



Gas Transmission Company Ltd.
 (A Company of Petrobangla)
 GTCL Head Office Building
 Plot # F-10/A, Sher-E-Bangla Nagore Administrative Area
 Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.131872.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
 (From 08:00 Hrs of 08-May-24 to 08:00 Hrs of 09-May-24)


Reporting Date: 9-May-2024


1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	20	542,000	308,8390			
Hobiganj Gas Field	7	225,000	116,0100			
Bakhrabad Gas Field	6	43,000	30,5480			
Narsingdi Gas Field	2	30,000	23,8600			
Moghna Gas Field	1	11,000	3,9240			
Sub-total (A) :	42	851,000	542,9810			
B. SGFL :						
Kailashlilla (MSTE) Gas Field	3	55,000	28,7491			
Kailashlilla Gas Field # 1	2	13,000	0,0000			
Beanibazar Gas Field	1	15,000	15,1392			
Rashidpur Gas Field	5	60,000	68,4285			
Honpur Gas Field (Sylhet)	1	6,000	5,4407			
Sub-total (B) :	12	149,000	117,7575			
C. BAPEX :						
Salda Gas Field	1	3,000	2,9690			
Fenchuganj Gas Field	2	26,000	9,2992			
Shahbazpur Gas Field	3	50,000	67,8730			
Semutang Gas Field	2	3,000	1,0135			
Sundalpur Gas Field	1	10,000	3,8406			
Srikail Gas Field	3	40,000	23,2700			
Roopganj Gas Field	1	8,000	0,0000			
Begumgonj Gas Field	1	10,000	7,8784			
Sub-total (C) :	14	150,000	116,1437			
D. Santos : Sangu Gas Field						
	0	0,000	0,0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270,000	156,6790	509.3080	MMSCF supply through BD Pipeline	
Moulovibazar Gas Field	6	42,000	17,3440			
Bibyana Gas Field	26	1200,000	1016,4870			
Sub-total (E)	39	1512,000	1190,5100			
F. NIKO RESOURCES : Feni Gas Field						
	0	0,000	0,0000			
G. Tullow BD, Ltd. : Bangora Gas Field						
	5	103,000	42,1800			
H. RLNG Intake; a) MLNG						
		600,000	525,5280			
b) SLNG						
		600,000	504,4680			
2. Total Production (A ... H)	112	3965,000	3039,5682			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day	08:00 Hr on 9-May-2024		20:00 Hr on 8-May-2024		
		In	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashlilla Gas Field	17.315	505	16.000	494	10.000	
iii) Jalalabad Gas Field	111.573	523	113.701	512	122.701	
iv) Fenchuganj Gas Field	9.289	512	9.000	503	12.000	
v) Moulovibazar Gas Field	17.284	502	16.000	550	19.000	
vi) Rashidpur Gas Field	67.172	515	64.000	510	43.000	
vii) Bibyana Gas Field	339.745	610	601.000	595	363.031	
viii) Hobiganj Gas Field	56.644		54.000		0.000	
ix) Titas Gas Field Loc.- C	33.902	675	34.241		34.580	
ix) Titas Gas Field Loc.- E	30.851	645	31.160		31.468	
ix) Titas Gas Field Loc.- i	26.583	650	26.849		27.115	
ix) Titas Gas Field Loc.- j	43.217	655	43.649		44.081	
Total In-take To N-S/R-A (i ... ix) :	979.574				706.976	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 9-May-2024		20:00 Hr on 8-May-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	452.000	474/701	452.000	515/658	562.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		37.633		38.009		38.386
ii) SFCL		3.424				
iii) Kusiara 163 MW		26.521				
iv) Munshibazar DRS (Estimated)	3	1.590		3.030		3.060
v) RoghunondonPur (VS-P)	60	25.144		25.395		25.647
Sub-total (i - ii) :		94.312		66.435		67.093

