



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Acargaoon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131802.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 26-Feb-24 to 08:00 Hrs of 27-Feb-24)

Reporting Date: 27-Feb-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	385.5710			
Hobiganj Gas Field	7	225.000	117.1900			
Bakhrabad Gas Field	6	43.000	31.2220			
Narsingdi Gas Field	2	30.000	24.4770			
Meghna Gas Field	1	11.000	3.1070			
Sub-total (A) :	42	851.000	561.5670			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	30.5059			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0695			
Rashidpur Gas Field	5	60.000	66.1756			
Horipur Gas Field (Sylhet)	1	6.000	5.5694			
Sub-total (B) :	12	149.000	117.3204			
C. BAPEX :						
Salda Gas Field	1	3.000	2.4800			
Fenchuganj Gas Field	2	26.000	11.0767			
Shahbazpur Gas Field	3	50.000	67.7624			
Semutang Gas Field	2	3.000	0.9482			
Sundalpur Gas Field	1	10.000	3.2343			
Srikail Gas Field	3	40.000	27.3279			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	7.6356			
Sub-total (C) :	14	150.000	120.4651			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	160.8150	406.4190 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	12.7150			
Bibyana Gas Field	26	1200.000	1034.1010			
Sub-total (E)	39	1512.000	1207.6310			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD, Ltd. : Bangora Gas Field						
	5	103.000	41.3700			
H. RLNG Intake: a) MLNG						
		600.000	609.4390			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)	112	3865.000	2657.7925			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 27-Feb-2024		20:00 Hr on 26-Feb-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	15.037	505	16.000	494	10.000	
iii) Jalalabad Gas Field	116.426	523	114.596	512	123.596	
iv) Fenchuganj Gas Field	11.067	512	12.000	503	12.000	
v) Moulovibazar Gas Field	12.661	502	16.000	550	19.000	
vi) Rashidpur Gas Field	64.887	515	64.000	510	43.000	
vii) Bibyana Gas Field	463.295	610	617.000	595	546.271	
viii) Hobiganj Gas Field	55.499		54.000		0.000	
ix) Titas Gas Field Loc.- C	27.439	675	27.713		27.988	
ix) Titas Gas Field Loc.- E	32.880	645	33.209		33.538	
ix) Titas Gas Field Loc.- I	26.886	650	27.155		27.424	
ix) Titas Gas Field Loc.- J	44.036	655	44.476		44.917	
Total In-take To N-S/R-A (i ... ix) :	870.112				887.732	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 27-Feb-2024		20:00 Hr on 26-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	566.000	466/718	566.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		10.574		10.680		10.785
ii) SFCL		39.416				
iii) Kusiara 163 MW		27.575				
iv) Munshibazar DRS (Estimated)	3	1.939		3.030		3.060
v) RoghunondonPur (VS-P)	60	15.221		15.373		15.525
Sub-total (i - ii) :		94.725		29.083		29.371

