



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqergaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131843.24

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**

( From 08:00 Hrs of 08-Apr-24 to 08:00 Hrs of 09-Apr-24)

Reporting Date: 9-Apr-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFL :</b>						
Titas Gas Field	26	542.000	383.4720			
Hobiganj Gas Field	7	225.000	116.0420			
Bakhrabad Gas Field	6	43.000	30.2870			
Narsingdi Gas Field	2	30.000	24.1390			
Meghna Gas Field	1	11.000	3.3580			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>557.2980</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	28.9751			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanbazar Gas Field	1	15.000	15.0182			
Rashidpur Gas Field	5	60.000	68.2948			
Horipur Gas Field (Sylhet)	1	6.000	5.5990			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>117.8871</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	3.2400			
Fenchuganj Gas Field	2	26.000	9.4194			
Shahbazpur Gas Field	3	50.000	68.1955			
Semulang Gas Field	2	3.000	0.9330			
Sundalpur Gas Field	1	10.000	3.3269			
Srikail Gas Field	3	40.000	28.1487			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.6089			
<b>Sub-total (C) :</b>	<b>14</b>	<b>150.000</b>	<b>120.8724</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	159.3430	367.9380 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	16.2300			
Bibyana Gas Field	26	1200.000	1011.1790			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1186.7520</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD, Ltd. : Bangora Gas Field</b>						
	5	103.000	40.3400			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	628.0950			
<b>b) SLNG</b>						
		500.000	0.0000			
<b>2. Total Production (A ... H)</b>						
	<b>112</b>	<b>3765.000</b>	<b>2651.2445</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day	In	08:00 Hr on 9-Apr-2024		20:00 Hr on 8-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
i) Beanbazar Gas Field	0.000			0.000		0.000
ii) Kailashilla Gas Field	16.824		505	16.000	494	10.000
iii) Jalalabad Gas Field	109.377		523	108.981	512	117.981
iv) Fenchuganj Gas Field	9.409		512	12.000	503	12.000
v) Moulvibazar Gas Field	16.173		502	16.000	550	19.000
vi) Rashidpur Gas Field	67.104		515	64.000	510	43.000
vii) Bibyana Gas Field	484.034		610	617.000	595	548.959
viii) Hobiganj Gas Field	54.741			54.000		0.000
ix) Titas Gas Field Loc.- C	25.135		675	25.386		25.638
ix) Titas Gas Field Loc.- E	32.942		645	33.271		33.601
ix) Titas Gas Field Loc.- I	26.198		650	26.460		26.722
ix) Titas Gas Field Loc.- j	44.127		655	44.568		45.010
<b>Total In-take To N-S/R-A (I ... ix) :</b>	<b>886.064</b>					<b>881.910</b>
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 9-Apr-2024		20:00 Hr on 8-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchal :</b>						
Suction/Discharge	1210.000	601.000	466/718	566.000	477/708	550.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		37.333		37.706		38.079
ii) SFCL		1.985				
iii) Kusiara 163 MW		25.939				
iv) Munshibazar DRS (Estimated)	3	2.436		3.030		3.060
v) RoghunondonPur (VS-P)	60	21.990		22.210		22.430
<b>Sub-total (i - ii) :</b>		<b>89.682</b>		<b>62.946</b>		<b>63.569</b>

