



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13905.23

To :	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 06-Aug-23 to 08:00 Hrs of 07-Aug-23)

Reporting Date: 7-Aug-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	396.0160			
Hobiganj Gas Field	7	225.000	127.9700			
Bakhrabad Gas Field	6	43.000	32.0190			
Narsingdi Gas Field	2	30.000	25.4460			
Meghna Gas Field	1	11.000	3.2580			
Sub-total (A) :	42	851.000	584.7090			
B. SGFL :						
Kailashtilla (MSTE) Gas Field	3	55.000	25.6071			
Kailashtilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	16.1594			
Rashidpur Gas Field	5	60.000	46.1999			
Horipur Gas Field (Sylhet)	1	6.000	5.0155			
Sub-total (B) :	12	149.000	92.9819			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3603			
Fenchuganj Gas Field	2	26.000	11.8552			
Shahbazpur Gas Field	3	50.000	77.0676			
Semutang Gas Field	2	3.000	0.7275			
Sundalpur Gas Field	1	5.000	7.7581			
Srikail Gas Field	3	40.000	34.5231			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.1188			
Sub-total (C) :	14	145.000	143.4106			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	174.3730	495.1980 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	17.1250			
Bibyana Gas Field	26	1200.000	1102.0170			
Sub-total (E)	39	1512.000	1293.5150			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	45.9300			
H. RLNG Intake: a) MLNG						
		500.000	199.8530			
b) SLNG						
		500.000	542.9060			
2. Total Production (A ... H)						
	112	3760.000	2903.3055			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in	08:00 Hr on 7-Aug-2023		20:00 Hr on 6-Aug-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	17.785	505	18.000	494	17.000	
iii) Jalalabad Gas Field	111.120	523	110.724	512	112.724	
iv) Fenchuganj Gas Field	11.845	512	12.000	503	12.000	
v) Moulvibazar Gas Field	17.069	502	17.000	550	19.000	
vi) Rashidpur Gas Field	44.999	515	45.000	510	43.000	
vii) Bibyana Gas Field	438.050	610	599.000	595	542.442	
viii) Hobiganj Gas Field	60.689		62.000		0.000	
ix) Titas Gas Field Loc.- C	21.296	705	21.509		21.722	
ix) Titas Gas Field Loc.- E	37.028	675	37.398		37.769	
ix) Titas Gas Field Loc.- i	25.351	530	25.605		25.858	
ix) Titas Gas Field Loc.- j	41.846	690	42.264		42.683	
Total In-take To N-S/R-A (i ... ix) :	827.078				874.198	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 7-Aug-2023		20:00 Hr on 6-Aug-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	534.000	477/728	523.000	477/708	532.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		38.752		39.139		39.527
ii) SFCL		39.777				
iii) Kusiara 163 MW		11.792				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	39.920		40.319		40.718
Sub-total (i - ii) :		133.240		82.488		83.305

