



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13432.21

To : Managing Director, GTCL	From : Director (Operation), GTCL
C.C. 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 30-Apr-23 to 08:00 Hrs of 01-May-23)

Reporting Date: 1-May-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	339.2030			
Hobiganj Gas Field	7	225.000	140.0050			
Bakhrabad Gas Field	6	43.000	33.6930			
Narsingdi Gas Field	2	30.000	26.3150			
Meghna Gas Field	1	11.000	3.2260			
Sub-total (A) :	42	851.000	542.4420			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	26.2882			
Kailashilla Gas Field # 1	2	13.000	2.5339			
Beanibazar Gas Field	1	15.000	14.3400			
Rashidpur Gas Field	5	60.000	44.1450			
Horipur Gas Field (Sylhet)	1	6.000	5.1627			
Sub-total (B) :	12	149.000	92.4698			
C. BAPEX :						
Salda Gas Field	1	3.000	3.5238			
Fenchuganj Gas Field	2	26.000	12.5174			
Shahbazpur Gas Field	3	50.000	46.2397			
Semutang Gas Field	2	3.000	0.7256			
Sundalpur Gas Field	1	5.000	8.2005			
Srikail Gas Field	3	40.000	27.1258			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0643			
Sub-total (C) :	14	145.000	106.3971			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	171.0290	488.9330	MMSCF supply through BD Pipeline	
Mouloubazar Gas Field	6	42.000	18.0660			
Bibyana Gas Field	26	1200.000	1111.1780			
Sub-total (E)	39	1512.000	1300.2730			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	33.6700			
H. RLNG Intake: a) MLNG						
		500.000	428.3070			
b) SLNG						
		500.000	319.9560			
2. Total Production (A ... H)						
	112	3760.000	2823.5149			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 1-May-2023		20:00 Hr on 30-Apr-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.070	512	17.020	506	16.950	
iii) Jalalabad Gas Field	115.150	535	116.305	524	115.181	
iv) Fenchuganj Gas Field	12.507	527	12.392	519	12.506	
v) Mouloubazar Gas Field	18.007	504	17.580	504	20.140	
vi) Rashidpur Gas Field	42.729	514	42.910	513	42.380	
vii) Bibyana Gas Field	454.190	605	612.000	599	550.626	
viii) Hobiganj Gas Field	68.051		68.732		69.412	
ix) Titas Gas Field Loc.- C	-7.778	650	-7.856		-7.934	
ix) Titas Gas Field Loc.- E	35.372	630	35.726		36.079	
ix) Titas Gas Field Loc.- i	18.376	645	18.560		18.744	
ix) Titas Gas Field Loc.- j	42.047	650	42.467		42.888	
Total In-take To N-S/R-A (I ... ix) :	815.722		975.836		916.972	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 1-May-2023		20:00 Hr on 30-Apr-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	572.671	482/750	594.827	0.000	0.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		30.340		30.643		30.946
ii) SFCL		41.021				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Shahjibazar TBS	40	49.440		49.934		50.429
Sub-total (i - ii) :		123.801		83.607		84.435