rgmin



Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		9-Apr-2024		20:00 Hr on		8-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD		
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>										
i) Midland PS 51 MW, Ashuganj		5.454			6.454					6.954
ii) AFCCCL		0.000			0.010			605		0.020
Sub-total (i - ii) :		5.454			6.464					6.974
<b>Gas In-take At AGMS (a less c &amp; d) :</b>		<b>790.928</b>		<b>637</b>	<b>954.721</b>		<b>607</b>			<b>818.341</b>
<b>e. 1 ) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>										
i) KTL-II Off-take (KTL MSTE)		12.151			13.151					13.651
ii) KTL-II Off-take (Beanibazar GF)		15.018			14.998					15.518
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>										
<b>f) Ashuganj Compressor Station:</b>										
Suction/Discharge	1500	790.928		584	707.000		607			664.000
<b>g) Gas Delivery from AGMS :</b>										
i) A-B-1 (Old) Pipeline	450	0.000		357	0.000		573			0.000
ii) A-B-2 (New) Pipeline	450	0.000		346	0.000		576			0.000
iii) BB Pipeline	350	190.373		562	160.000		563			128.000
iv) VS-3 Pipeline	150	161.167		417	111.000		432			135.000
v) A-M Pipeline	450	439.388		397	436.000		372			401.000
<b>Total Delivery from AGMS (i...v)</b>		<b>790.928</b>			<b>707.000</b>					<b>664.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>										
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000		390	0.000		405			0.000
- Through VS-3 Pipeline	150	161.167		417	111.000		432			135.000
<b>ii) To TGTDCCL System :</b>										
- Through A-B (1+2)	450	0.000		357	0.000		573			0.000
- Through B-B Pipeline	350	45.277		562	50.277		563			55.277
- Through A-M Line	450	439.388		397	436.000		372			401.000
<b>Total Delivery To TGTDCCL</b>		<b>484.665</b>			<b>486.277</b>					<b>456.277</b>
<b>iii) To PGCL and SGCL System</b>										
		145.096			147.096					150.096
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>790.928</b>			<b>744.373</b>					<b>741.373</b>
<b>B. Gas In-take at BKB Hub :</b>										
<b>a) In-take Condition :</b>										
i) Through A-B, BKB-CTG & CFB Pipeline		338.648		357	339.648		573			343.648
ii) Bangora Gas Field		39.410		336	39.410		336			39.410
iii) Titas Gas Field Location G		37.172		590	37.172		590			37.172
iv) Titas Gas Field Location A2		18.498		600	18.498		600			18.498
v) Srikaill Gas Field		27.768		367	27.768		367			27.768
vi) Bakhrabad Gas Field		29.824		436	30.624					0.000
vii) Salda Gas Field		3.235			3.935					3.890
viii) Meghna Gas Field		3.355			3.955					3.500
<b>Total In-take (i ... viii) :</b>		<b>497.910</b>			<b>501.010</b>					<b>473.886</b>
<b>b) Off-take Condition :</b>										
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		390	0.000		405			0.000
ii) To BGDCL through BKB-Demra Line		8.524			8.529					8.534
iii) To TGTDCCL through BKB-Demra line		140.000		390	141.000		405			145.000
iv) To TGTDCCL through BKB-Siddirganj line		349.386		380	351.481		400			320.352
<b>Total Off-take (i ... iv) :</b>		<b>497.910</b>			<b>501.010</b>					<b>473.886</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>										
i) Ashulia CGS		70.176			70.226					70.276
ii) Aminbazar CGS		92.040			97.000					97.000
iii) Dhanua GMS from BD pipeline		367.938		537	385.000		532			385.000
<b>Total Gas Consumption by TGTDCCL through GTCL</b>		<b>1341.989</b>			<b>1343.989</b>					<b>1343.989</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattoqram Pipeline (To BGDCL &amp; KGTDCCL) :</b>										
<b>a) In-take Condition :</b>										
i) Through A-F Pipeline to BKB-Ctg Pipeline		453.765		390	453.765		405			453.765
ii) Through AB line		0.000			0.000					0.000
<b>Total In-take (i ... i) :</b>		<b>453.765</b>			<b>453.765</b>					<b>453.765</b>
<b>b) Off-take Condition :</b>										
i) Through Fouzdarhat CGS		0.000			0.000					0.000
ii) Others (BGDCL & KGDCL)		115.117			116.117					120.117
iii) To TGTDCCL		338.648			339.648					343.648
<b>Total Off-take (i ... ii) :</b>		<b>453.765</b>			<b>455.765</b>					<b>463.765</b>
<b>E. Gas In-take &amp; Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :</b>										
<b>a) In-take Condition :</b>										
i) Through M-A Pipeline from CTMS		628.095		609.000	619.000		660			608.000
<b>Total In-take (i ... i) :</b>		<b>628.095</b>			<b>619.000</b>					<b>619.000</b>
<b>b) Off-take Condition :</b>										
i) Through Anowara CGS (RLNG) to KGTDCCL		174.330		537/160	174.000		595/174			232.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		453.765			453.765					453.765
<b>Total Off-take (i ... ii) :</b>		<b>628.095</b>			<b>628.095</b>					<b>628.095</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>										
<b>b) Off-take Condition</b>										
i) CGS Demra		53.297		355/345	0.000		110/80			9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.524			8.524					8.524
iii) Others (Hori.100MW; etc.)		86.703			141.000					135.280
<b>Total (i ... iii) :</b>		<b>148.524</b>			<b>149.524</b>					<b>153.524</b>

