






Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-10/A, Sher-E-Bangla Nagora Administrative Area
Dhaka-1207

Ref. : 28.14.0000.134.01.131797.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 21-Feb-24 to 08:00 Hrs of 22-Feb-24)

Reporting Date: 22-Feb-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titlas Gas Field	26	542.000	389.8330			
Hobiganj Gas Field	7	225.000	116.9950			
Bakhrabad Gas Field	0	43.000	30.8800			
Narsingdi Gas Field	2	30.000	24.7130			
Meghna Gas Field	1	11.000	3.3800			
Sub-total (A) :	42	861.000	565.8070			
B. SGFL :						
Kailashlilla (MSTE) Gas Field	3	55.000	30.3896			
Kailashlilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0413			
Rashidpur Gas Field	5	60.000	62.9822			
Horipur Gas Field (Sylhet)	1	6.000	5.4451			
Sub-total (B) :	12	149.000	113.8582			
C. BAPEX :						
Salda Gas Field	1	3.000	2.7300			
Fenchuganj Gas Field	2	26.000	11.0244			
Shahbazpur Gas Field	3	50.000	45.1349			
Somutang Gas Field	2	3.000	0.9058			
Sundalpur Gas Field	1	10.000	3.2087			
Srikail Gas Field	3	40.000	28.8624			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	7.6261			
Sub-total (C) :	14	150.000	99.4923			
D. Santos : Sangu Gas Field	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	161.4050	390.0610 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	14.0610			
Bibyana Gas Field	26	1200.000	1034.1470			
Sub-total (E)	39	1512.000	1209.6130			
F. NIKO RESOURCES : Fenl Gas Field	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	41.6200			
H. RLNG Intake: a) MLNG		500.000	614.1590			
b) SLNG		500.000	0.0000			
2. Total Production (A ... H)	112	3765.000	2644.5495			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on Pressure PSIG	22-Feb-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	21-Feb-2024 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashlilla Gas Field	15.058	505	16.000	494	10.000	
iii) Jalalabad Gas Field	112.191	523	115.653	512	118.653	
iv) Fenchuganj Gas Field	11.014	512	12.000	503	12.000	
v) Moulvibazar Gas Field	14.008	502	18.000	550	19.000	
vi) Rashidpur Gas Field	61.726	515	45.000	510	43.000	
vii) Bibyana Gas Field	479.016	610	596.000	595	545.992	
viii) Hobiganj Gas Field	56.033		54.000		0.000	
ix) Titlas Gas Field Loc.- C	18.963	675	19.153		19.342	
ix) Titlas Gas Field Loc.- E	32.537	645	32.862		33.188	
ix) Titlas Gas Field Loc.- I	26.887	650	27.156		27.425	
ix) Titlas Gas Field Loc.- J	44.021	655	44.461		44.901	
Total In-take To N-S/R-A (i ... ix) :	871.455				873.501	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	22-Feb-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	21-Feb-2024 Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	597.000	466/718	592.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 80 MW P.S (FPS)		18.054		18.235		18.415
ii) SFCL		28.433				
iii) Kuslara 163 MW		27.108				
iv) Munshibazar DRS (Estimated)	3	1.740		3.030		3.060
v) RoghunondonPur (VS-P)	60	1.540		1.564		1.580
Sub-total (i - ii) :		76.072		22.829		23.055