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 1-May-2023		20:00 Hr on 30-Apr-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.812	640	9.812		10.312
ii) AFCCCL		0.000	618	0.010	575	0.020
Sub-total (i - ii) :		8.812		9.822		10.332
Gas In-take At AGMS (a less c & d) :		683.109	618	892.229	575	832.537
e. 1) To JGTDCL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		9.218		10.218		10.718
ii) KTL-II Off-take (Beanibazar GF)		14.340		14.320		14.840
e. 2) To JGTDCL from Jalalabad gas field through spur line		55.178				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	683.109	575	625.000	575	603.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	619	0.000	577	0.000
ii) A-B-2 (New) Pipeline	450	0.000	602	0.000	563	0.000
iii) BB Pipeline	350	250.693	613	240.000	570	226.000
iv) VS-3 Pipeline	150	121.806	612	103.000	446	110.000
v) A-M Pipeline	450	310.610	425	282.000	379	267.000
Total Delivery from AGMS (i...v)		683.109		625.000		603.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	600	0.000	570	0.000
- Through VS-3 Pipeline	150	121.806	612	103.000	446	110.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	619	510.415	577	516.275
- Through B-B Pipeline	350	82.324	613	87.324	570	92.324
- Through A-M Line	450	310.610	425	282.000	379	267.000
Total Delivery To TGTDCCL		392.934		879.738		875.598
iii) To PGCL and SGCL System		168.369		170.369		173.369
Total Delivery Through AGMS & AB (1+2) Line (i ... III) :		683.109		1153.107		1158.967
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		353.455	619	354.455	577	358.455
ii) Bangora Gas Field		32.920	577	32.920	577	32.920
iii) Titas Gas Field Location G		34.235	650	34.235	650	34.235
iv) Titas Gas Field Location A2		19.877	620	19.877	620	19.877
v) Snkail Gas Field		26.857	602	26.857	602	26.857
vi) Bakhrabad Gas Field		33.230	445	34.030	423	29.778
vii) Salda Gas Field		3.518	447	4.218		3.890
viii) Meghna Gas Field		3.223		3.823		10.263
Total In-take (i ... viii) :		507.315		510.415		516.275
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	600	1.000	570	5.000
ii) To BGDCL through BKB-Demra Line		8.025		8.030		8.035
iii) To TGTDCCL through BKB-Demra line		150.000	600	151.000	570	155.000
iv) To TGTDCCL through BKB-Siddirganj line		349.290	580	350.385	550	348.240
Total Off-take (i ... iv) :		507.315		510.415		516.275
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		158.184	0.000	158.234	0/0	158.284
ii) Aminbazar CGS		84.490	333/96	101.000		101.000
iii) Dhanua GMS from BD pipeline		488.933	537	486.000	513	486.000
Total Gas Consumption by TGTDCCL through GTCL		1381.156		1383.156		1383.156
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		485.403	600	485.403	570	485.403
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		485.403		486.403		490.403
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000	444/286	0.000	441/244	0.000
ii) Others (BGDCL & KGDCL)		131.948		132.948		136.948
iii) To TGTDCCL		353.455		354.455		358.455
Total Off-take (i ... ii) :		485.403		487.403		495.403
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :-						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		748.263	795.035	733.000	765	736.000
Total In-take (i ... i) :		748.263		733.000		733.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		262.860	748/299	235.200	699/269	269.040
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		485.403		485.403		485.403
Total Off-take (i ... ii) :		748.263		748.263		748.263
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		116.862	245/220	2.920	160/135	116.528
ii) Gouripur TBS to BGSL (Provisional)		8.025		8.025		8.025
iii) Others (Hori.100MW; etc.)		33.138		148.080		38.472
Total (i ... iii) :		158.025		159.025		163.025

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		168.369	0	140.570		139.092
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)	13.844			13.982		14.122
ii) Bogra TBS (Power+Others)	15.321		142/125	17.560	122/106	17.530
iii) Baghabari CGS (Power)	0.000		154/148	5.064	138/132	3.456
iv) Rajshahi CGS from B-R pipeline	0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)	103.164			103.164		103.164
vi) Bheramara CGS	35.230					
Total Off-take (i ... vi) :		168.369		140.570		139.092
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2230.335		2375.334		2319.350
Total Gas Delivery		2230.335		2375.334		2319.350
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	120	0.000
Siddirganj (120 x 2) MW P.S.	55.000	20.129		13.680		13.200
Siddirganj 335 MW P.S. (EGCB)	54.000	44.767		36.720		448.800
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	47.041		42.408	460	44.304
Horipur 412 MW P.P. (EGCB)	63.500	56.810		53.520	490	57.648
Meghnaghat 450 MW P.P.	100.000	69.334		60.168	460	64.296
Summit Meghnaghat 335 MW	75.000	51.668		56.668	460	53.496
RPCL 210 MW P.P.	42.000	8.566		10.416	215	9.144
Madabdi REB Summit (11+27) MW	8.000	6.102		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.444		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	1.185		0.000		1.209
Rupponj Summit Eastern 33 MW SIPP	8.000	7.403		7.477		7.551
Gazipur Summit Northern 33 MW SIPP	8.000	5.939		5.998		6.058
Norsingdi Dorin 22 MW SIPP	5.000	2.267		2.290		2.312
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			255	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	34.187				
Ghorashal (Unit-5) 210 MW	51.500	44.105		0.000		78.792
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	5.334		5.387		5.441
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	409.281		294.732		792.351
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.035		1.045		1.056
Rahim Energy 30MW	7.000	2.702		2.729		2.756
Unic Power ,Unit 1 & 2- 40MW	7.000	2.903		2.932		2.961
Alpha Power 10MW	2.000	1.270		1.283		1.295
Shah Cement 10MW	2.500	1.241		1.253		1.266
B Paper+U' Cement+Sung Sung+Mpl	7.000	28.394		28.678		28.962
CITY Sugar Power 10 MW	2.000	9.028		9.118		9.209
Malancha Holding 35 MW	7.000	7.013		7.083		7.153
ASM PS (10 MW)	3.000	1.429		1.443		1.458
Partex Engy. 10 MW	3.000	0.498		0.503		0.508
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	7.676		7.753		7.830
Sub-total (ii) :	47.000	63.189		63.821		64.453
Total A(i+ii)	1054.000	472.470		358.553		856.803
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	35.278	258	34.949	216	35.124
Shikalbaha P.S (225+150+60 MW)	88.000	36.857	259	37.440	217	36.936
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.366		2.390		2.413
Sub-total (i) :	194.000	74.501		74.779		74.473
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	11.246		11.358		11.471
Sub-total (ii) :	15.000	11.246		11.358		11.471
Total B(i+ii)	209.000	85.747		86.137		85.944
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	36.934		0.000		0.000
United 200MW Modular Power Plant	40.000	17.170		0.000		19.170
Ashuganj South 450 MW CAPP	65.000	45.494		0.000		47.494
Ashuganj North 450 MW CAPP	65.000	48.318		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	8.958		0.000		
Cornilla REB (11+13.5) MW	6.000	4.902		4.951		5.000
Jangalia PS 33 MW Summit Rental	8.000	6.371		6.435		6.498
Feni Dorin 22 MW SIPP	5.000	3.876		3.915		3.954
Feni Mohipal 11 MW SIPP	2.500	1.382		1.396		1.410
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.812	640	8.802		8.822
Sub-total (C) :	415.500	182.217		25.498		118.315