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 7-Aug-2023		20:00 Hr on 6-Aug-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.364	0	10.364		10.864
ii) AFCCL		0.000	0	0.010	605	0.020
Sub-total (i - ii) :		9.364		10.374		10.884
Gas In-take At AGMS (a less c & d) :		684.474	610	908.012	607	790.893
e. 1) To JGTDCL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		7.823		8.823		9.323
ii) KTL-II Off-take (Beanibazar GF)		16.159		16.139		16.659
e. 2) To JGTDCL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	684.472	610	642.000	607	603.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	216.953	562	209.000	563	215.000
iv) VS-3 Pipeline	150	127.798	417	120.000	432	112.000
v) A-M Pipeline	450	339.721	397	313.000	372	276.000
Total Delivery from AGMS (i...v)		684.472		642.000		603.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	473	0.000	560	0.000
- Through VS-3 Pipeline	150	127.798	417	120.000	432	112.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000	357	534.266	573	505.390
- Through B-B Pipeline	350	82.753	562	87.753	563	92.753
- Through A-M Line	450	339.721	397	313.000	372	276.000
Total Delivery To TGTDC		422.474		935.019		874.143
iii) To PGCL and SGCL System		134.200		136.200		139.200
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		684.472		1191.219		1125.343
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		354.668	357	355.668	573	359.668
ii) Bangora Gas Field		44.930	336	44.930	336	44.930
iii) Titas Gas Field Location G		38.398	415	38.398	415	38.398
iv) Titas Gas Field Location A2		20.564	370	20.564	370	20.564
v) Srikail Gas Field		34.440	367	34.440	367	34.440
vi) Bakhrabad Gas Field		31.556	393	32.356	0	0.000
vii) Salda Gas Field		3.355	0	4.055		3.890
viii) Meghna Gas Field		3.255		3.855		3.500
Total In-take (i ... viii) :		531.166		534.266		505.390
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	473	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.537		7.542		7.547
iii) To TGTDC through BKB-Demra line		150.000	473	151.000	560	155.000
iv) To TGTDC through BKB-Siddirganj line		373.629	470	374.724	550	337.843
Total Off-take (i ... iv) :		531.166		534.266		505.390
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		168.409	0.000	168.459	0	168.509
ii) Aminbazar CGS		81.690	0.000	84.000		84.000
iii) Dhanua GMS from BD pipeline		495.198	542	492.000	532	492.000
Total Gas Consumption by TGTDC through GTCL		1441.301		1443.301		1443.301
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		496.847	473	496.847	560	496.847
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		496.847		497.847		501.847
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000	0	0.000	0	0.000
ii) Others (BGDCL & KGDCL)		142.179		143.179		147.179
iii) To TGTDC		354.668		355.668		359.668
Total Off-take (i ... ii) :		496.847		498.847		506.847
E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		742.759	856.000	742.000	870	726.000
Total In-take (i ... i) :		742.759		742.000		742.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		245.912	798/261	237.000	769/261	276.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		496.847		496.847		496.847
Total Off-take (i ... ii) :		742.759		742.759		742.759
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		66.718	115/85	67.200	210/195	110.400
ii) Gouripur TBS to BGSL (Provisional)		7.537		7.537		7.537
iii) Others (Hori.100MW; etc.)		83.282		83.800		44.600
Total (i ... iii) :		157.537		158.537		162.537

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	7-Aug-2023	20:00 Hr on	6-Aug-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		134.200	0	112.350		110.863
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		19.116		19.307		19.500
ii) Bogra TBS (Power+Others)		10.471	115/110	9.000	155/147	7.600
iii) Baghabari CGS (Power)		0.000	133/127	4.300	160/154	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		78.943		78.943		78.943
vi) Bheramara CGS		24.860				
Total Off-take (i ... vi) :		134.200		112.350		110.863
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2265.515		2428.060		2279.902
Total Gas Delivery		2265.513		2428.060		2279.902
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	0	0.000
Siddirganj (120 x 2) MW P.S.	55.000	40.720		40.800		50.400
Siddirganj 335 MW P.S. (EGCB)	54.000	46.880		43.200		480.000
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	50.397		45.600	525	53.088
Horipur 412 MW P.P. (EGCB)	63.500	57.784		57.600	445	55.200
Meghnaghat 450 MW P.P.	100.000	69.258		73.200	435	69.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
RPCL 210 MW P.P.	42.000	11.616		13.920	215	16.608
Madabdi REB Summit (11+27) MW	8.000	4.620		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.461		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.823		0.000		3.899
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.527		6.592		6.658
Gazipur Summit Northern 33 MW SIPP	8.000	7.042		7.112		7.183
Norsingdi Dorin 22 MW SIPP	5.000	3.660		3.697		3.733
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	40.941		0.000		0.984
Ghorashal (Unit-5) 210 MW	51.500	43.640				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	3.080		3.111		3.142
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	395.449		299.832		750.595
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.155		1.167		1.178
Rahim Energy 30MW	7.000	0.632		0.638		0.645
Unic Power ,Unit 1 & 2- 40MW	7.000	3.382		3.416		3.450
Alpha Power 10MW	2.000	0.992		1.002		1.012
Shah Cement 10MW	2.500	1.241		1.253		1.266
B Paper+U' Cement+Sung Sung+Mmpl	7.000	44.602		45.048		45.494
CITY Sugar Power 10 MW	2.000	9.262		9.355		9.447
Malancha Holding 35 MW	7.000	8.430		8.514		8.599
ASM PS (10 MW)	3.000	1.095		1.106		1.117
Partex Engy. 10 MW	3.000	0.547		0.552		0.558
AM Energy Ltd. 10 MW	2.000	2.639		2.665		2.692
Everest Power (25 MW)	2.500	9.138		9.229		9.321
Sub-total (ii) :	47.000	83.115		83.946		84.777
Total A(i+ii)	1054.000	478.564		383.778		835.372
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	33.667	0	31.000	0	34.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.334	0	36.672	0	37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.660		0.000		2.713
Sub-total (i) :	194.000	73.661		67.672		73.713
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	11.100		11.211		11.322
Sub-total (ii) :	15.000	11.100		11.211		11.322
Total B(i+ii)	209.000	84.761		78.883		85.035
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	36.046		0.000		0.000
United 200MW Moduler Power Plant	40.000	1.156		0.000		3.156
Ashuganj South 450 MW CAPP	65.000	40.823		0.000		42.823
Ashuganj North 450 MW CAPP	65.000	86.468		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.000		0.000		
Comilla REB (11+13.5) MW	6.000	4.401		4.445		4.489
Jangalia PS 33 MW Summit Rental	8.000	6.251		6.314		6.376
Feni Dorin 22 MW SIPP	5.000	4.368		4.412		4.455
Feni Mohipal 11 MW SIPP	2.500	1.567		1.583		1.598
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.364	0	9.354		9.374
Sub-total (C) :	415.500	190.444		26.107		98.240

