



**Gas Transmission Company Ltd.**  
(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131810.24

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**  
( From 08:00 Hrs of 05-Mar-24 to 08:00 Hrs of 06-Mar-24)

**Reporting Date: 6-Mar-2024**

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFL :</b>						
Titas Gas Field	26	542.000	390.4790			
Hobiganj Gas Field	7	225.000	117.0170			
Bakhrabad Gas Field	6	43.000	30.7030			
Narsingdi Gas Field	2	30.000	24.6340			
Meghna Gas Field	1	11.000	3.7170			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>566.5500</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	29.3564			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0671			
Rashidpur Gas Field	5	60.000	67.2164			
Horipur Gas Field (Sylhet)	1	6.000	5.6187			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>117.2586</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	3.0900			
Fenchuganj Gas Field	2	26.000	11.2312			
Shahbazpur Gas Field	3	50.000	68.4120			
Semutang Gas Field	2	3.000	0.9256			
Sundalpur Gas Field	1	10.000	3.2375			
Srikail Gas Field	3	40.000	29.6771			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.6784			
<b>Sub-total (C) :</b>	<b>14</b>	<b>150.000</b>	<b>124.2518</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	157.8110	401.2930	MMSCF supply through BD Pipeline	
Moulovibazar Gas Field	6	42.000	15.9030			
Bibyana Gas Field	26	1200.000	1035.3030			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1209.0170</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	41.0800			
<b>H. RLNG Intake: a) MLNG</b>						
		600.000	604.3690			
<b>b) SLNG</b>						
		500.000	0.0000			
<b>2. Total Production (A ... H)</b>	<b>112</b>	<b>3865.000</b>	<b>2662.5264</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on Pressure PSIG	6-Mar-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	5-Mar-2024 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	19.028	505	16.000	494	10.000	
iii) Jalalabad Gas Field	117.041	523	118.453	512	127.453	
iv) Fenchuganj Gas Field	11.221	512	12.000	503	12.000	
v) Moulovibazar Gas Field	15.848	502	16.000	550	19.000	
vi) Rashidpur Gas Field	65.880	515	64.000	510	43.000	
vii) Bibyana Gas Field	473.932	610	617.000	595	549.034	
viii) Hobiganj Gas Field	53.944		54.000		0.000	
ix) Titas Gas Field Loc.- C	15.205	675	15.357		15.509	
ix) Titas Gas Field Loc.- E	32.615	645	32.941		33.267	
ix) Titas Gas Field Loc.- I	26.894	650	27.163		27.432	
ix) Titas Gas Field Loc.- J	44.485	655	44.930		45.375	
<b>Total In-take To N-S/R-A (I ... ix) :</b>	<b>876.092</b>				<b>882.070</b>	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	6-Mar-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	5-Mar-2024 Flow MMSCFD
<b>b) Compressor Station at Muchal :</b>						
Suction/Discharge	1210.000	590.000	466/718	566.000	477/708	550.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		18.002		18.182		18.362
ii) SFCL		28.960				
iii) Kuslari 163 MW		26.708				
iv) Munshibazar DRS (Estimated)	3	2.083		3.030		3.060
v) RoghunondonPur (VS-P)	60	21.454		21.669		21.883
<b>Sub-total (I - II) :</b>		<b>97.206</b>		<b>42.880</b>		<b>43.305</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 6-Mar-2024		20:00 Hr on 5-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		7.131		8.131		8.631
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		7.131		8.141		8.651
<b>Gas In-take At AGMS (a less c &amp; d) :</b>		<b>771.755</b>	<b>601</b>	<b>974.963</b>	<b>607</b>	<b>838.765</b>
<b>e. 1 ) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		10.329		11.329		11.829
ii) KTL-II Off-take (Beanibazar GF)		15.067		15.047		15.567
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>						
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	771.752	601	732.000	607	664.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	25.000	576	0.000
