



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Dangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13018.23

To: Managing Director, GTCL	2. Director (Ops. & Mines), Petrobangla
C.C. 1. Manager (Cord.) to Chairman, Petrobangla.	
3. Director (Ops.), TGTDCI	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 22-Aug-23 to 08:00 Hrs of 23-Aug-23)

Reporting Date: 23-Aug-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	642.000	385.0560			
Hobiganj Gas Field	7	225.000	125.7280			
Bakhrabad Gas Field	6	43.000	31.9030			
Narsingdi Gas Field	2	30.000	25.7200			
Meghna Gas Field	1	11.000	3.3370			
Sub-total (A) :	42	851.000	672.3400			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	65.000	24.8133			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.5618			
Rashidpur Gas Field	5	60.000	46.4406			
Horpur Gas Field (Sylhet)	1	6.000	6.3838			
Sub-total (B) :	12	149.000	92.1995			
C. BAPEX :						
Saida Gas Field	1	3.000	3.2507			
Fenchuganj Gas Field	2	26.000	11.8107			
Shahbazpur Gas Field	3	50.000	81.4831			
Semutang Gas Field	2	3.000	0.8593			
Sundalpur Gas Field	1	5.000	7.7973			
Srikail Gas Field	3	40.000	29.8248			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	8.3221			
Sub-total (C) :	14	145.000	142.9580			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	175.5930	471.4230 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	16.8270			
Bibyana Gas Field	26	1200.000	1093.8500			
Sub-total (E)	39	1512.000	1286.2700			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	43.8900			
H. RLNG Intake: a) MLNG						
		500.000	320.4720			
b) SLNG						
		500.000	480.8520			
2. Total Production (A ... H)						
	112	3760.000	2938.7905			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 23-Aug-2023		20:00 Hr on 22-Aug-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.340	505	18.000	494	17.000	
iii) Jalalabad Gas Field	113.837	523	112.318	512	114.318	
iv) Fenchuganj Gas Field	11.601	512	12.000	503	12.000	
v) Moulovibazar Gas Field	16.779	502	17.000	550	19.000	
vi) Rashidpur Gas Field	45.269	515	45.000	510	43.000	
vii) Bibyana Gas Field	452.273	610	599.000	595	539.915	
viii) Hobiganj Gas Field	57.886		62.000		0.000	
ix) Titas Gas Field Loc.- C	17.977	705	18.157		18.337	
ix) Titas Gas Field Loc.- E	36.711	675	37.078		37.445	
ix) Titas Gas Field Loc.- I	25.240	530	25.492		25.745	
ix) Titas Gas Field Loc.- J	41.241	690	41.653		42.066	
Total In-take To N-S/R-A (I ... ix) :	835.154				866.826	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 23-Aug-2023		20:00 Hr on 22-Aug-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchel :						
Suction/Discharge	1210.000	529.000	477/728	523.000	477/708	532.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		38.956		39.345		39.735
ii) SFCL		40.429				
iii) Kuslara 163 MW		26.605				
iv) Munshibazar DRS (Estimated)	3	2.314		3.030		3.060
v) RoghunondonPur (VS-P)	60	52.440		52.964		53.489
Sub-total (I - II) :		160.744		95.340		96.284