nganip



Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 9-Apr-2024		20:00 Hr on 8-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
a) In-take at Elenga (Western zone pipeline) :		145.096		123.850		122.805
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		33.181		33.513		33.848
ii) Bogra TBS (Power+Others)		14.766	177/167	9.000	85/78	7.600
iii) Baghabari CGS (Power)		15.802	179/173		115/110	
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		80.537		80.537		80.537
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		145.096		123.850		122.805
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
Total Gas In-take		2056.378		2211.179		2045.318
Total Gas Delivery		2056.378		2211.179		2045.318
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	48.906		38.400		168.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	59.982		38.000	445	28.800
Meghnaghat 450 MW P.P.	100.000	66.606		43.200	435	0.000
Summit Meghnaghat 335 MW	75.000	51.296		56.296	435	0.000
Summit Meghnaghat 584 MW	100.000	30.436				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	20.616		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.575		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.894		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	4.937		4.986		5.036
Gazipur Summit Northern 33 MW SIPP	8.000	6.845		6.913		6.982
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	42.715		0.000		31.200
Ghorashal (Unit-5) 210 MW	51.500	46.528				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	1.537		1.552		1.568
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (I) :	1207.000	388.873		198.148		259.013
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.320		1.333		1.346
Rahim Energy 30MW	7.000	0.896		0.905		0.914
Unic Power ,Unit 1 & 2- 40MW	7.000	3.936		3.975		4.015
Alpha Power 10MW	2.000	0.000		0.000		0.000
Shah Cement 10MW	2.500	0.987		0.997		1.007
B Paper+U' Cement+Sung Sung+Mpl	7.000	39.110		39.501		39.892
CITY Sugar Power 10 MW	2.000	7.688		7.765		7.842
Malancha Holding 35 MW	7.000	6.997		7.067		7.137
ASM PS (10 MW)	3.000	0.604		0.610		0.616
Partex Engy. 10 MW	3.000	0.339		0.342		0.346
AM Energy Ltd. 10 MW	2.000	2.687		2.714		2.741
Everest Power (25 MW)	2.500	8.320		8.403		8.486
Sub-total (II) :	47.000	72.884		73.613		74.342
Total A(I+II)	1254.000	461.757		271.761		333.355
<b>B) i) Karnafull Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		30.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.132		36.000		2.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	1.066		0.000		1.087
Sub-total (I) :	194.000	37.198		36.000		33.087
<b>ii) Karnafull Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	11.050		11.161		11.271
Sub-total (II) :	15.000	11.050		11.161		11.271
Total B(I+II)	209.000	48.248		47.161		44.358
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	37.078		0.000		0.000
United 200MW Moduler Power Plant	40.000	1.058		0.000		3.058
Ashuganj South 450 MW CAPP	65.000	43.748		0.000		45.748
Ashuganj North 450 MW CAPP	65.000	94.250		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	12.351		0.000		
Comilla REB (11+13.5) MW	6.000	3.858		3.897		3.935
Jangalia PS 33 MW Summit Rental	8.000	5.453		5.508		5.562
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	2.408		2.432		2.456
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	5.454		5.444		5.464
Sub-total (C) :	415.500	205.658		17.280		92.191

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 9-Apr-2024		20:00 Hr on 8-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	14.155		14.297		14.438
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	6.238		6.300		6.363
Fenchuganj CC1 90 MW	17.000	9.104		9.195		9.286
Fenchuganj CC2 90 MW	18.000	9.014		9.104		9.194
Fenchuganj 51 MW BPL	13.000	10.260		10.363		10.465
Khusiara 163 MW (Max)	28.000	25.939		26.198		26.457
Fenchuganj 50 MW Rental (Prima)	10.000	8.955		9.044		9.134
Summit Bibiyana-2 (341 MW)	62.000	47.287		0.000		48.233
Bibiyana-3 CC (400 MW)	45.000	52.575		0.000		0.000
Bibiyana South (400 MW)	45.000	48.041		0.000		48.041
Kumargaon 20 MW P.S	2.000	6.423		6.487		6.551
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	4.998		5.048		5.098
Kumargaon 150 MW CCPP	36.000	36.202		36.564		36.926
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>279.189</b>		<b>132.599</b>		<b>230.186</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	15.802	173	15.802	110	15.802
Bogura GBB 20 MW PS Rental	3.800	0.000	167	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.524		1.574		1.579
NWPGCL Unit-1 (225 MW)	35.000	28.456		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	52.081		0.000		52.581
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>97.863</b>		<b>17.376</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	1.160		1.172		1.183
Bhola 225 MW CCPP	35.000	29.670		31.980		33.120
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.560				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
<b>Sub-total (F)</b>	<b>143.000</b>	<b>66.390</b>		<b>33.152</b>		<b>34.303</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	1075.171		1075.171		1075.171
ii) Non Grid Power	62.000	83.934		84.773		85.613
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>1159.105</b>		<b>1159.944</b>		<b>1160.784</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	2.996		6.000	290	6.000
GPFPLC	45.000	12.215		12.215		60.000
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>15.211</b>		<b>18.215</b>		<b>66.000</b>
<b>ii) KFA :</b>						
KAFCO	63.000	4.103		4.000		4.000
CUFL	52.000	3.930		4.600		4.000
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>8.033</b>		<b>8.600</b>		<b>8.000</b>
iii) BFA : AFCCL	52.000	0.000		0.000	605	10.800
iv) JFA : Shahjalal Fertilizer	45.000	1.985		2.005		2.005
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>25.229</b>		<b>28.820</b>		<b>86.805</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1002.047		1140.000		1145.000
ii) KFA		143.967		172.840		154.000
iii) BFA		100.161		101.162		102.164
iv) JFA	38.000	93.415		94.349		95.283
v) SFA	2.000	3.520		3.640		3.830
vi) PFA (Estimated)	12.000	47.233		40.939		39.769
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1390.342</b>		<b>1552.930</b>		<b>1540.046</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2574.677</b>		<b>2741.694</b>		<b>2787.635</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1479.015
KGDCL	200.248
BGDCL	305.819
JGTDSL	374.589
PGCL	145.096
SGCL	69.910
<b>Total Consumption :</b>	<b>2574.677</b>

Difference between production and consumption = 76.568 MMSCF

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General Manager (Operation)



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 08-Apr-24 to 08:00 Hrs of 09-Apr-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	777607.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>777607.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>777847.00</b>

*unbr*

General Manager (Operation)