iii) BB Pipeline	350	201.253	562	160.000	563	128.000
iv) VS-3 Pipeline	150	118.315	417	111.000	432	135.000
v) A-M Pipeline	450	452.184	397	436.000	372	401.000
<b>Total Delivery from AGMS (i...v)</b>		<b>771.752</b>		<b>732.000</b>		<b>664.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	390	0.000	405	0.000
- Through VS-3 Pipeline	150	118.315	417	111.000	432	135.000
<b>ii) To TGTDCCL System :</b>						
- Through A-B (1+2)	450	0.000	357	400.707	573	372.959
- Through B-B Pipeline	350	87.805	562	92.805	563	97.805
- Through A-M Line	450	452.184	397	436.000	372	401.000
<b>Total Delivery To TGTDCCL</b>		<b>539.989</b>		<b>929.512</b>		<b>871.764</b>
iii) To PGCL and SGCL System		113.448		115.448		118.448
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>771.752</b>		<b>1155.960</b>		<b>1125.212</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CTG & CFB Pipeline		231.778	357	232.778	573	236.778
ii) Bangora Gas Field		40.130	336	40.130	336	40.130
iii) Titas Gas Field Location G		39.426	590	39.426	590	39.426
iv) Titas Gas Field Location A2		19.626	600	19.626	600	19.626
v) Srikail Gas Field		29.609	367	29.609	367	29.609
vi) Bakhrabad Gas Field		30.240	436	31.040		0.000
vii) Salda Gas Field		3.084		3.784		3.890
viii) Meghna Gas Field		3.714		4.314		3.500
<b>Total In-take (i ... viii) :</b>		<b>397.607</b>		<b>400.707</b>		<b>372.959</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	390	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.668		8.673		8.678
iii) To TGTDCCL through BKB-Demra line		120.000	390	121.000	405	125.000
iv) To TGTDCCL through BKB-Siddirganj line		268.939	380	270.034	400	234.281
<b>Total Off-take (i ... iv) :</b>		<b>397.607</b>		<b>400.707</b>		<b>372.959</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>						
i) Ashulia CGS		76.034		76.084		76.134
ii) Aminbazar CGS		87.000		97.000		97.000
iii) Dhanua GMS from BD pipeline		401.293	537	385.000	532	385.000
<b>Total Gas Consumption by TGTDCCL through GTCL</b>		<b>1330.221</b>		<b>1332.221</b>		<b>1332.221</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattoogram Pipeline (To BGDCL &amp; KGTDCCL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		368.579	390	368.579	405	368.579
ii) Through AB line		0.000		0.000		0.000
<b>Total In-take (i ... ii) :</b>		<b>368.579</b>		<b>368.579</b>		<b>368.579</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		137.801		138.801		142.801
iii) To TGTDCCL		230.778		231.778		235.778
<b>Total Off-take (i ... iii) :</b>		<b>368.579</b>		<b>370.579</b>		<b>378.579</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		604.369	609.000	640.000	660	608.000
<b>Total In-take (i ... i) :</b>		<b>604.369</b>		<b>640.000</b>		<b>640.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDCCL		235.790	537/160	237.000	595/174	232.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		368.579		368.579		368.579
<b>Total Off-take (i ... ii) :</b>		<b>604.369</b>		<b>604.369</b>		<b>604.369</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		63.842	105/100	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.668		8.668		8.668
iii) Others (Horl.100MW; etc.)		56.158		121.000		115.280
<b>Total (i ... iii) :</b>		<b>128.668</b>		<b>129.668</b>		<b>133.668</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on		5-Mar-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>							
a) In-take at Elenga (Western zone pipeline) :		113.448			114.767		113.576
b) Off-take Condition :							
i) Sadanandanpur & Ullapara (Estimated)		19.730			19.933		20.132
ii) Bogra TBS (Power+Others)		11.879	252/227		9.000	85/78	7.800
iii) Baghabari CGS (Power)		0.000	276/271		4.000	116/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		81.024			81.024		81.024
vi) Bheramara CGS		0.000					
