Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13108.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08:00 Hrs of 22-Nov-23 to 08:00 Hrs of 23-Nov-23)

Reporting Date: 23-Nov-2023

1. Gas Production Scenario :

Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks
A. BGFCL :				
Titas Gas Field	26	542.000	383.4100	
Hobiganj Gas Field	7	225.000	120.7400	
Bakhrabad Gas Field	6	43.000	31.3030	
Narsingdi Gas Field	2	30.000	24.6230	
Meghna Gas Field	1	11.000	3.4670	
Sub-total (A) :	**42**	**851.000**	**563.5430**	
B. SGFL :				
Kailashtilla (MSTE) Gas Field	3	55.000	22.2161	
Kailashtilla Gas Field # 1	2	13.000	0.0000	
Beanibazar Gas Field	1	15.000	14.7400	
Rashidpur Gas Field	5	60.000	46.3716	
Horipur Gas Field (Sylhet)	1	6.000	5.7109	
Sub-total (B) :	**12**	**149.000**	**89.0386**	
C. BAPEX :				
Salda Gas Field	1	3.000	3.0750	
Fenchuganj Gas Field	2	26.000	11.6354	
Shahbazpur Gas Field	3	50.000	58.8895	
Semutang Gas Field	2	3.000	0.9499	
Sundalpur Gas Field	1	10.000	7.8321	
Srikail Gas Field	3	40.000	35.0227	
Roopganj Gas Field	1	8.000	0.0000	
Begumgonj Gas Field	1	10.000	8.0789	
Sub-total (C) :	**14**	**150.000**	**125.4835**	
D. Santos : Sangu Gas Field	0	0.000	0.0000	
E. Chevron Bangladesh blocks-13 & 14 Ltd. :				
Jalalabad Gas Field	7	270.000	167.8310	
Moulovibazar Gas Field	6	42.000	16.2980	426.0210 MMSCF supply through BD Pipeline
Bibyana Gas Field	26	1200.000	1059.1880	
Sub-total (E)	**39**	**1512.000**	**1243.3170**	
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000	
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	42.6500	
H. RLNG Intake: a) MLNG		500.000	0.0000	
b) SLNG		500.000	532.5230	
2. Total Production (A ... H)	**112**	**3765.000**	**2596.5551**	

In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :

A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :

a) Gas In-take To N-S & R-A Pipelines :

Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 23-Nov-2023		20:00 Hr on 22-Nov-2023	
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
i) Beanibazar Gas Field	0.000		0.000		0.000
ii) Kailashtilla Gas Field	11.463	505	13.000	494	10.000
iii) Jalalabad Gas Field	111.786	523	113.836	512	111.836
iv) Fenchuganj Gas Field	11.625	512	12.000	503	12.000
v) Moulovibazar Gas Field	16.241	502	13.000	550	19.000
vi) Rashidpur Gas Field	45.190	515	45.000	510	43.000
vii) Bibyana Gas Field	459.189	610	601.000	595	537.869
viii) Hobiganj Gas Field	58.470		57.000		0.000
ix) Titas Gas Field Loc.- C	22.573	675	22.799		23.024
ix) Titas Gas Field Loc.- E	33.916	645	34.255		34.594
ix) Titas Gas Field Loc.- i	25.370	650	25.624		25.877
ix) Titas Gas Field Loc.- j	41.139	655	41.550		41.962
Total In-take To N-S/R-A (i ... ix) :	**836.962**				**859.163**

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 23-Nov-2023		20:00 Hr on 22-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						**979.063**
Suction/Discharge	**1210.000**	**558.000**	477/728	558.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		25.111		25.362		25.614
ii) SFCL		40.888				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	2.812		3.030		3.060
v) RoghunondonPur (VS-P)	60	12.145		12.266		12.388
Sub-total (i - ii) :		**80.956**		**40.659**		**41.061**