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	22-Feb-2024	20:00 Hr on	21-Feb-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.183		9.183		9.683
ii) AFCCL		27.063		27.073	605	27.083
Sub-total (i - ii) :		35.246		36.256		36.766
Gas In-take At AGMS (a less c & d) :						
		759.237	655	957.456	607	850.446
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		15.331		16.331		16.831
ii) KTL-II Off-take (Beanibazar GF)		15.041		15.021		15.541
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	759.236	655	732.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	25.000	576	0.000
iii) BB Pipeline	350	189.717	562	160.000	563	128.000
iv) VS-3 Pipeline	150	105.805	417	111.000	432	135.000
v) A-M Pipeline	450	463.714	397	436.000	372	401.000
Total Delivery from AGMS (I...v)		759.236		732.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCCL Through A-B1 Line	450	0.000	390	0.000	405	0.000
- Through VS-3 Pipeline	150	105.805	417	111.000	432	135.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	450.247	573	423.016
- Through B-B Pipeline	350	82.252	562	87.252	563	92.252
- Through A-M Line	450	463.714	397	436.000	372	401.000
Total Delivery To TGTDCCL		545.966		973.499		916.268
iii) To PGCL and SGCL System		107.465		109.465		112.465
Total Delivery Through AGMS & AB (1+2) Line (I ... iii) :		759.236		1193.964		1163.733
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		283.254	357	284.254	573	288.254
ii) Bangora Gas Field		40.750	336	40.750	336	40.750
iii) Titas Gas Field Location G		37.798	590	37.798	590	37.798
iv) Titas Gas Field Location A2		20.173	600	20.173	600	20.173
v) Sriakail Gas Field		28.651	367	28.651	367	28.651
vi) Bakhrabad Gas Field		30.424	436	31.224		0.000
vii) Salda Gas Field		2.720		3.420		3.890
viii) Meghna Gas Field		3.377		3.977		3.500
Total In-take (i ... viii) :		447.147		450.247		423.016
b) Off-take Condition :						
i) To KGDCCL & BGDCL through BKB-Ctg. Line		0.000	390	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.403		8.408		8.413
iii) To TGTDCCL through BKB-Demra line		120.000	390	121.000	405	125.000
iv) To TGTDCCL through BKB-Siddirganj line		318.744	380	319.839	400	284.603
Total Off-take (i ... iv) :		447.147		450.247		423.016
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		63.595		63.645		63.695
ii) Aminbazar CGS		91.860		97.000		97.000
iii) Dhanua GMS from BD pipeline		390.061	537	437.000	532	437.000
Total Gas Consumption by TGTDCCL through GTCL		1374.771		1376.771		1376.771
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		405.159	390	405.159	405	405.159
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		405.159		406.159		410.159
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCCL & KGDCCL)		121.905		122.905		126.905
iii) To TGTDCCL		283.254		284.254		288.254
Total Off-take (i ... iii) :		405.159		407.159		415.159
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		614.159	609.000	611.000	660	645.000
Total In-take (i ... i) :		614.159		611.000		611.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGDCCL		209.000	537/160	209.000	595/174	232.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		405.159		405.159		405.159
Total Off-take (i ... ii) :		614.159		614.159		614.159
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		59.458	110/65	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.403		8.403		8.403
iii) Others (Horl.100MW; etc.)		60.542		121.000		115.280
Total (i ... iii) :		128.403		129.403		133.403

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 22-Feb-2024		20:00 Hr on 21-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		107.465		108.888		107.672
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		16.252		16.415		16.579
ii) Bogra TBS (Power+Others)		11.730	252/227	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	276/271	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		78.673		78.673		78.673
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		107.465		108.888		107.672
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2054.609		2225.631		2088.636
Total Gas Delivery		2054.608		2225.631		2088.636
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		14.400		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	50.900		36.000		168.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	60.989		28.800	445	28.800
Meghnaghat 450 MW P.P.	100.000	0.000		0.000	435	0.000
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	37.596				
Unic Meghnaghat 584 MW	100.000	42.584				
RPCL 210 MW P.P.	42.000	17.992		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.910		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.731		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.388		6.452		6.516
Gazipur Summit Northern 33 MW SIPP	8.000	7.064		7.135		7.205
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	40.802		0.000		31.200
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	272.956		108.587		259.149
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.497		1.512		1.527
Rahim Energy 30MW	7.000	1.539		1.554		1.570
Unic Power ,Unit 1 & 2- 40MW	7.000	0.029		0.029		0.030
Alpha Power 10MW	2.000	1.625		1.641		1.658
Shah Cement 10MW	2.500	1.524		1.539		1.554
B Paper+U' Cement+Sung Sung+Mppi	7.000	36.657		37.024		37.390
CITY Sugar Power 10 MW	2.000	10.117		10.218		10.319
Malancha Holding 35 MW	7.000	7.632		7.708		7.785
ASM PS (10 MW)	3.000	0.825		0.833		0.842
Partex Engy. 10 MW	3.000	0.130		0.131		0.133
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	10.005		10.105		10.205
Sub-total (ii) :	47.000	71.580		72.296		73.012
Total A(i+ii)	1254.000	344.536		180.882		332.161
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	35.470		34.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	1.963		0.000		2.002
Sub-total (i) :	194.000	37.433		34.000		29.002
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.400		8.484		8.568
Sub-total (ii) :	15.000	8.400		8.484		8.568
Total B(i+ii)	209.000	45.833		42.484		37.570
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	0.000		0.000		0.000
United 200MW Moduler Power Plant	40.000	7.704		0.000		9.704
Ashuganj South 450 MW CAPP	65.000	52.926		0.000		54.926
Ashuganj North 450 MW CAPP	65.000	51.175		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	21.175		0.000		
Comilla REB (11+13.5) MW	6.000	2.714		2.741		2.768
Jangalia PS 33 MW Summit Rental	8.000	6.440		6.504		6.569
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	2.254		2.277		2.299
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.183		8.173		8.193
Sub-total (C) :	415.500	152.571		19.695		110.427