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Station/System	Capacity MMBCF	Supply in MMBCF	08:00 Hr on		20:00 Hr on	
			Pressure PBIG	Flow MMBCFD	Pressure PBIG	Flow MMBCFD
d) Gas Off-take From N-B Pipeline to BGDCL :						
i) Midland PB 51 MW, Ashuganj		4,315		5,315		5,815
ii) AFCCCL		0,000		0,010	605	0,020
Sub-total (i - ii) :		4,315		5,325		5,835
Gas In-take At AGMS (a less c & d) :						
		771,073	580	997,067	607	855,362
e. 1) To JGTDSL From KTL-II & Beanbazar Gas Field :						
i) KTL-II Off-take (KTL MBTE)		15,400		15,400		15,959
ii) KTL-II Off-take (Beanbazar GF)		15,070		15,060		15,570
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		43,404				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	771,008	580	732,000	607	604,000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0,000	357	0,000	573	0,000
ii) A-B-2 (New) Pipeline	450	0,000	340	25,000	576	0,000
iii) BB Pipeline	350	188,403	502	180,000	583	128,000
iv) VS-3 Pipeline	150	100,057	417	111,000	432	135,000
v) A-M Pipeline	450	470,548	397	430,000	372	401,000
Total Delivery from AGMS (i...v)		771,008		732,000		664,000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line						
- Through VS-3 Pipeline	150	100,057	417	111,000	432	135,000
ii) To TGTDSL System :						
- Through A-B (1+2)	450	0,000	357	435,898	573	408,847
- Through B-B Pipeline	350	79,548	502	84,548	583	89,548
- Through A-M Line	450	470,548	397	430,000	372	401,000
Total Delivery To TGTDSL		550,096		950,446		899,395
iii) To PGCL and SGCL System						
		108,915		110,915		113,915
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		771,008		1178,381		1148,310
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		274,265	357	275,265	573	270,265
ii) Bangora Gas Field		40,450	330	40,450	330	40,450
iii) Titlas Gas Field Location G		37,074	500	37,074	500	37,074
iv) Titlas Gas Field Location A2		17,112	600	17,112	600	17,112
v) Srikkal Gas Field		28,955	307	28,955	307	28,955
vi) Bakhrabad Gas Field		30,760	430	31,560		0,000
vii) Salda Gas Field		2,477		3,177		3,800
viii) Meghna Gas Field		3,104		3,704		3,500
Total In-take (i ... viii) :		432,798		435,898		408,847
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0,000	300	1,000	405	5,000
ii) To BGDCL through BKB-Demra Line		8,375		8,380		8,385
iii) To TGTDSL through BKB-Demra line		120,000	300	121,000	405	125,000
iv) To TGTDSL through BKB-Siddirganj line		304,423	380	305,518	400	270,482
Total Off-take (i ... iv) :		432,798		435,898		408,847
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDSL) :						
i) Ashulia CGS		87,881		87,711		87,781
ii) Aminbazar CGS		94,840		97,000		97,000
iii) Dhanua GMS from BD pipeline		406,419	537	385,000	532	385,000
Total Gas Consumption by TGTDSL through GTCL		1388,938		1388,938		1388,938
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDSL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		393,069	300	393,069	405	393,069
ii) Through AB line		1,000		2,000		6,000
Total In-take (i ... ii) :		394,069		395,069		399,069
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0,000		0,000		0,000
ii) Others (BGDCL & KGDCL)		119,804		120,804		124,804
iii) To TGTDSL		274,265		275,265		279,265
Total Off-take (i ... iii) :		394,069		396,069		404,069
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		609,439	609,000	608,000	660	608,000
Total In-take (i ... i) :		609,439		608,000		608,000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDSL		216,370	537/180	237,000	595/174	232,000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		393,069		393,069		393,069
Total Off-take (i ... ii) :		609,439		609,439		609,439
F. Off-take of BKB-Demra Pipeline (To TGTDSL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		77,795	110/65	0,000	110/80	9,720
ii) Gouripur TBS to BGDCL (Provisional)		8,375		8,375		8,375
iii) Others (Hori.100MW, etc.)		42,205		121,000		115,280
Total (i ... iii) :		128,375		129,375		133,375