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Station/System	Capacity MMSCF	Supply In MMSCF	06:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.011		9.011		10.111
ii) AFCCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		8.011		9.021		10.131
Gas In-take At AGMS (a less c & d) :						
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :		876.661	602	943.165	607	639.863
i) KTL-II Off-take (KTL MSTE)		11.434		12.434		12.934
ii) KTL-II Off-take (Beanibazar GF)		15.139		15.119		15.639
e. 2) To JGTDSL from Jalalabad gas field through spur line		44.299				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	876.662	602	887.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	367	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	218.970	502	160.000	563	128.000
iv) VS-3 Pipeline	150	170.121	417	170.000	432	135.000
v) A-M Pipeline	450	490.556	397	527.000	372	401.000
Total Delivery from AGMS (i...v)		876.662		887.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	581	0.000	405	0.000
- Through VS-3 Pipeline	150	170.121	417	170.000	432	135.000
ii) To TGTDSL System :						
- Through A-B (1+2)	450	0.000	367	0.000	573	0.000
- Through B-B Pipeline	350	9.133	502	14.133	563	19.133
- Through A-M Line	450	490.556	397	527.000	372	401.000
Total Delivery To TGTDSL		499.689		541.133		420.133
iii) To PGCL and SGCL System		200.843		208.843		211.843
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		876.662		919.976		766.976
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		668.525	357	669.525	573	673.525
ii) Bangora Gas Field		41.210	336	41.210	336	41.210
iii) Titas Gas Field Location G		26.378	590	26.378	590	26.378
iv) Titas Gas Field Location A2		18.857	600	18.857	600	18.857
v) Srikail Gas Field		23.254	367	23.254	367	23.254
vi) Bakhraabad Gas Field		30.085	436	30.885		0.000
vii) Salda Gas Field		2.968		3.668		3.890
viii) Meghna Gas Field		3.921		4.521		3.500
Total In-take (i ... viii) :		815.198		818.298		790.614
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	581	0.000	405	0.000
ii) To BGDCL through BKB-Demra Line		8.678		8.683		8.688
iii) To TGTDSL through BKB-Demra line		260.000	581	261.000	405	265.000
iv) To TGTDSL through BKB-Siddirganj line		548.520	580	548.615	400	516.926
Total Off-take (i ... iv) :		815.198		818.298		790.614
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDSL) :						
i) Ashulia CGS		98.003		98.053		98.103
ii) Aminbazar CGS		105.090		86.000		86.000
iii) Dhanua GMS from BD pipeline		509.308	537	401.000	532	401.000
Total Gas Consumption by TGTDSL through GTCL		1815.516		1817.516		1817.516
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGDCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		796.916	581	796.916	405	796.916
ii) Through AB line		0.000		0.000		0.000
Total In-take (i ... ii) :		796.916		796.916		796.916
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		128.391		129.391		133.391
iii) To TGTDSL		668.525		669.525		673.525
Total Off-take (i ... iii) :		796.916		799.916		806.916
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		1029.996	609.000	1029.000	660	990.000
Total In-take (i ... i) :		1029.996		1029.000		1029.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDSL		233.080	537/160	224.000	595/174	232.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		796.916		796.916		796.916
Total Off-take (i ... ii) :		1029.996		1029.996		1029.996
F. Off-take of BKB-Demra Pipeline (To TGTDSL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		80.940	355/345	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.678		8.678		8.678
iii) Others (Hori.100MW; etc.)		179.060		261.000		255.280
Total (i ... iii) :		268.678		269.678		273.678





