



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13139.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 23-Dec-23 to 08:00 Hrs of 24-Dec-23)

Reporting Date: 24-Dec-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	28	542.000	388.2490			
Hobiganj Gas Field	7	225.000	116.4860			
Bakhrabad Gas Field	8	43.000	31.2900			
Narsingdi Gas Field	2	30.000	24.4950			
Meghna Gas Field	1	11.000	3.8690			
Sub-total (A) :	42	851.000	564.3890			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	31.3901			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0488			
Rashidpur Gas Field	5	60.000	46.8324			
Horipur Gas Field (Sylhet)	1	6.000	5.4405			
Sub-total (B) :	12	149.000	98.7118			
C. BAPEX :						
Salda Gas Field	1	3.000	2.8500			
Fenchuganj Gas Field	2	28.000	11.3437			
Shahbazpur Gas Field	3	50.000	70.8791			
Semutang Gas Field	2	3.000	0.7920			
Sundalpur Gas Field	1	10.000	3.4451			
Srikail Gas Field	3	40.000	29.4611			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.9973			
Sub-total (C) :	14	150.000	126.7683			
D. Santos : Sangu Gas Field	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	165.8510	441.1940	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	18.0640			
Bibyana Gas Field	26	1200.000	1051.6640			
Sub-total (E)	39	1512.000	1235.5790			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	42.1700			
H. RLNG Intake: a) MLNG		500.000	0.0000			
b) SLNG		500.000	500.4470			
2. Total Production (A ... H)	112	3765.000	2568.0651			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 24-Dec-2023		20:00 Hr on 23-Dec-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	15.557	505	16.000	494	10.000	
iii) Jalalabad Gas Field	114.605	523	99.596	512	116.596	
iv) Fenchuganj Gas Field	11.334	512	12.000	503	12.000	
v) Moulvibazar Gas Field	18.007	502	15.000	550	19.000	
vi) Rashidpur Gas Field	45.656	515	45.000	510	43.000	
vii) Bibyana Gas Field	485.395	610	641.000	595	537.372	
viii) Hobiganj Gas Field	54.769		57.000		0.000	
ix) Titas Gas Field Loc.- C	39.924	675	40.323		40.722	
ix) Titas Gas Field Loc.- E	34.244	645	34.586		34.929	
ix) Titas Gas Field Loc.- I	25.391	650	25.645		25.899	
ix) Titas Gas Field Loc.- J	42.260	655	42.683		43.105	
Total In-take To N-S/R-A (i ... ix) :	887.141				882.623	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 24-Dec-2023		20:00 Hr on 23-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	573.000	477/682	570.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		24.494		24.739		24.984
ii) SFCL		41.811				
iii) Kusiara 163 MW		22.726				
iv) Munshibazar DRS (Estimated)	3	2.659		3.030		3.060
v) RoghunondonPur (VS-P)	60	28.487		28.772		29.057
Sub-total (I - II) :		120.177		56.541		57.101