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Station/System	Capacity MMSCFD	Supply In MMSCFD	08:00 Hr on 27-Feb-2024		20:00 Hr on 26-Feb-2024	
			Pressure PBIG	Flow MMBOFD	Pressure PBIG	Flow MMBOFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18,000	14,399		14,643		14,687
Shahjibazar P.S 50 MW Rental	12,000	0,000		0,000		0,000
Shahjibazar P.S (CCPP 330 MW)	47,000	0,000		0,000		0,000
Shahjibazar P.S 88 MW Rental	20,000	0,000		0,000		0,000
Fenchuganj CC1 90 MW	17,000	0,000		0,000		0,000
Fenchuganj CC2 90 MW	18,000	7,018		7,088		7,168
Fenchuganj 51 MW RPL	13,000	3,888		3,892		3,827
Khusiara 183 MW (Max)	28,000	27,878		27,881		28,128
Fenchuganj 50 MW Rental (Prima)	10,000	0,000		0,000		0,000
Summit Bibiyana-2 (341 MW)	62,000	48,041		0,000		48,019
Bibiyana-3 CC (400 MW)	45,000	54,181		0,000		
Bibiyana South (400 MW)	45,000	50,730		0,000		50,730
Kumargaon 20 MW P.S	2,000	0,188		0,188		0,171
Kumargaon 50 MW P.S Rental (Prima)	12,000	0,000		0,000		0,000
Kumargaon 10 MW P.S	3,000	1,277		1,200		1,303
Kumargaon United power 25 MW	5,700	1,437		1,461		1,468
Kumargaon 150 MW CCPP	38,000	37,303		37,078		38,048
Hobiganj 11 MW Energypac SIPP	3,000	0,000		0,000		0,000
Sub-total (D) :	398,700	248,884		93,888		198,238
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50,000	0,000	271	0,000	110	0,000
Bogura GBB 20 MW PS Rental	3,800	0,000	227	0,000	78	0,100
Bogura 20MW PS (Prima) Rental	6,500	0,000		0,000		0,000
Uliapara 11 MW Summit SIPP	2,800	0,062		1,002		1,007
NWPGCL Unit-1 (225 MW)	35,000	0,000		0,000		
NWPGCL Unit-2 (225 MW)	35,000	0,000		0,000		
NWPGCL Unit-3 (225 MW)	35,000	28,298		0,000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73,000	51,715		0,000		52,216
Sub-total (E) :	240,900	80,982		1,002		0,000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10,000	1,230		1,242		1,268
Bhola 225 MW CCPP	35,000	30,410		32,720		33,880
Bhola Aggreko 95 Rental	26,000	0,000				
Bhola NBBL 220 MW		34,160				
Bheramara 410 MW CCPP NWPGCL	72,000	0,000		0,000		0,000
Sub-total (F)	143,000	65,800		33,962		35,116
H) Gas Consumption for Power						
i) Grid Power	2454.100	881.828		881.828		881.828
ii) Non Grid Power	62.000	82.401		83.225		84.040
Total Gas Consumption for Power (A..F)	2516.100	944.227		945.051		945.878
I. Fertilizer : I) TFA :						
JFCL	45,000	2,723		10,944	200	0,000
GPFPLC	45,000	73,043		73,043		80,000
PUFF	14,000	0,000		0,000		0,000
Sub-total (I) :	104,000	75,766		83,987		86,000
ii) KFA :						
KAFCO	63,000	48,397		48,000		44,000
CUFL	52,000	4,964		4,800		8,000
Sub-total (II) :	115,000	53,361		52,800		52,000
iii) BFA : AFCCL	52,000	0,000		0,000	605	10,800
iv) JFA : Shahjalal Fertilizer	45,000	39,416		39,810		39,810
Total Fertilizer Consump. (I ... iv) :	264,000	168,543		176,397		188,610
J. Others Consumptions :						
i) TFA	600,000	1127.787		1140.000		1145.000
ii) KFA		153.815		138.516		154.000
iii) BFA		98.680		99.687		100.653
iv) JFA	38,000	89.478		90.372		91.287
v) SFA	2,000	4.280		4.400		4.590
vi) PFA (Estimated)	12,000	27.953		24.608		23.270
Total Others Consumption (I ... v) :	652,000	1501.993		1497.584		1518,780
Total Gas Consumption (A ... I) :		2614,782		2619,011		2633,265

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCI	1584.814
KGDCI	251.854
BGDCI	243.652
JGTDSL	375.447
PGCL	108.915
SGCL	70.080
Total Consumption :	2614.782

Difference between production and consumption = 43.030 MMSCFD

Kausar A. Khan

M. Khan

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 26-Feb-24 to 08:00 Hrs of 27-Feb-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	500333.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			500333.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			500462.00

Kausar Ahsan

M. Chow

General Manager (Operation)