Total Off-take (i ... vi) :		113.448			114.767		113.576
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>							
Total Gas In-take		2062.650			2237.148		2070.646
Total Gas Delivery		2062.647			2237.148		2070.646
<b>Gas Consumption Scenario :</b>							
<b>3. A) I) Titas Franchise Area (TFA) : Grid Power</b>							
Siddirganj 210 MW P.S	51,000	0,000			0,000		0,000
Siddirganj (120 x 2) MW P.S.	55,000	0,000			0,000		0,000
Siddirganj 335 MW P.S. (EGCB)	54,000	49,200			38,000		168,000
Horipur 100MW P.S.	25,000	0,000			0,000		0,000
Tongl 80 MW P.S	36,000	0,000			0,000		0,000
Horipur 360 MW P.P.	70,000	0,000			0,000	525	0,000
Horipur 412 MW P.P. (EGCB)	63,500	62,134			38,000	445	28,800
Meghnaghat 450 MW P.P.	100,000	65,392			38,400	435	0,000
Summit Meghnaghat 335 MW	76,000	20,394			31,394	435	0,000
Summit Meghnaghat 584 MW	100,000	0,000					
Unic Meghnaghat 584 MW	100,000	0,000					
RPCL 210 MW P.P.	42,000	12,084			10,800	215	17,328
Madabdi REB Summit (11+27) MW	8,000	4,936			0,000		0,050
Ashulla REB Summit (11+34) MW	11,500	3,823			0,000		0,050
Doreen Tangail 22 MW SIPP	5,000	0,000			0,000		0,000
Rupgonj Summit Eastern 33 MW SIPP	8,000	5,431			5,485		5,540
Gazipur Summit Northern 33 MW SIPP	8,000	5,767			5,825		5,882
Norsingdi Dorin 22 MW SIPP	5,000	0,000			0,000		0,000
Ghorashal (Unit-1-2) 110 MW	34,000	0,000				270	
Ghorashal (Unit-3) 416 MW	68,000	0,000					
Ghorashal (Unit-4) 409 MW	75,000	40,813			0,000		31,200
Ghorashal (Unit-5) 210 MW	51,500	0,000					
Ghorashal (Unit-6) 210 MW	51,500	0,000					
Ghorashal (Unit-7) 365 MW	65,000	0,000					
Ghorashal Regent Power 108 MW	25,000	0,000			0,000		0,000
Ghorashal Max 79 MW Rental	20,000	0,000			0,000		0,000
Sub-total (I) :	1207,000	275,974			163,904		256,850
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>							
Meghna Energy 10MW	2,000	1,685			1,702		1,719
Rahim Energy 30MW	7,000	0,254			0,257		0,259
Unic Power ,Unit 1 & 2- 40MW	7,000	3,433			3,467		3,502
Alpha Power 10MW	2,000	1,641			1,657		1,674
Shah Cement 10MW	2,500	0,879			0,888		0,897
B Paper+L' Cement+Sung Sung+Mpl	7,000	45,899			46,156		46,613
CITY Sugar Power 10 MW	2,000	9,601			9,697		9,793
Malancha Holding 35 MW	7,000	11,478			11,593		11,708
ASM PS (10 MW)	3,000	0,833			0,841		0,850
Partex Engy. 10 MW	3,000	0,622			0,628		0,634
AM Energy Ltd. 10 MW	2,000	2,652			2,679		2,705
Everest Power (25 MW)	2,500	9,278			9,371		9,464
Sub-total (II) :	47,000	88,055			88,936		89,816
Total A(I+II)	1254,000	364,029			252,840		346,666
<b>B) I) Karnafull Franchise Area (KFA) : Grid Power</b>							
Rawzan P.S (210+210 MW)	100,500	0,000			0,000		0,000
Shikalbaha P.S (225+150+60 MW)	88,000	35,835			32,000		27,000
Barabkunda 23.22 MW SIPP (Regent)	5,500	2,269			0,000		2,314
Sub-total (I) :	194,000	37,904			32,000		29,314
<b>ii) Karnafull Franchise Area (KFA) : Non-Grid Power</b>							
United Malancha Hold. 63 MW,CEPZ	15,000	8,400			8,484		8,568
Sub-total (II) :	15,000	8,400			8,484		8,568
Total B(I+II)	209,000	46,304			40,484		37,882
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>							
Ashuganj APSCl (1-2) 178 MW	48,000	0,000			0,000		2,000
APSCl (3-5) 450 MW	100,000	0,000			0,000		
APSCl 225 MW Ccpp	40,000	29,562			0,000		0,000
Uniled 200MW Modular Power Plant	40,000	5,677			0,000		7,877
Ashuganj South 450 MW Ccpp	65,000	46,248			0,000		48,248
Ashuganj North 450 MW Ccpp	65,000	46,901			0,000		23,968
Ashuganj Precision Rental 55 MW	12,000	17,245			0,000		
Comilla REB (11+13.5) MW	6,000	3,643			3,578		3,614
Jangalia PS 33 MW Summit Rental	8,000	4,599			4,645		4,691
Feni Dorin 22 MW SIPP	5,000	0,000			0,000		0,000
Feni Mohlpal 11 MW SIPP	2,500	2,359			2,383		2,406
Chandpur Power 150 MW Ccpp	12,000	0,000			0,000		0,000
Midland PS 51 MW	12,000	7,131			7,121		7,141
Sub-total (C) :	416,500	163,265			17,727		99,745