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 22-Feb-2024		20:00 Hr on 21-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	8.201		8.344		8.426
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	9.029		9.119		9.210
Fenchuganj CC2 90 MW	18.000	9.025		9.115		9.205
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khuslara 163 MW (Max)	28.000	27.196		27.468		27.740
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	46.535		0.000		47.466
Bibiyana-3 CC (400 MW)	45.000	55.978		0.000		
Bibiyana South (400 MW)	45.000	51.008		0.000		51.008
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.986		2.006		2.026
Kumargaon United power 25 MW	5.700	2.685		2.712		2.738
Kumargaon 150 MW CCPP	36.000	37.067		37.437		37.808
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	246.769		96.201		195.627
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.255		1.305		1.310
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	27.979		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	50.694		0.000		51.194
Sub-total (E) :	240.900	79.928		1.305		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.310		1.323		1.336
Bhola 225 MW CCPP	35.000	5.300		7.610		8.750
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		33.920				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	40.530		8.933		10.086
H) Gas Consumption for Power						
i) Grid Power	2454.100	832.187		832.187		832.187
ii) Non Grid Power	62.000	79.980		80.780		81.580
Total Gas Consumption for Power (A..F)	2516.100	912.167		912.967		913.766
I. Fertilizer : I) TFA :						
JFCL	45.000	2.548		6.000	290	6.000
GPFPLC	45.000	72.282		72.282		60.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (I) :	104.000	74.830		78.282		66.000
ii) KFA :						
KAFCO	63.000	47.506		44.000		44.000
CUFL	52.000	5.071		45.000		40.000
Sub-total (II) :	115.000	52.577		89.000		84.000
iii) BFA : AFCCL						
	52.000	27.063		27.063	605	38.400
iv) JFA : Shahjalal Fertilizer						
	45.000	28.433		28.717		28.717
Total Fertilizer Consump. (I ... iv) :	264.000	182.903		223.062		217.117
J. Others Consumptions :						
i) TFA	600.000	1010.083		1140.000		1145.000
ii) KFA		148.136		138.516		154.000
iii) BFA		97.160		98.131		99.103
iv) JFA	38.000	84.889		85.738		86.587
v) SFA	2.000	3.810		3.930		4.120
vi) PFA (Estimated)	12.000	27.537		24.110		22.769
Total Others Consumption (i ... v) :	652.000	1371.615		1490.425		1511.579
Total Gas Consumption (A ... I) :		2466.685		2626.454		2642.462

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCI	1429.449
KGDCL	240.546
BGDCL	276.794
JGTDSL	362.091
PGCL	107.465
SGCL	44.340
Total Consumption :	2466.685

Difference between production and consumption = 177.865 MMSCFD

Kawsar A Khan 3.4.2024

M. Khan

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 21-Feb-24 to 08:00 Hrs of 22-Feb-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	700021.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			700021.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			700147.00

Kawsar Ahsan 34000 M. Khan

General Manager (Operation)