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	7.840		7.918		7.997
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	16.593		16.759		16.925
Fenchuganj CC1 90 MW	17.000	9.103		9.194		9.285
Fenchuganj CC2 90 MW	18.000	9.075		9.165		9.256
Fenchuganj 51 MW BPL	13.000	9.935		10.034		10.134
Khusiara 163 MW (Max)	28.000	11.792		11.910		12.028
Fenchuganj 50 MW Rental (Prima)	10.000	10.639		10.745		10.851
Summit Bibiyana-2 (341 MW)	62.000	47.396		0.000		48.344
Bibiyana-3 CC (400 MW)	45.000	57.804		0.000		
Bibiyana South (400 MW)	45.000	54.558		0.000		54.558
Kumargaon 20 MW P.S	2.000	5.706		5.763		5.820
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.441		2.465		2.490
Kumargaon United power 25 MW	5.700	4.992		5.042		5.092
Kumargaon 150 MW CCPP	36.000	33.809		34.147		34.485
Hobiganj 11 MW Energypac SIPP	3.000	1.636		1.652		1.669
Sub-total (D) :	396.700	283.318		124.796		228.933
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	127	0.000	154	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	110	-0.100	147	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.572		1.622		1.627
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	9.642		0.000		
NWPGCL Unit-3 (225 MW)	35.000	17.363		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	51.938		0.000		52.438
Sub-total (E) :	240.900	80.515		1.522		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.930		6.999		7.069
Bhola 225 MW CCPP	35.000	32.620		34.930		36.070
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		34.420				
Bheramara 410 MW CCPP NWPGCL	72.000	24.860		25.109		25.357
Sub-total (F) :	143.000	98.830		67.038		68.496
H) Gas Consumption for Power						
i) Grid Power	2254.100	1122.217		1122.217		1122.217
ii) Non Grid Power	62.000	94.215		95.157		96.099
Total Gas Consumption for Power (A..F)	2316.100	1216.432		1217.374		1218.317
I. Fertilizer : i) TFA :						
JFCL	45.000	40.646	0	31.200	290	40.848
GPFPLC	45.000	0.000		0.000	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	40.646		31.200		40.848
ii) KFA :						
KAFCO	63.000	41.743	0	46.000	0	47.000
CUFL	52.000	1.982	0	2.000	0	2.000
Sub-total (ii) :	115.000	43.725		48.000		49.000
iii) BFA : AFCCL	52.000	0.000	0	0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	39.777		40.174		40.174
Total Fertilizer Consump. (i ... iv) :	264.000	124.148		119.374		130.022
J. Others Consumptions :						
i) TFA	600.000	1107.595		-6.000		-6.120
ii) KFA		167.926		169.679		2.347
iii) BFA		101.959		102.978		103.998
iv) JFA	38.000	99.306		100.299		101.292
v) SFA	2.000	3.990		4.110		4.300
vi) PFA (Estimated)	12.000	28.825		26.785		25.373
Total Others Consumption (i ... v) :	652.000	1509.601		397.852		231.191
Total Gas Consumption (A ... I) :		2850.181		1734.601		1579.529

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1626.805
KGDCL	296.412
BGDCL	292.403
JGTDSL	422.401
PGCL	109.340
SGCL	102.820
Total Consumption :	2850.181

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreeco 80,145,70,Maxpower79,

Fertilizer :

Other:

Difference between production and consumption=

53.125

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13905.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	7-Aug-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 06-Aug-23 to 08:00 Hrs of 07-Aug-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	393812.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			393812.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			394136.00

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Director (Operation)