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 24-Dec-2023		20:00 Hr on 23-Dec-2023	
			Pressure PBIG	Flow MMSCFD	Pressure PBIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 81 MW, Ashuganj		6.883		7.683		8.183
ii) AF CCL		39.700		39.710	605	39.720
Sub-total (i - ii) :		46.583		47.393		47.903
Gas In-take At AGMS (a less c & d) :		720.881	563	972.292	607	825.522
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		18.833		18.833		17.333
ii) KTL-II Off-take (Beanibazar GF)		16.049		16.029		15.549
e. 2) To JGTDSL from Jalalabad gas field through spur line		50.404				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	720.813	563	780.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	673	0.000
ii) A-B-2 (New) Pipeline	450	0.000	340	0.000	676	0.000
iii) BB Pipeline	350	183.099	562	220.000	663	128.000
iv) VS-3 Pipeline	150	99.200	417	90.000	432	135.000
v) A-M Pipeline	450	458.248	397	470.000	372	401.000
Total Delivery from AGMS (i...v)		720.813		780.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	331	0.000	405	0.000
- Through VS-3 Pipeline	150	99.200	417	90.000	432	135.000
ii) To TGTDCS System :						
- Through A-B (1+2)	450	0.000	357	278.175	673	247.922
- Through B-B Pipeline	350	92.097	502	97.097	663	102.097
- Through A-M Line	450	458.248	397	470.000	372	401.000
Total Delivery To TGTDCS		550.345		843.272		751.019
iii) To PGCL and SGCL System		71.002		73.002		78.002
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		720.813		1008.274		982.021
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		104.321	357	105.321	573	109.321
ii) Bangora Gas Field		41.180	338	41.180	338	41.180
iii) Titas Gas Field Location G		38.106	590	38.106	590	38.106
iv) Titas Gas Field Location A2		22.558	600	22.558	600	22.558
v) Srikal Gas Field		29.387	387	29.387	387	29.387
vi) Bakhrabad Gas Field		30.828	438	31.628		0.000
vii) Saida Gas Field		2.849		3.549		3.890
viii) Meghna Gas Field		3.866		4.466		3.500
Total In-take (i ... viii) :		273.075		278.175		247.922
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	331	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		9.090		9.095		9.100
iii) To TGTDCS through BKB-Demra line		90.000	331	91.000	405	95.000
iv) To TGTDCS through BKB-Siddirganj line		173.985	330	175.080	400	138.822
Total Off-take (i ... iv) :		273.075		278.175		247.922
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCS) :						
i) Ashulia CGS		79.281		79.311		79.361
ii) Aminbazar CGS		86.580		86.000		86.000
iii) Dhanua GMS from BD pipeline		441.194	537	437.000	532	437.000
Total Gas Consumption by TGTDCS through GTCL		1255.524		1257.524		1257.524
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGDCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		236.827	331	236.827	405	236.827
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		236.827		237.827		241.827
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		132.506		133.506		137.506
iii) To TGTDCS		104.321		105.321		109.321
Total Off-take (i ... iii) :		236.827		238.827		246.827
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		500.447	660.000	500.000	660	510.000
Total In-take (i ... i) :		500.447		500.000		500.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCS		263.820	595/174	250.000	595/174	262.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		236.827		236.827		236.827
Total Off-take (i ... ii) :		500.447		500.447		500.447
F. Off-take of BKB-Demra Pipeline (To TGTDCS & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		13.898	105/80	7.440	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		9.090		9.090		9.090
iii) Others (Horl.100MW; etc.)		76.104		83.560		85.280
Total (i ... iii) :		99.090		100.090		104.090

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	24-Dec-2023	20:00 Hr on	23-Dec-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		71.002		75.014		73.823
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		18.769		18.957		19.146
ii) Bogra TBS (Power+Others)		9.166	252/227	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	276/271	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		42.257		42.257		42.257
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		71.002		75.014		73.823
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2012.585		2168.550		1991.107
Total Gas Delivery		2012.817		2168.550		1991.107
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	29.925		25.200		19.200
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	0.000		0.000	445	0.000
Meghnaghat 450 MW P.P.	100.000	68.305		45.600	435	57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	14.229		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.647		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.825		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.155		6.217		6.278
Gazipur Summit Northern 33 MW SIPP	8.000	4.148		4.189		4.231
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	45.871				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	3.665				
Ghorashal Regent Power 108 MW	25.000	14.639		14.785		14.932
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	196.409		111.791		161.669
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.964		0.974		0.983
Rahim Energy 30MW	7.000	0.628		0.634		0.641
Unic Power Unit 1 & 2- 40MW	7.000	3.646		3.682		3.719
Alpha Power 10MW	2.000	1.554		1.570		1.585
Shah Cement 10MW	2.500	0.344		0.347		0.351
B Paper+U' Cement+Sung Sung+Mppi	7.000	47.270		47.743		48.215
CITY Sugar Power 10 MW	2.000	9.119		9.210		9.301
Malancha Holding 35 MW	7.000	8.259		8.342		8.424
ASM PS (10 MW)	3.000	0.903		0.912		0.921
Partex Engy. 10 MW	3.000	0.319		0.322		0.325
AM Energy Ltd. 10 MW	2.000	2.778		2.806		2.834
Everest Power (25 MW)	2.500	6.872		6.941		7.009
Sub-total (ii) :	47.000	82.656		83.483		84.309
Total A(i+ii)	1254.000	279.065		195.274		245.978
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikaibaha P.S (225+150+60 MW)	68.000	37.716		31.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	3.070		0.000		3.131
Sub-total (i) :	194.000	40.786		31.000		30.131
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.943		9.032		9.122
Sub-total (ii) :	15.000	8.943		9.032		9.122
Total B(i+ii)	209.000	49.729		40.032		39.253
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CCPP	40.000	0.000		0.000		0.000
United 200MW Modular Power Plant	40.000	2.002		0.000		4.002
Ashuganj South 450 MW CCPP	65.000	48.576		0.000		50.576
Ashuganj North 450 MW CCPP	65.000	63.711		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	11.715		0.000		
Comilla REB (11+13.5) MW	6.000	2.431		2.455		2.480
Jangalia PS 33 MW Summit Rental	8.000	6.391		6.455		6.519
Feni Dorin 22 MW SIPP	5.000	3.264		3.297		3.329
Feni Mohipal 11 MW SIPP	2.500	1.873		1.892		1.910
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	6.683		6.673		6.693
Sub-total (C) :	415.500	146.646		20.772		101.477

