



**Gas Transmission Company Ltd.**  
(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134 01.13984 23

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).**  
( From 08:00 Hrs of 27-Nov-23 to 08 00 Hrs of 28-Nov-23)

**Reporting Date: 28-Nov-2023**

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFL :</b>						
Titas Gas Field	26	542.000	389.4070			
Hobiganj Gas Field	7	225.000	120.6570			
Bakhrabad Gas Field	6	43.000	31.5100			
Narsingdi Gas Field	2	30.000	24.6060			
Meghna Gas Field	1	11.000	3.2760			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>568.5166</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	31.3813			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.7024			
Rashidpur Gas Field	5	60.000	48.1808			
Horipur Gas Field (Sylhet)	1	6.000	5.5322			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>97.7967</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	2.8900			
Fenchuganj Gas Field	2	26.000	11.6652			
Shahbazpur Gas Field	3	50.000	70.0775			
Semutang Gas Field	2	3.000	0.9480			
Sundalpur Gas Field	1	10.000	9.5881			
Srikail Gas Field	3	40.000	36.3630			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	8.0631			
<b>Sub-total (C) :</b>	<b>14</b>	<b>150.000</b>	<b>139.5949</b>			
D. Santos : Sangu Gas Field	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	167.9830	428.2730	MMSCF supply through BD Pipeline	
Moulovibazar Gas Field	6	42.000	16.5210			
Bibyana Gas Field	26	1200.000	1063.0360			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1247.5400</b>			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	43.2600			
H. RLNG Intake: a) MLNG		500.000	0.0000			
b) SLNG		500.000	501.5090			
<b>2. Total Production (A ... H)</b>	<b>112</b>	<b>3765.000</b>	<b>2598.2172</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 28-Nov-2023		20:00 Hr on 27-Nov-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.679		16.951		14.471	
iii) Jalalabad Gas Field	112.020		113.291		111.458	
iv) Fenchuganj Gas Field	11.655		11.515		11.491	
v) Moulovibazar Gas Field	16.465		16.000		17.000	
vi) Rashidpur Gas Field	45.007		45.140		44.810	
vii) Bibyana Gas Field	457.190		619.000		565.347	
viii) Hobiganj Gas Field	59.226		59.818		60.411	
ix) Titas Gas Field Loc.- C	36.245		36.607		36.970	
ix) Titas Gas Field Loc.- E	34.456		34.801		35.145	
ix) Titas Gas Field Loc.- i	25.413		25.667		25.921	
ix) Titas Gas Field Loc.- j	42.100		42.521		42.942	
<b>Total In-take To N-S/R-A (I ... ix) :</b>	<b>856.456</b>		<b>1021.312</b>		<b>965.966</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 28-Nov-2023		20:00 Hr on 27-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210.000	558.836		551.000		0.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		22.452		22.677		22.901
ii) SFCL		41.000				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS	3	2.531		3.030		3.060
v) Raghunandanpur (VS-P)	60	12.438		12.562		12.667
<b>Sub-total (I - II) :</b>		<b>78.421</b>		<b>38.269</b>		<b>38.648</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	28-Nov-2023		27-Nov-2023	
			08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						9.862
i) Midland PS 51 MW, Ashuganj		8.362		9.362		4.142
ii) AFCCCL		4.122		4.132		14.004
Sub-total (i - ii) :		12.484		13.494		927.318
<b>Gas In-take At AGMS (a less c &amp; d) :</b>				983.043		
<b>e. 1) To JGTDSL From KTL-ii &amp; Beanibazar Gas Field :</b>						16.202
i) KTL-II Off-take (KTL MSTE)		14.702		15.702		15.202
ii) KTL-II Off-take (Beanibazar GF)		14.702		14.682		
<b>e. 2) To JGTDSL from Jalalabad gas field through spur line</b>						
<b>f) Ashuganj Compressor Station:</b>						683.000
Suction/Discharge	1500	765.551		693.000		
<b>g) Gas Delivery from AGMS :</b>						0.000
i) A-B-1 (Old) Pipeline	450	0.000		0.000		0.000
ii) A-B-2 (New) Pipeline	450	0.000		0.000		162.000
iii) BB Pipeline	350	198.547		168.000		119.000
iv) VS-3 Pipeline	150	109.291		102.000		402.000
v) A-M Pipeline	450	459.713		423.000		683.000
Total Delivery from AGMS (I...v)		765.551		693.000		
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	109.291		102.000		119.000
<b>ii) To TGTDCCL System :</b>						
- Through A-B (1+2)	450	0.000		292.443		257.134
- Through B-B Pipeline	350	114.144		119.144		124.144
- Through A-M Line	450	459.713		423.000		402.000
Total Delivery To TGTDCCL		573.857		834.587		783.278
<b>iii) To PGCL and SGCL System</b>				82.403		87.403
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		765.551		1020.990		989.681
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CTG & CFB Pipeline		110.482		111.482		115.482
ii) Bangora Gas Field		42.280		42.280		42.280
iii) Titas Gas Field Location G		40.377		40.377		40.377
iv) Titas Gas Field Location A2		22.722		22.722		22.722
v) Srikaill Gas Field		36.273		36.273		36.273
vi) Bakhrabad Gas Field		31.048		31.848		0.000
vii) Salda Gas Field		2.885	447	3.585		0.000
viii) Meghna Gas Field		3.276		3.876		0.000
Total In-take (i ... viii) :		289.343		292.443		257.134
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		7.389		7.394		7.399
iii) To TGTDCCL through BKB-Demra line		120.000		121.000	420	125.000
iv) To TGTDCCL through BKB-Siddirganj line		161.954		163.049	413	30.000
Total Off-take (i ... iv) :		289.343		292.443		167.399
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>						
i) Ashulia CGS		161.534		161.584		161.634
ii) Aminbazar CGS		85.740		0.000		0.000
iii) Dhanua GMS from BD pipeline		428.273		435.000		435.000
Total Gas Consumption by TGTDCCL through GTCL		1284.084		1286.084		1286.084
<b>D. Gas In-take &amp; Off-take of BKB-Chattoqram Pipeline (To BGDCL &amp; KGTDCCL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		236.159		236.159	420	236.159
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		236.159		237.159		241.159
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		125.677		126.677		130.677
iii) To TGTDCCL		110.482		111.482		115.482
Total Off-take (i ... ii) :		236.159		238.159		246.159
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		501.509		0.000		0.000
Total In-take (i ... i) :		501.509		0.000		0.000
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDCCL		265.350		259.200		0.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		236.159		236.159		236.159
Total Off-take (i ... ii) :		501.509		501.509		501.509
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		5.678		2.448		0.000
ii) Gouripur TBS to BGDCL (Provisional)		7.389		7.389		7.389
iii) Others (Hori. 100MW; etc.)		114.322		118.552		125.000
Total (i ... iii) :		127.389		128.389		132.389

