



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13432.21

To : Managing Director, GTCL	From : Director (Operation), GTCL
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS.

(From 08:00 Hrs of 23-Jan-22 to 08:00 Hrs of 24-Jan-22)

Reporting Date: 24-Jan-2022

Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
1. Gas Production Scenario :						
A. BGFCL :						
Titas Gas Field	26	542.000	404.2160			
Hobiganj Gas Field	7	225.000	155.9650			
Bakhrabad Gas Field	6	43.000	35.6300			
Narsingdi Gas Field	2	30.000	27.4580			
Meghna Gas Field	1	11.000	7.7780			
Sub-total (A) :	42	851.000	631.0470			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	24.8468			
Kailashilla Gas Field # 1	2	13.000	4.1104			
Beanibazar Gas Field	1	15.000	7.3633			
Rashidpur Gas Field	5	60.000	44.1493			
Horipur Gas Field (Syhet)	1	6.000	6.8785			
Sub-total (B) :	12	149.000	87.3483			
C. BAPEX :						
Salda Gas Field	1	3.000	3.1503			
Fenchuganj Gas Field	2	26.000	17.6109			
Shahbazpur Gas Field	3	50.000	63.6196			
Semutang Gas Field	2	3.000	0.7702			
Sundalpur Gas Field	1	5.000	7.4517			
Srikail Gas Field	3	40.000	44.3215			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.6655			
Sub-total (C) :	14	145.000	145.5897			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	203.8450	399.6280 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	17.6980			
Bibyana Gas Field	26	1200.000	1168.2830			
Sub-total (E)	39	1512.000	1389.8260			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	42.2200			
H. RLNG Intake: a) MLNG						
		500.000	419.3280			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)	112	3760.000	2715.3590			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	24-Jan-2022 Flow MMSCFD	20:00 Hr on Pressure PSIG	23-Jan-2022 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.547	593	18.364	592	18.010	
iii) Jalalabad Gas Field	145.311	636	147.037	608	149.283	
iv) Fenchuganj Gas Field	17.599	610	17.335	590	17.438	
v) Moulvibazar Gas Field	17.641	597	17.860	572	18.180	
vi) Rashidpur Gas Field	43.016	586	43.130	588	42.580	
vii) Bibyana Gas Field	653.405	777	775.000	758	717.140	
viii) Hobiganj Gas Field	82.982		83.812		84.642	
ix) Titas Gas Field Loc.- C	5.235	735	5.287		5.340	
ix) Titas Gas Field Loc.- E	37.171	725	37.543		37.914	
ix) Titas Gas Field Loc.- i	17.316	730	17.489		17.662	
ix) Titas Gas Field Loc.- j	40.390	730	40.794		41.198	
Total In-take To N-S/R-A (i ... ix) :	1077.613		1203.651		1149.387	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	24-Jan-2022 Flow MMSCFD	20:00 Hr on Pressure PSIG	23-Jan-2022 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	789.000	552/839	797.000	550/820	785.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		30.284		30.587		30.890
ii) SFCL		41.443				
iii) Kusiara 163 MW		25.063				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Shahjibazar TBS	40	72.302		73.025		73.748
Sub-total (i - ii) :		172.092		106.642		107.698