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 23-Nov-2023		20:00 Hr on 22-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						9.810
i) Midland PS 51 MW, Ashuganj		8.310		9.310		7.534
ii) AFCCL		7.514		7.524	605	17.344
Sub-total (i - ii) :		15.824		16.834		818.101
Gas In-take At AGMS (a less c & d) :		**740.182**	**642**	**938.405**	**607**	
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						12.253
i) KTL-II Off-take (KTL MSTE)		10.753		11.753		15.240
ii) KTL-II Off-take (Beanibazar GF)		14.740		14.720		
e. 2) To JGTDSL from Jalalabad gas field through spur line		55.165				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	740.181	684	769.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	192.407	562	164.000	563	128.000
iv) VS-3 Pipeline	150	87.782	417	135.000	432	135.000
v) A-M Pipeline	450	459.992	397	470.000	372	401.000
Total Delivery from AGMS (i...v)		**740.181**		**769.000**		**664.000**
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	405	0.000	405	0.000
- Through VS-3 Pipeline	150	87.782	417	135.000	432	135.000
ii) To TGTDCL System :						
- Through A-B (1+2)	450	0.000	357	322.611	573	294.528
- Through B-B Pipeline	350	91.544	562	96.544	563	101.544
- Through A-M Line	450	459.992	397	470.000	372	401.000
Total Delivery To TGTDCL		551.536		889.155		797.072
iii) To PGCL and SGCL System		100.863		102.863		105.863
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		**740.181**		**1127.018**		**1037.935**
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		143.620	357	144.620	573	148.620
ii) Bangora Gas Field		41.670	336	41.670	336	41.670
iii) Titas Gas Field Location G		39.439	590	39.439	590	39.439
iv) Titas Gas Field Location A2		22.643	600	22.643	600	22.643
v) Srikail Gas Field		34.766	367	34.766	367	34.766
vi) Bakhrabad Gas Field		30.840	436	31.640		0.000
vii) Salda Gas Field		3.069		3.769		3.890
viii) Meghna Gas Field		3.464		4.064		3.500
Total In-take (i ... viii) :		**319.511**		**322.611**		**294.528**
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	405	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		7.386		7.391		7.396
iii) To TGTDCL through BKB-Demra line		120.000	405	121.000	405	125.000
iv) To TGTDCL through BKB-Siddirganj line		192.125	400	193.220	400	157.132
Total Off-take (i ... iv) :		**319.511**		**322.611**		**294.528**
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCL) :						
i) Ashulia CGS		72.826		72.876		72.926
ii) Aminbazar CGS		81.410		82.000		82.000
iii) Dhanua GMS from BD pipeline		426.021	537	437.000	532	437.000
Total Gas Consumption by TGTDCL through GTCL		**1289.682**		**1291.682**		**1291.682**
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		269.373	405	269.373	405	269.373
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		**269.373**		**270.373**		**274.373**
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		125.753		126.753		130.753
iii) To TGTDCL		143.620		144.620		148.620
Total Off-take (i ... ii) :		**269.373**		**271.373**		**279.373**
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		**532.523**	**660.000**	**532.000**	**660**	**532.000**
Total In-take (i ... i) :		**532.523**		**532.000**		**532.000**
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCL		**263.150**	**595/174**	**249.000**	**595/174**	**262.000**
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		**269.373**		**269.373**		**269.373**
Total Off-take (i ... ii) :		**532.523**		**532.523**		**532.523**
F. Off-take of BKB-Demra Pipeline (To TGTDCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		21.945	110/70	14.400	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		7.386		7.386		7.386
iii) Others (Hori.100MW; etc.)		98.055		106.600		115.280
Total (i ... iii) :		**127.386**		**128.386**		**132.386**

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 23-Nov-2023		20:00 Hr on 22-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		**100.863**		**105.696**		**104.501**
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		18.371		18.555		18.740
ii) Bogra TBS (Power+Others)		8.341	22/186	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	240/235	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		73.341		73.341		73.341
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		**100.863**		**105.696**		**104.501**
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		**1986.137**		**2152.528**		**2001.564**
Total Gas Delivery		**1986.137**		**2152.528**		**2001.564**
Gas Consumption Scenario :						
3. **A) i) Titas Franchise Area (TFA) : Grid Power**						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	41.614		37.200		336.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	46.646		38.400	525	38.400
Horipur 412 MW P.P. (EGCB)	63.500	55.076		50.400	445	57.600
Meghnaghat 450 MW P.P.	100.000	34.210		33.600	435	57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	12.294		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	2.868		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.226		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.787		6.855		6.923
Gazipur Summit Northern 33 MW SIPP	8.000	5.984		6.044		6.104
Norsingdi Dorin 22 MW SIPP	5.000	2.548		2.573		2.599
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	45.975				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	11.845		11.963		12.082
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	**1207.000**	**269.073**		**202.836**		**576.735**
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.942		0.951		0.961
Rahim Energy 30MW	7.000	1.852		1.871		1.889
Unic Power ,Unit 1 & 2- 40MW	7.000	4.625		4.671		4.718
Alpha Power 10MW	2.000	0.728		0.735		0.743
Shah Cement 10MW	2.500	0.126		0.127		0.129
B Paper+U' Cement+Sung Sung+Mppl	7.000	43.676		44.113		44.550
CITY Sugar Power 10 MW	2.000	7.983		8.063		8.143
Malancha Holding 35 MW	7.000	8.348		8.431		8.515
ASM PS (10 MW)	3.000	0.813		0.821		0.829
Partex Engy. 10 MW	3.000	1.224		1.236		1.248
AM Energy Ltd. 10 MW	2.000	2.809		2.837		2.865
Everest Power (25 MW)	2.500	6.398		6.462		6.526
Sub-total (ii) :	**47.000**	**79.524**		**80.319**		**81.114**
Total A(i+ii)	**1254.000**	**348.597**		**283.155**		**657.850**
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	35.392		33.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.435		0.000		2.484
Sub-total (i) :	**194.000**	**37.827**		**33.000**		**29.484**
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	7.737		7.814		7.892
Sub-total (ii) :	**15.000**	**7.737**		**7.814**		**7.892**
Total B(i+ii)	**209.000**	**45.564**		**40.814**		**37.375**
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CCPP	40.000	0.000		0.000		0.000
United 200MW Moduler Power Plant	40.000	3.424		0.000		5.424
Ashuganj South 450 MW CCPP	65.000	0.132		0.000		2.132
Ashugonj North 450 MW CCPP	65.000	97.184		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	13.500		0.000		
Comilla REB (11+13.5) MW	6.000	0.842		0.850		0.859
Jangalia PS 33 MW Summit Rental	8.000	5.161		5.213		5.264
Feni Dorin 22 MW SIPP	5.000	3.206		3.238		3.270
Feni Mohipal 11 MW SIPP	2.500	1.064		1.075		1.085
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.310		8.300		8.320
Sub-total (C) :	**415.500**	**132.823**		**18.676**		**52.322**