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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		206,843		147,708		144,555
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		10,558		10,724		16,891
ii) Bogra TBS (Power+Others)		10,981	329/265	11,000	85/78	7,600
iii) Baghabari CGS (Power)		0,000	335/329		115/110	
iv) Rajshahi CGS from B-R pipeline		0,810		0,800		0,820
v) North-West Power Unit 1- 4 (1088 MW)		119,244		119,244		119,244
vi) Bheramara CGS		59,260				
Total Off-take (i ... vi) :		206,843		147,708		144,555
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2000,091		2015,926		2282,638
Total Gas Delivery		2000,091		2015,926		2282,638
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51,000	0,000		0,000		0,000
Siddirganj (120 x 2) MW P.S.	55,000	0,000		0,000		28,800
Siddirganj 335 MW P.S. (EGCB)	54,000	48,075		38,400		168,000
Horipur 100MW P.S.	25,000	0,000		0,000		0,000
Tongi 80 MW P.S	36,000	0,000		0,000		0,000
Horipur 360 MW P.P.	70,000	0,000		0,000	525	0,000
Horipur 412 MW P.P. (EGCB)	63,500	63,040		43,200	445	28,800
Meghnaghat 450 MW P.P.	100,000	64,519		57,600	435	43,200
Summit Meghnaghat 335 MW	75,000	49,221		54,221	435	33,600
Summit Meghnaghat 584 MW	100,000	51,991				
Unic Meghnaghat 584 MW	100,000	51,757				
RPCL 210 MW P.P.	42,000	26,506		21,600	215	17,328
Madabdi REB Summit (11+27) MW	8,000	2,812		0,000		0,050
Ashulia REB Summit (11+34) MW	11,500	4,627		0,000		0,050
Doreen Tangail 22 MW SIPP	5,000	0,000		0,000		0,000
Rupgonj Summit Eastern 33 MW SIPP	8,000	6,837		6,905		6,974
Gazipur Summit Northern 33 MW SIPP	8,000	6,842		6,910		6,979
Norsingdi Dorin 22 MW SIPP	5,000	0,000		0,000		0,000
Ghorashal (Unit-1-2) 110 MW	34,000	0,000			270	
Ghorashal (Unit-3) 416 MW	68,000	0,000				
Ghorashal (Unit-4) 409 MW	75,000	0,000				
Ghorashal (Unit-5) 210 MW	51,500	44,486		0,000		43,200
Ghorashal (Unit-6) 210 MW	51,500	0,000				
Ghorashal (Unit-7) 365 MW	65,000	0,000				
Ghorashal Regent Power 108 MW	25,000	14,464		14,609		14,753
Ghorashal Max 79 MW Rental	20,000	0,000		0,000		0,000
Sub-total (i) :	1207,000	436,677		243,445		391,734
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2,000	1,440		1,454		1,469
Rahim Energy 30MW	7,000	5,952		6,012		6,071
Unic Power ,Unit 1 & 2- 40MW	7,000	4,849		4,897		4,946
Alpha Power 10MW	2,000	1,207		1,219		1,231
Shah Cement 10MW	2,500	1,167		1,179		1,190
B Paper+U' Cement+Sung Sung+MppI	7,000	49,014		49,504		49,994
CITY Sugar Power 10 MW	2,000	6,728		6,795		6,863
Malancha Holding 35 MW	7,000	10,832		10,940		11,049
ASM PS (10 MW)	3,000	0,712		0,719		0,726
Partex Engy. 10 MW	3,000	1,111		1,122		1,133
AM Energy Ltd. 10 MW	2,000	0,000		0,000		0,000
Everest Power (25 MW)	2,500	8,049		8,129		8,210
Sub-total (ii) :	47,000	91,061		91,972		92,882
Total A(i+ii)	1254,000	527,738		335,417		484,616
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100,500	13,694		36,000		36,000
Shikalbaha P.S (225+150+60 MW)	88,000	35,775		36,000		36,000
Barabkunda 23.22 MW SIPP (Regent)	5,500	2,443		0,000		2,492
Sub-total (i) :	194,000	51,912		72,000		74,492
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15,000	11,500		11,615		11,730
Sub-total (ii) :	15,000	11,500		11,615		11,730
Total B(i+ii)	209,000	63,412		83,615		86,222
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48,000	0,000		0,000		2,000
APSC (3-5) 450 MW	100,000	0,000		0,000		
APSC 225 MW CAPP	40,000	35,705		0,000		0,000
United 200MW Modular Power Plant	40,000	2,296		0,000		4,296
Ashuganj South 450 MW CAPP	65,000	45,462		0,000		47,462
Ashuganj North 450 MW CAPP	65,000	97,389		0,000		23,968
Ashuganj Precision Rental 55 MW	12,000	17,177		0,000		
Comilla REB (11+13.5) MW	6,000	2,493		2,518		2,543
Jangalia PS 33 MW Summit Rental	8,000	4,073		4,114		4,154
Feni Dorin 22 MW SIPP	5,000	0,000		0,000		0,000
Feni Mohipal 11 MW SIPP	2,500	0,000		0,000		0,000
Chandpur Power 150 MW CAPP	12,000	0,000		0,000		0,000
Midland PS 51 MW	12,000	8,611		8,601		8,621
Sub-total (C) :	415,500	213,206		15,233		93,044