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	28-Nov-2023	20:00 Hr on	27-Nov-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
a) In-take at Elenga :						
b) Off-take Condition :		82.403		92.715		85.427
i) Sadanandanpur & Ullapara (Estimated)		19.267		19.460		19.655
ii) Bogra TBS (Power+Others)		8.744		13.593		8.322
iii) Baghabari CGS (Power)		0.000		5.280		3.048
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		53.582		53.582		53.582
vi) Bheramara CGS		0.000				
<b>Total Off-take (i ... vi) :</b>		<b>82.403</b>		<b>92.715</b>		<b>85.427</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>1979.802</b>		<b>1667.658</b>		<b>1574.023</b>
<b>Total Gas Delivery</b>		<b>1979.802</b>		<b>1667.658</b>		<b>1574.023</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	45.400		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	38.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	37.698		0.000		0.000
Horipur 412 MW P.P. (EGCB)	63.500	57.429		0.000		0.000
Meghnaghat 450 MW P.P.	100.000	34.793		0.000		0.000
Summit Meghnaghat 335 MW	75.000	0.000		5.000		0.000
Summit Meghnaghat 584 MW	100.000	0.000		5.000		
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	13.392		0.000		0.000
Madabdi REB Summit (11+27) MW	8.000	4.436		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.255		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.251		6.314		6.376
Gazipur Summit Northern 33 MW SIPP	8.000	6.727		6.794		6.862
Norsingdi Dorin 22 MW SIPP	5.000	2.523		2.548		2.573
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000
Ghorashal (Unit-5) 210 MW	51.500	45.853				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	14.807		14.955		15.103
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1207.000</b>	<b>274.564</b>		<b>40.611</b>		<b>31.014</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.028		1.038		1.049
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	4.083		4.124		4.165
Alpha Power 10MW	2.000	1.320		1.333		1.346
Shah Cement 10MW	2.500	0.097		0.098		0.099
B Paper+U' Cement+Sung Sung+Mppi	7.000	44.703		45.150		45.597
CITY Sugar Power 10 MW	2.000	7.785		7.863		7.941
Malancha Holding 35 MW	7.000	8.594		8.680		8.766
ASM PS (10 MW)	3.000	0.857		0.866		0.874
Partex Engy. 10 MW	3.000	1.013		1.023		1.033
AM Energy Ltd. 10 MW	2.000	2.748		2.775		2.803
Everest Power (25 MW)	2.500	5.163		5.215		5.266
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>77.391</b>		<b>78.165</b>		<b>78.939</b>
<b>Total A(i+ii) :</b>	<b>1254.000</b>	<b>351.955</b>		<b>118.776</b>		<b>109.953</b>
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	35.459		35.280	373	0.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.832		2.000		2.889
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>38.291</b>		<b>37.280</b>		<b>2.889</b>
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	12.300		12.423		12.546
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>12.300</b>		<b>12.423</b>		<b>12.546</b>
<b>Total B(i+ii) :</b>	<b>209.000</b>	<b>50.591</b>		<b>49.703</b>		<b>15.435</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	0.000		0.000		0.000
United 200MW Moduler Power Plant	40.000	16.033		0.000		18.033
Ashuganj South 450 MW CAPP	65.000	0.185		0.000		2.185
Ashuganj North 450 MW CAPP	65.000	89.956		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	17.491		0.000		
Comilla REB (11+13.5) MW	6.000	1.625		1.641		1.658
Jangalia PS 33 MW Summit Rental	8.000	4.701		4.748		4.795
Feni Dorin 22 MW SIPP	5.000	3.948		3.987		4.027
Feni Mohipal 11 MW SIPP	2.500	1.924		1.943		1.962
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.362		8.352		8.372