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 23-Nov-2023		20:00 Hr on 22-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	8.751		8.839		8.926
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	8.998		9.088		9.178
Fenchuganj CC2 90 MW	18.000	8.981		9.071		9.161
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	7.132		7.203		7.275
Summit Bibiyana-2 (341 MW)	62.000	45.090		0.000		45.992
Bibiyana-3 CC (400 MW)	45.000	58.465		0.000		
Bibyana South (400 MW)	45.000	59.131		0.000		59.131
Kumargaon 20 MW P.S	2.000	4.853		4.901		4.950
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.878		1.897		1.915
Kumargaon United power 25 MW	5.700	2.133		2.154		2.176
Kumergaon 150 MW CCPP	36.000	35.301		35.654		36.007
Hobiganj 11 MW Energypac SIPP	3.000	0.936		0.945		0.955
Sub-total (D) :	**396.700**	**241.648**		**79.752**		**185.664**
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	25	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	186	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.409		1.459		1.464
NWPGCL Unit-1 (225 MW)	35.000	30.209		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	43.132		0.000		43.632
Sub-total (E) :	**240.900**	**74.750**		**1.459**		**0.000**
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.190		6.252		6.314
Bhola 225 MW CCPP	35.000	29.540		31.850		32.990
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		18.580				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	**143.000**	**54.310**		**38.102**		**39.304**
H) Gas Consumption for Power						
i) Grid Power	2454.100	810.431		810.431		810.431
ii) Non Grid Power	62.000	87.261		88.134		89.006
Total Gas Consumption for Power (A..F)	**2516.100**	**897.692**		**898.565**		**899.438**
I. Fertilizer : i) TFA :						
JFCL	45.000	42.237		36.000	290	55.200
GPFPLC	45.000	1.317		1.317		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	**104.000**	**43.554**		**37.317**		**55.200**
ii) KFA :						
KAFCO	63.000	45.176		44.000		44.000
CUFL	52.000	45.031		44.000		40.000
Sub-total (ii) :	**115.000**	**90.207**		**88.000**		**84.000**
iii) BFA : AFCCL	52.000	7.514		7.514	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.888		41.297		41.297
Total Fertilizer Consump. (i ... iv) :	**264.000**	**182.163**		**174.128**		**180.497**
J. Others Consumptions :						
i) TFA	600.000	1098.786		0.000		0.000
ii) KFA		172.765		156.186		5.777
iii) BFA		98.379		99.363		100.347
iv) JFA	38.000	97.224		98.197		99.169
v) SFA	2.000	4.750		4.870		5.060
vi) PFA (Estimated)	12.000	26.113		26.096		24.776
Total Others Consumption (i ... v) :	**652.000**	**1498.017**		**384.711**		**235.129**
Total Gas Consumption (A ... I) :		**2577.873**		**1457.404**		**1315.063**

Daily Gas Consumption by the Marketting Companies :	
Company Name	**Consumption**
TGTDCL	1490.937
KGDCL	308.536
BGDCL	238.716
JGTDSL	379.761
PGCL	100.863
SGCL	59.060
Total Consumption :	**2577.873**

Difference between production and consumption = 18.683 MMSCFD

General Manager (Operation)

Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 22-Nov-23 to 08:00 Hrs of 23-Nov-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	**Condensate Pumped :**			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			**0.00**
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			**0.00**

General Manager (Operation)