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 9-May-2024		20:00 Hr on 8-May-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	10.430		10.003		10.768
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 80 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	8.970		9.060		9.150
Fenchuganj CC2 90 MW	18.000	10.000		10.100		10.200
Fenchuganj 51 MW BPL	13.000	10.600		10.005		10.710
Khuslara 163 MW (Max)	20.000	20.021		20.780		27.051
Fenchuganj 50 MW Rental (Prima)	10.000	8.140		8.230		8.311
Summit Bibiyana-2 (341 MW)	02.000	47.070		0.000		48.936
Bibiyana-3 CC (400 MW)	45.000	55.144		0.000		52.069
Bibiyana South (400 MW)	45.000	52.009		0.000		52.069
Kumargaon 20 MW P.S	2.000	5.430		5.484		5.538
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.604		3.599		3.635
Kumargaon 150 MW CCPP	30.000	27.802		28.141		28.419
Hobiganj 11 MW Energypac SIPP	3.000	1.263		1.260		1.278
Sub-total (D) :	300.700	274.701		119.888		222.980
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	320	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	255	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.278		0.328		0.333
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	33.603		0.000		
NWPGCL Unit-3 (225 MW)	35.000	30.871		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	54.770		0.000		55.270
Sub-total (E) :	240.900	119.522		0.328		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.240		1.252		1.285
Bhola 225 MW CCPP	35.000	26.600		28.910		30.050
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.240				
Bheramara 410 MW CCPP NWPGCL	72.000	59.250		59.843		60.435
Sub-total (F)	143.000	122.330		90.005		91.750
H) Gas Consumption for Power						
i) Grid Power	2454.100	1218.438		1218.438		1218.438
ii) Non Grid Power	62.000	102.561		103.587		104.612
Total Gas Consumption for Power (A..F)	2516.100	1320.999		1322.024		1323.050
I. Fertilizer : i) TFA :						
JFCL	45.000	2.225		6.000	290	6.000
GPFFLC	45.000	44.053		44.053		10.800
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	46.278		50.053		16.800
ii) KFA :						
KAFCO	63.000	33.052		43.000		4.000
CUFL	52.000	4.581		4.600		4.000
Sub-total (ii) :	115.000	37.633		47.600		8.000
iii) BFA : AFCCL						
	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer						
	45.000	3.424		3.458		3.458
Total Fertilizer Consump. (i ... iv) :	264.000	87.335		101.111		28.258
J. Others Consumptions :						
i) TFA	600.000	1292.943		975.000		970.000
ii) KFA		175.845		127.385		154.000
iii) BFA		101.508		102.523		103.538
iv) JFA	38.000	97.748		98.725		99.703
v) SFA	2.000	4.390		4.510		4.700
vi) PFA (Estimated)	12.000	28.071		27.396		24.058
Total Others Consumption (i ... v) :	652.000	1700.505		1335.539		1355.999
Total Gas Consumption (A ... I) :		3108.839		2758.675		2707.307

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1866.959
KGDCCL	276.890
BGDCCL	314.714
JGTDCL	375.063
PGCL	147.593
SGCL	126.720
Total Consumption :	3108.839

Difference between production and consumption = -69.270 MMSCFD

rgamin

J. Ban Ahmed

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General Manager (Operation)

05/09/2024 15:24



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 08-May-24 to 08:00 Hrs of 09-May-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	494450.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			494450.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			497250.00

nggmin *S. M. Ahmed*

For *m. Khan*
General Manager (Operation)