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 23-Aug-2023		20:00 Hr on 22-Aug-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.676		10.676		11.176
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		9.676		10.686		11.196
Gas In-take At AGMS (a less c & d) :		664.733	604	892.359	607	772.541
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		8.473		9.473		9.973
ii) KTL-II Off-take (Beanibazar GF)		15.562		15.542		16.062
e. 2) To JGTDSL from Jalalabad gas field through spur line		60.682				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	664.739	604	642.000	607	630.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	213.344	562	209.000	563	215.000
iv) VS-3 Pipeline	150	144.039	417	120.000	432	112.000
v) A-M Pipeline	450	307.356	397	313.000	372	303.000
Total Delivery from AGMS (I...v)		664.739		642.000		630.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	598	0.000	560	0.000
- Through VS-3 Pipeline	150	144.039	417	120.000	432	112.000
ii) To TGTDCS System :						
- Through A-B (1+2)	450	0.000	357	576.446	573	547.719
- Through B-B Pipeline	350	92.747	562	97.747	563	102.747
- Through A-M Line	450	307.356	397	313.000	372	303.000
Total Delivery To TGTDCS		400.103		987.193		953.466
iii) To PGCL and SGCL System		120.597		122.597		125.597
Total Delivery Through AGMS & AB (1+2) Line (I ... iii) :		664.739		1229.790		1191.063
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		410.220	357	411.220	573	415.220
ii) Bangora Gas Field		42.740	336	42.740	336	42.740
iii) Titas Gas Field Location G		34.928	415	34.928	415	34.928
iv) Titas Gas Field Location A2		17.896	370	17.896	370	17.896
v) Srikail Gas Field		29.545	367	29.545	367	29.545
vi) Bakhrabad Gas Field		31.440	393	32.240		0.000
vii) Salda Gas Field		3.243		3.943		3.890
viii) Meghna Gas Field		3.334		3.934		3.500
Total In-take (I ... viii) :		573.346		576.446		547.719
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	598	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.613		7.618		7.623
iii) To TGTDCS through BKB-Demra line		210.000	598	211.000	560	215.000
iv) To TGTDCS through BKB-Siddirganj line		355.733	595	356.828	550	320.096
Total Off-take (I ... iv) :		573.346		576.446		547.719
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCS) :						
i) Ashulia CGS		161.017		161.067		161.117
ii) Aminbazar CGS		83.860		84.000		84.000
iii) Dhanua GMS from BD pipeline		471.423	542	492.000	532	492.000
Total Gas Consumption by TGTDCS through GTCL		1437.259		1439.259		1439.259
D. Gas In-take & Off-take of BKB-Chattoqram Pipeline (To BGDCL & KGDCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		538.564	598	538.564	560	538.564
ii) Through AB line		0.000		1.000		5.000
Total In-take (I ... i) :		538.564		539.564		543.564
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		128.344		129.344		133.344
iii) To TGTDCS		410.220		411.220		415.220
Total Off-take (I ... ii) :		538.564		540.564		548.564
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		801.324	885.000	804.000	730	734.000
Total In-take (I ... i) :		801.324		804.000		804.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCS		262.760	798/261	258.000	670/250	256.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		538.564		538.564		538.564
Total Off-take (I ... ii) :		801.324		801.324		801.324
F. Off-take of BKB-Demra Pipeline (To TGTDCS & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		109.344	130/110	108.000	130/110	110.400
ii) Gouripur TBS to BGSL (Provisional)		7.613		7.613		7.613
iii) Others (Hori. 100MW; etc.)		100.656		103.000		104.600
Total (I ... iii) :		217.613		218.613		222.613

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 23-Aug-2023		20:00 Hr on 22-Aug-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :				130.239		123.023
a) In-take at Elenga (Western zone pipeline) :						16.585
b) Off-take Condition :				16.421		7.600
i) Sadanandanpur & Ullapara (Estimated)			16.258	13.000	155/147	4.000
ii) Bogra TBS (Power+Others)			9.511	115/110	160/154	0.820
iii) Baghabari CGS (Power)			0.000	133/127		94.018
iv) Rajshahi CGS from B-R pipeline			0.810			
v) North-West Power Unit 1- 4 (1088 MW)			94.018		94.018	
vi) Bheramara CGS			0.000			123.023
Total Off-take (i ... vi) :			120.597		130.239	
Total Gas In-take & Delivery of GTCL Operated Pipelines :				2473.940		2323.359
Total Gas In-take			2295.062		2473.940	2323.359
Total Gas Delivery			2295.068			
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	39.800		31.200		40.104
Siddirganj 335 MW P.S. (EGCB)	54.000	47.580		43.200		504.000
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	52.238		45.800	525	53.088
Horipur 412 MW P.P. (EGCB)	63.500	58.627		57.600	445	57.600
Meghnaghat 450 MW P.P.	100.000	70.680		69.600	435	69.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
RPCL 210 MW P.P.	42.000	11.972		13.920	215	17.328
Madabdi REB Summit (11+27) MW	8.000	5.553		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.901		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.618		0.000		3.690
Rupgonj Summit Eastern 33 MW SIPP	8.000	7.092		7.163		7.234
Gazipur Summit Northern 33 MW SIPP	8.000	7.299		7.372		7.445
Norsingdi Dorin 22 MW SIPP	5.000	4.280		4.323		4.366
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	36.413		0.000		90.360
Ghorashal (Unit-5) 210 MW	51.500	42.841				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	1.233		1.245		1.258
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	394.127		286.223		856.172
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.442		1.456		1.471
Rahim Energy 30MW	7.000	1.227		1.239		1.252
Unic Power ,Unit 1 & 2- 40MW	7.000	2.959		2.989		3.018
Alpha Power 10MW	2.000	0.970		0.980		0.989
Shah Cement 10MW	2.500	1.223		1.235		1.247
B Paper+U' Cement+Sung Sung+MppI	7.000	39.480		39.875		40.270
CITY Sugar Power 10 MW	2.000	8.456		8.541		8.625
Malancha Holding 35 MW	7.000	8.260		8.343		8.425
ASM PS (10 MW)	3.000	0.509		0.514		0.519
Partex Engy. 10 MW	3.000	0.505		0.510		0.515
AM Energy Ltd. 10 MW	2.000	2.738		2.765		2.793
Everest Power (25 MW)	2.500	8.130		8.211		8.293
Sub-total (ii) :	47.000	75.899		76.658		77.417
Total A(i+ii)	1054.000	470.026		362.881		933.589
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	33.534		31.000		34.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.302		36.672		37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.353		0.000		2.400
Sub-total (i) :	194.000	73.189		67.672		73.400
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	13.108		13.239		13.370
Sub-total (ii) :	15.000	13.108		13.239		13.370
Total B(i+ii)	209.000	86.297		80.911		86.770
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	35.805		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CAPP	65.000	41.511		0.000		43.511
Ashuganj North 450 MW CAPP	65.000	92.933		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.000		0.000		
Comilia REB (11+13.5) MW	6.000	4.741		4.788		4.836
Jangalia PS 33 MW Summit Rental	8.000	4.925		4.974		5.024
Feni Dorin 22 MW SIPP	5.000	3.644		3.680		3.717
Feni Mohipal 11 MW SIPP	2.500	2.035		2.055		2.076
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.676		9.666		9.686
Sub-total (C) :	415.500	195.270		25.164		96.817

