         | 0.000           | 605                     | 0.000           |
| iv) JFA : Shahjalal Fertilizer                            | 45.000            | 40.315             |                         | 40.718          |                         | 40.718          |
| <b>Total Fertilizer Consump. (I ... iv) :</b>             | <b>264.000</b>    | <b>141.341</b>     |                         | <b>125.287</b>  |                         | <b>130.566</b>  |
| <b>J. Others Consumptions :</b>                           |                   |                    |                         |                 |                         |                 |
| i) TFA  | 600.000           | 1158.402           |                         | -6.000          |                         | -6.120          |
| ii) KFA   |                   | 166.808            |                         | 159.779         |                         | 1.327           |
| iii) BFA  |                   | 98.990             |                         | 99.980          |                         | 100.970         |
| iv) JFA   | 38.000            | 93.330             |                         | 94.263          |                         | 95.196          |
| v) SFA  | 2.000             | 4.650              |                         | 4.770           |                         | 4.960           |
| vi) PFA (Estimated)                                       | 12.000            | 24.954             |                         | 27.126          |                         | 21.678          |
| <b>Total Others Consumption (I ... v) :</b>               | <b>652.000</b>    | <b>1547.134</b>    |                         | <b>379.917</b>  |                         | <b>218.011</b>  |
| <b>Total Gas Consumption (A ... I) :</b>                  |                   | <b>2881.844</b>    |                         | <b>1699.455</b> |                         | <b>1543.709</b> |

| Daily Gas Consumption by the Marketing Companies : |                 |
|--|-----------------|
| Company Name                                       | Consumption     |
| TGTDCL   | 1690.159        |
| KGDCL  | 302.032         |
| BGDCL  | 300.199         |
| JGTDSL   | 386.429         |
| PGCL   | 120.495         |
| SGCL   | 82.530          |
| <b>Total Consumption :</b>                         | <b>2881.844</b> |

Difference between production and consumption = 5.7 MMSCFD

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Director (Operation)



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

|  |  |
|--|--|
| <b>To :</b> Managing Director, GTCL          | <b>From :</b> Director (Operation), GTCL |
| <b>C.C :</b> 1. DGM (RTD), Dhaka, GTCL.      | <b>Ref. :</b> 28.14.0000.134.01.13923.23 |
| 2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL. | <b>Date :</b> 28-Aug-2023 (Reporting)    |

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 27-Aug-23 to 08:00 Hrs of 28-Aug-23)

| Sl no. | Description   | No. of Wells | Pumping Duration | Quantity (in Litre) |
|--------|---|--------------|------------------|---------------------|
| 1.     | <b>Condensate Pumped :</b>  |              |                  |                     |
|        | a) Jalalabad Gas Field to RCFP/RGF by NS line                       | 4            | Hr.              | 401284.00           |
|        | b) Beanibazar Gas Field   | 2            |                  | 0.00                |
|        | c) Kailashilla Gas Field to RCFP/RGF by NS line                     | 6            |                  | 0.00                |
|        | d) Bibyana Gas Field to Ashuganj (RPGCL)                            | 12           | Hr.              | 0.00                |
|        | e) Muchai Compressor Station  |              | Hr.              | 0.00                |
|        | <b>Total Quantity of Condensate Pumped (a-e) :</b>                  |              |                  | <b>401284.00</b>    |
| 2.     | Condensate delivered to Storage Tank as measured by CFM. (Ashuganj) |              |                  | <b>405313.00</b>    |

*Kawson* *[Signature]* *[Signature]*

*[Signature]*

*[Signature]*  
Director (Operation)