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 1-May-2023		20:00 Hr on 30-Apr-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.860		18.039		18.217
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.360		17.534		17.707
Fenchuganj CC1 90 MW	17.000	0.000		0.000		0.000
Fenchuganj CC2 90 MW	18.000	9.029		9.119		9.209
Fenchuganj 51 MW BPL	13.000	10.652		10.758		10.865
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	10.659		10.766		10.872
Summit Bibiyana-2 (341 MW)	62.000	45.285		0.000		46.190
Bibiyana-3 CC (400 MW)	45.000	56.173		0.000		58.374
Bibiyana South (400 MW)	45.000	58.374		0.000		4.737
Kumargaon 20 MW P.S	2.000	4.644		4.690		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		2.292
Kumargaon 10 MW P.S	3.000	2.248		2.270		3.443
Kumargaon United power 25 MW	5.700	3.375		3.409		33.016
Kumargaon 150 MW CCPP	36.000	32.369		32.692		1.749
Hobiganj 11 MW Energypac SIPP	3.000	1.715		1.732		216.672
Sub-total (D) :	396.700	269.741		111.008		
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	0	0.000	132	0.000
Bogura GBB 20 MW PS Rental	3.800	4.488	0	4.388	106	4.588
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.903		0.953		0.958
NWPGCL Unit-1 (225 MW)	35.000	32.408		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	26.008		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	44.748		0.000		45.248
Sub-total (E) :	240.900	108.555		5.341		50.794
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.460		7.535		7.609
Bhola 225 MW CCPP	35.000	34.350		36.660		37.800
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	35.230		35.582		35.935
Sub-total (F) :	143.000	77.040		79.777		81.344
H) Gas Consumption for Power						
i) Grid Power	2254.100	1121.335		1121.335		1121.335
ii) Non Grid Power	62.000	74.435		75.179		75.924
Total Gas Consumption for Power (A..F)	2316.100	1195.770		1196.514		1197.259
I. Fertilizer : i) TFA :						
JFCL	45.000	40.780	190	41.520	150	40.152
GPFPLC	45.000	4.703		4.703	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (I) :	104.000	45.483		46.223		40.152
ii) KFA :						
KAFCO	63.000	48.456	257	48.391	215	48.276
CUFL	52.000	8.350	254	7.008	212	8.664
Sub-total (II) :	115.000	56.806		55.399		56.940
iii) BFA : AFCCL	52.000	0.000	618	0.000	575	0.000
iv) JFA : Shahjalal Fertilizer	45.000	41.021		41.431		41.431
Total Fertilizer Consump. (I ... iv) :	264.000	143.310		143.053		138.523
J. Others Consumptions :						
i) TFA	600.000	1084.921		1078.921		1100.499
ii) KFA		166.214		113.183		146.496
iii) BFA		98.775		99.763		100.750
iv) JFA	38.000	100.169		101.171		102.172
v) SFA	2.000	4.250		4.370		4.560
vi) PFA (Estimated)	12.000	24.584		26.201		26.106
Total Others Consumption (I ... v) :	652.000	1478.913		1423.608		1480.584
Total Gas Consumption (A ... I) :		2817.993		2763.176		2816.366

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1602.874
KGDCL	308.767
BGDCL	280.992
JGTDLSL	410.931
PGCL	133.139
SGCL	81.290
Total Consumption :	2817.993

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj,, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS,
Agreco 80,145,70,Maxpower79,EGCB335,

Fertilizer :GUFFL,PUFF.

Other:

Difference between production and consumption= MMSCFD

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13432.21
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	1-May-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 30-Apr-23 to 08:00 Hrs of 01-May-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	91736.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	294444.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			386180.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			386449.00

Kawsar

Director (Operation)