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 24-Dec-2023		20:00 Hr on 23-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	16.385		16.549		16.713
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	9.936		10.035		10.135
Fenchuganj CC1 90 MW	17.000	6.971		7.041		7.111
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	9.334		9.427		9.521
Khusiara 163 MW (Max)	28.000	22.726		22.953		23.180
Fenchuganj 50 MW Rental (Prima)	10.000	8.189		8.271		8.353
Summit Bibiyana-2 (341 MW)	62.000	0.000		0.000		0.000
Bibiyana-3 CC (400 MW)	45.000	54.201		0.000		
Bibiyana South (400 MW)	45.000	59.628		0.000		59.628
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.051		2.072		2.092
Kumargaon United power 25 MW	5.700	3.454		3.488		3.523
Kumargaon 150 MW CCPP	36.000	36.796		37.164		37.532
Hobiganj 11 MW Energypac SIPP	3.000	1.169		1.181		1.192
Sub-total (D) :	396.700	230.840		118.181		178.979
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.031		1.081		1.086
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	42.257		0.000		42.757
Sub-total (E) :	240.900	43.288		1.081		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	5.200		5.252		5.304
Bhola 225 MW CCPP	35.000	28.650		30.960		32.100
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		33.900				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	67.750		36.212		37.404
H) Gas Consumption for Power						
i) Grid Power	2454.100	725.719		725.719		725.719
ii) Non Grid Power	62.000	91.599		92.515		93.431
Total Gas Consumption for Power (A..F)	2516.100	817.318		818.234		819.150
I. Fertilizer : i) TFA :						
JFCL	45.000	44.635		30.000	290	43.200
GPFPLC	45.000	5.767		5.767		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	50.402		35.767		43.200
ii) KFA :						
KAFCO	63.000	46.215		44.000		44.000
CUFL	52.000	44.528		44.000		40.000
Sub-total (ii) :	115.000	90.743		88.000		84.000
iii) BFA : AFCCL	52.000	39.700		39.700	605	28.800
iv) JFA : Shahjalal Fertilizer	45.000	41.811		42.229		42.229
Total Fertilizer Consump. (i ... iv) :	264.000	222.656		205.696		198.229
J. Others Consumptions :						
i) TFA	600.000	1162.818		961.000		961.000
ii) KFA		162.910		154.968		154.000
iii) BFA		102.601		103.627		104.653
iv) JFA	38.000	100.778		101.786		102.794
v) SFA	2.000	5.040		5.160		5.350
vi) PFA (Estimated)	12.000	27.714		26.876		25.560
Total Others Consumption (i ... v) :	652.000	1561.862		1353.417		1353.357
Total Gas Consumption (A ... I) :		2601.835		2377.346		2370.736

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1492.285
KGDCL	303.382
BGDCL	288.947
JGTDCL	373.428
PGCL	71.002
SGCL	72.790
Total Consumption :	2601.835

Difference between production and consumption = -33.769 MMSCFD

Kawson Sultan Ahmed

Milhan

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 23-Dec-23 to 08:00 Hrs of 24-Dec-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	806384.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			806384.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			806503.00

Kawson

John Ahmed

General Manager (Operation)