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 6-Mar-2024		20:00 Hr on 5-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	13.860		13.999		14.137
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	3.805		3.841		3.877
Fenchuganj CC1 90 MW	17.000	8.975		9.085		9.154
Fenchuganj CC2 90 MW	18.000	9.027		9.117		9.208
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	26.708		26.975		27.242
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	48.357		0.000		49.324
Bibiyana-3 CC (400 MW)	45.000	52.300		0.000		
Bibiyana South (400 MW)	45.000	47.966		0.000		47.966
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.302		2.325		2.348
Kumargaon United power 25 MW	5.700	3.235		3.267		3.300
Kumargaon 150 MW CCPP	36.000	37.468		37.842		38.217
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>263.801</b>		<b>106.231</b>		<b>204.573</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.800	1.128		1.178		1.183
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	28.228		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	52.796		0.000		53.296
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>82.152</b>		<b>1.178</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	1.290		1.303		1.316
Bhola 225 MW CCPP	35.000	29.670		31.980		33.120
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		34.920				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
<b>Sub-total (F)</b>	<b>143.000</b>	<b>65.880</b>		<b>33.283</b>		<b>34.436</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	878.976		878.976		878.976
ii) Non Grid Power	62.000	96.455		97.420		98.384
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>975.431</b>		<b>976.396</b>		<b>977.361</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	2.805		6.000	290	6.000
GPFFLC	45.000	73.649		73.649		60.000
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (I) :</b>	<b>104.000</b>	<b>76.254</b>		<b>79.649</b>		<b>66.000</b>
<b>ii) KFA :</b>						
KAFCO	63.000	48.707		48.000		44.000
CUFL	52.000	4.235		4.600		8.000
<b>Sub-total (II) :</b>	<b>115.000</b>	<b>52.942</b>		<b>52.600</b>		<b>52.000</b>
<b>iii) BFA : AFCCL</b>						
iv) JFA : Shahjalal Fertilizer	45.000	28.960		29.249	605	29.249
<b>Total Fertilizer Consump. (I ... iv) :</b>	<b>284.000</b>	<b>158.156</b>		<b>161.498</b>		<b>158.049</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1158.090		1140.000		1145.000
ii) KFA		183.583		148.516		154.000
iii) BFA		103.412		104.446		105.480
iv) JFA	38.000	85.092		85.943		86.794
v) SFA	2.000	4.140		4.260		4.450
vi) PFA (Estimated)	12.000	31.296		27.755		26.449
<b>Total Others Consumption (I ... v) :</b>	<b>652.000</b>	<b>1565.613</b>		<b>1510.920</b>		<b>1522.174</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2699.200</b>		<b>2648.814</b>		<b>2657.583</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1598.373
KGDCL	282.829
BGDCL	266.677
JGTDCL	367.853
PGCL	113.448
SGCL	70.020
<b>Total Consumption :</b>	<b>2699.200</b>

Difference between production and consumption = -36.674 MMSCFD

Kawson

4/9/24

M. Khan

Red

General Manager (Operation)



**Gas Transmission Company Ltd.**

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 05-Mar-24 to 08:00 Hrs of 06-Mar-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	923398.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>923398.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugani)			<b>923516.00</b>

*Kausar*

*[Signature]*

*[Signature]*

*[Signature]*

General Manager (Operation)