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Station/System	Capacity MMSCF	Supply in MMSCF	24-Jan-2022		23-Jan-2022	
			08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.706	650	10.706		11.206
ii) AFCCCL		7.239	660	7.249	650	7.259
Sub-total (i - ii) :		16.945		17.955		18.465
Gas In-take At AGMS (a less c & d) :						
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :		888.576	693	1097.009	643	1041.689
i) KTL-II Off-take (KTL MSTE)		7.300		8.300		8.800
ii) KTL-II Off-take (Beanibazar GF)		7.363		7.343		7.863
e. 2) To JGTDSL from Jalalabad gas field through spur line		57.577				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	888.577	685/780	891.000	633/798	873.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	0	0.000	317	0.000
ii) A-B-2 (New) Pipeline	450	85.451	318	96.000	307	95.000
iii) BB Pipeline	350	249.507	636	258.000	662	252.000
iv) VS-3 Pipeline	150	145.609	616	112.000	492	110.000
v) A-M Pipeline	450	408.010	486	425.000	496	416.000
Total Delivery from AGMS (i...v)		888.577		891.000		873.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	390	0.000	350	0.000
- Through VS-3 Pipeline	150	145.609	616	112.000	492	110.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	85.451	0	350.118	317	349.861
- Through B-B Pipeline	350	157.476	636	162.476	662	167.476
- Through A-M Line	450	408.010	486	425.000	496	416.000
Total Delivery To TGTDCCL		650.937		937.594		933.337
iii) To PGCL and SGCL System		92.031		94.031		97.031
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		888.577		1143.625		1140.368
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		149.560		150.560	317	154.560
ii) Bangora Gas Field		41.300	325	41.300	325	41.300
iii) Titus Gas Field Location G		44.893	360	44.893	360	44.893
iv) Titus Gas Field Location A2		20.938	360	20.938	360	20.938
v) Srikail Gas Field		44.239	395	44.239	395	44.239
vi) Bakhraabad Gas Field		35.168	312	35.968	423	29.778
vii) Salda Gas Field		3.145	447	3.845		3.890
viii) Meghna Gas Field		7.775		8.375		10.263
Total In-take (i ... viii) :		347.018		350.118		349.861
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	390	1.000	350	5.000
ii) To BGDCL through BKB-Demra Line		4.500		4.505		4.510
iii) To TGTDCCL through BKB-Demra line		250.000	390	251.000	350	255.000
iv) To TGTDCCL through BKB-Siddirganj line		92.518	395	93.613	360	85.351
Total Off-take (i ... iv) :		347.018		350.118		349.861
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		164.305	0.000	164.355	129/89	164.405
ii) Aminbazar CGS		81.120	333/96	101.000		101.000
iii) Dhanua GMS from BD pipeline		399.628	503	392.000	495	392.000
Total Gas Consumption by TGTDCCL through GTCL		1307.632		1309.632		1309.632
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		207.238	390	207.238	350	207.238
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		207.238		208.238		212.238
b) Off-take Condition :						
i) Through Fouzdarhat CGS		3.287	339/291	5.088	307/280	3.384
ii) Others (BGDCL & KGDCL)		139.842		140.842		144.842
iii) To TGTDCCL		64.109		65.109		69.109
Total Off-take (i ... ii) :		207.238		211.039		217.335
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		419.328	635.000	395.000	654	398.000
Total In-take (i ... i) :		419.328		395.000		395.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		212.090	583/304	204.720	600/293	216.480
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		207.238		207.238		207.238
Total Off-take (i ... ii) :		419.328		419.328		419.328
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		72.486	120/80	73.512	120/80	72.000
ii) Gouripur TBS to BGSL (Provisional)		4.500		4.500		4.500
iii) Others (Hori,100MW; etc.)		177.514		177.488		183.000
Total (i ... iii) :		254.500		255.500		259.500

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		92.031	0	95.712		99.786
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		16.155		16.317		16.480
ii) Bogra TBS (Power+Others)		16.113	118/83	13.858	132/115	19.309
iii) Baghabari CGS (Power)		0.000	157/152	5.784	151/145	4.224
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		58.953		58.953		58.953
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		92.031		95.712		99.786
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2108.690		2205.852		2148.350
Total Gas Delivery		2108.691		2205.852		2148.350
Gas Consumption Scenario :						
3. A) i) Titus Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	130	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000	120	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	70	0.000
Horipur 360 MW P.P.	70.000	32.205		33.240	130	31.872
Horipur 412 MW P.P. (EGCB)	63.500	0.000		0.000	170	0.000
Meghnaghat 450 MW P.P.	100.000	29.063		31.056	160	28.272
Summit Meghnaghat 335 MW	75.000	0.000		5.000	160	0.000
RPCL 210 MW P.P.	42.000	10.123		10.224	240	10.320
Madabdi REB Summit (11+27) MW	8.000	1.977		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.966		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	4.191		0.000		4.275
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.670		5.727		5.783
Gazipur Summit Northern 33 MW SIPP	8.000	5.591		5.647		5.703
Norsingdi Dorin 22 MW SIPP	5.000	2.768		2.796		2.823
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			360	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	47.795				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		47.304
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	145.349		93.689		136.452
ii) Titus Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.186		1.198		1.210
Rahim Energy 30MW	7.000	2.906		2.935		2.964
Unic Power ,Unit 1 & 2- 40MW	7.000	3.553		3.589		3.624
Alpha Power 10MW	2.000	2.644		2.670		2.697
Shah Cement 10MW	2.500	0.748		0.755		0.763
B Paper+U' Cement+Sung Sung+Mppi	7.000	42.613		43.039		43.465
CITY Sugar Power 10 MW	2.000	10.708		10.815		10.922
Malancha Holding 35 MW	7.000	11.769		11.887		12.004
ASM PS (10 MW)	3.000	1.221		1.233		1.245
Partex Engy. 10 MW	3.000	1.281		1.294		1.307
AM Energy Ltd. 10 MW	2.000	2.924		2.953		2.982
Everest Power (25 MW)	2.500	8.755		8.843		8.930
Sub-total (ii) :	47.000	90.308		91.211		92.114
Total A(i+ii)	1054.000	235.657		184.900		228.567
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000	263	0.000	252	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	0.000	264	0.000	253	0.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	3.934		3.973		4.013
Sub-total (i) :	194.000	3.934		3.973		4.013
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.899		8.988		9.077
Sub-total (ii) :	15.000	8.899		8.988		9.077
Total B(i+ii)	209.000	12.833		12.961		13.090
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	26.763		0.000		
APSCl 225 MW CCPP	40.000	35.051		0.000		0.000
United 200MW Moduler Power Plant	40.000	5.630		0.000		7.630
Ashuganj South 450 MW CCPP	65.000	49.821		0.000		51.821
Ashuganj North 450 MW CCPP	65.000	56.795		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	22.044		0.000		
Comilla REB (11+13.5) MW	6.000	1.071		1.082		1.092
Jangalia PS 33 MW Summit Rental	8.000	4.013		4.053		4.093
Feni Dorin 22 MW SIPP	5.000	4.427		4.471		4.516
Feni Mohipal 11 MW SIPP	2.500	1.819		1.837		1.855
Chandpur Power 150 MW CCPP	12.000	9.820		9.918		10.016
Midland PS 51 MW	12.000	9.706	650	9.696		9.716
Sub-total (C) :	415.500	228.960		31.058		116.708