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>144.225</b>		<b>20.672</b>		<b>67.000</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 28-Nov-2023		20:00 Hr on 27-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	10.810		10.918		11.026
Fenchuganj CC1 90 MW	17.000	8.941		9.031		9.120
Fenchuganj CC2 90 MW	18.000	8.942		9.031		9.121
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	4.569		4.615		4.660
Summit Bibiyana-2 (341 MW)	62.000	47.249		0.000		48.193
Bibiyana-3 CC (400 MW)	45.000	59.448		0.000		
Bibiyana South (400 MW)	45.000	59.653		0.000		59.653
Kumargaon 20 MW P.S	2.000	5.910		5.969		6.028
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.311		2.334		2.357
Kumargaon United power 25 MW	5.700	2.586		2.612		2.638
Kumargaon 150 MW CCPP	36.000	35.201		35.553		35.905
Hobiganj 11 MW Energypac SIPP	3.000	1.469		1.483		1.498
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>247.089</b>		<b>81.547</b>		<b>190.200</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000		0.000	270	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	262	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.969		2.019		2.024
NWPGCL Unit-1 (225 MW)	35.000	13.239		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	40.343		0.000		40.843
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>55.551</b>		<b>2.019</b>		<b>42.967</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	6.270		6.333		6.395
Bhola 225 MW CCPP	35.000	30.790		33.100		34.240
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		28.970				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
<b>Sub-total (F) :</b>	<b>143.000</b>	<b>66.030</b>		<b>39.433</b>		<b>40.635</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	825.750		825.750		825.750
ii) Non Grid Power	62.000	89.691		90.588		91.485
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>915.441</b>		<b>916.338</b>		<b>917.235</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	44.151		0.000		0.000
GPFLC	45.000	1.694		1.694		0.000
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>45.845</b>		<b>1.694</b>		<b>0.000</b>
<b>ii) KFA :</b>						
KAFCO	63.000	46.215		46.001	371	0.000
CUFL	52.000	45.359		44.280	368	0.000
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>91.574</b>		<b>90.281</b>		<b>0.000</b>
iii) BFA : AFCCL	52.000	4.122		4.122		0.000
iv) JFA : Shahjalal Fertilizer	45.000	41.000		41.410		41.410
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>182.541</b>		<b>137.507</b>		<b>41.410</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1106.971		1100.971		1122.990
ii) KFA		168.651		170.000		164.000
iii) BFA		97.885		98.864		99.843
iv) JFA	38.000	96.300		97.263		98.226
v) SFA	2.000	6.490		6.610		6.800
vi) PFA (Estimated)	12.000	26.852		31.034		25.853
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1503.149</b>		<b>1504.742</b>		<b>1517.712</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2601.131</b>		<b>2558.586</b>		<b>2476.356</b>
<b>Daily Gas Consumption by the Marketing Companies :</b>						
<b>Company Name</b>	<b>Consumption</b>					
TGTDCL	1504.771					
KGDCL	310.816					
BGDCL	246.233					
JGTDSL	384.388					
PGCL	82.403					
SGCL	72.520					
<b>Total Consumption :</b>	<b>2601.131</b>					
Difference between production and consumption=-2.913 MMSCFD						

Kawsar Sultan Ahmed

M. M. Khan

General Manager (Operation)



**Gas Transmission Company Ltd.**  
(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**  
( From 08:00 Hrs of 27-Nov-23 to 08:00 Hrs of 28-Nov-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	429902.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>429902.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>430057.00</b>

Kawser

Saban Ahmed

General Manager (Operation)