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 23-Aug-2023		20:00 Hr on 22-Aug-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.460		17.635		17.809
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	16.187		16.349		16.511
Fenchuganj CC1 90 MW	17.000	9.022		9.112		9.203
Fenchuganj CC2 90 MW	18.000	8.975		9.085		9.155
Fenchuganj 51 MW BPL	13.000	10.320		10.424		10.527
Khusiara 163 MW (Max)	28.000	26.605		26.871		27.137
Fenchuganj 50 MW Rental (Prima)	10.000	10.638		10.744		10.851
Summit Bibiyana-2 (341 MW)	62.000	47.000		0.000		47.940
Bibiyana-3 CC (400 MW)	45.000	57.043		0.000		
Bibiyana South (400 MW)	45.000	57.086		0.000		57.086
Kumargaon 20 MW P.S	2.000	6.183		6.224		6.286
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.448		2.472		2.497
Kumargaon United power 25 MW	5.700	4.747		4.794		4.842
Kumargaon 150 MW CCPP	36.000	34.424		34.769		35.113
Hobiganj 11 MW Energypac SIPP	3.000	1.486		1.501		1.516
Sub-total (D) :	396.700	309.605		149.960		256.471
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	127	0.000	154	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	110	-0.100	147	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.724		1.774		1.779
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	35.182		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	58.836		0.000		
Sub-total (E) :	240.900	95.742		1.674		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.430		7.504		7.579
Bhola 225 MW CCPP	35.000	33.200		35.510		36.650
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		36.320				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F) :	143.000	76.950		43.014		44.229
H) Gas Consumption for Power						
i) Grid Power	2254.100	1144.883		1144.883		1144.883
ii) Non Grid Power	62.000	89.007		89.897		90.787
Total Gas Consumption for Power (A..F) :	2316.100	1233.890		1234.780		1235.670
I. Fertilizer : I) TFA :						
JFCL	45.000	41.707		33.600	290	40.848
GPFPLC	45.000	7.083		7.083		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	48.790		40.683		40.848
ii) KFA :						
KAFCO	63.000	43.382		39.000		47.000
CUFL	52.000	2.648		2.000		2.000
Sub-total (ii) :	115.000	46.030		41.000		49.000
iii) BFA : AFCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.429		40.833		40.833
Total Fertilizer Consump. (i ... iv) :	264.000	135.249		122.516		130.681
J. Others Consumptions :						
i) TFA	600.000	1130.357		-6.000		-6.120
ii) KFA		175.060		158.761		0.299
iii) BFA		94.095		95.036		95.977
iv) JFA	38.000	101.907		102.926		103.945
v) SFA	2.000	4.150		4.270		4.460
vi) PFA (Estimated)	12.000	24.855		27.747		22.306
Total Others Consumption (i ... vi) :	652.000	1530.425		382.740		220.867
Total Gas Consumption (A ... I) :		2899.563		1740.036		1587.219
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1649.173					
KGDCL	307.387					
BGDCL	289.365					
JGTDSL	451.941					
PGCL	120.597					
SGCL	81.100					
Total Consumption :	2899.563					

Difference between production and consumption= 39.227 MMSCFD

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13918.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	23-Aug-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 22-Aug-23 to 08:00 Hrs of 23-Aug-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	789849.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			789849.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			790125.00

Kawser

Atkinson

MS

B

[Signature]
Director (Operation)