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 24-Jan-2022		20:00 Hr on 23-Jan-2022	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.571		18.757		18.942
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	29.075		29.366		29.657
Shahjibazar P.S 86 MW Rental	20.000	16.077		16.238		16.399
Fenchuganj CC1 90 MW	17.000	9.512		9.607		9.702
Fenchuganj CC2 90 MW	18.000	9.047		9.137		9.227
Fenchuganj 51 MW BPL	13.000	11.726		11.843		11.960
Khusiara 163 MW (Max)	28.000	25.063		25.313		25.564
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	48.193		0.000		49.157
Bibiyana-3 CC (400 MW)	45.000	0.000		0.000		
Bibiyana South (400 MW)	45.000	57.861		0.000		57.861
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon Unfiled power 25 MW	5.700	4.306		4.349		4.392
Kumargaon 150 MW CCPP	36.000	31.053		31.363		31.674
Hobiganj 11 MW Energypac SIPP	3.000	2.020		2.041		2.061
Sub-total (D) :	396.700	262.502		158.013		266.595
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	152	0.000	145	0.000
Bogura GBB 20 MW PS Rental	3.800	4.013	83	3.913	262	4.113
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.562		1.612		1.617
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	23.664		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	35.289		0.000		35.789
Sub-total (E) :	240.900	64.528		5.525		41.519
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.430		6.494		6.559
Bhola 225 MW CCPP	35.000	16.980		19.290		20.430
Bhola Aggreko 95 Rental	26.000	2.970				
Bhola NBBL 220 MW		33.350				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	59.730		25.784		26.989
H) Gas Consumption for Power						
i) Grid Power	2254.100	763.003		763.003		763.003
ii) Non Grid Power	62.000	99.207		100.199		101.191
Total Gas Consumption for Power (A..F)	2316.100	862.210		863.202		864.194
I. Fertilizer : i) TFA :						
JFCL	45.000	42.392	280	42.336	270	42.624
GUFF	45.000	0.000		0.000	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (I) :	104.000	42.392		42.336		42.624
ii) KFA :						
KAFCO	63.000	48.503	262	47.938	251	48.835
CUFL	52.000	8.388	259	4.512	248	4.512
Sub-total (ii) :	115.000	54.891		52.450		53.347
iii) BFA : AFCCCL	52.000	7.239	660	7.239	650	8.328
iv) JFA : Shahjalal Fertilizer	45.000	41.443		41.858		41.858
Total Fertilizer Consump. (i ... iv) :	264.000	145.965		143.883		146.157
J. Others Consumptions :						
i) TFA	600.000	1233.454		1227.454		1252.003
ii) KFA		193.847		183.727		150.906
iii) BFA		101.615		102.631		103.648
iv) JFA	38.000	98.180		99.162		100.143
v) SFA	2.000	3.220		3.340		3.530
vi) PFA (Estimated)	12.000	27.503		24.650		30.059
Total Others Consumption (i ... v) :	652.000	1657.819		1640.963		1640.289
Total Gas Consumption (A ... I) :		2665.995		2648.048		2650.640

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1511.503
KGDCL	261.571
BGDCL	335.814
JGTDSL	402.125
PGCL	92.031
SGCL	62.950
Total Consumption :	2665.995

Remarks :
The following gas fields and the end users are temporarily shut down :
Gas Fields : Roopgonj,, Sangu, Feni.
Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreco 80,145,70,Maxpower79,EGCB335,
Fertilizer : GUFFL,PUFF.
Other:
Difference between production and consumption= 49.364MMSCFD

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C. :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13432.21
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	24-Jan-2022 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 23-Jan-22 to 08:00 Hrs of 24-Jan-22)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	495404.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			495404.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			502915.00

Director (Operation)