



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13829.23

To :	Managing Director, GTCL	
C.C.	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 21-May-23 to 08:00 Hrs of 22-May-23)

Reporting Date: 22-May-2023

Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
1. Gas Production Scenario :						
A. BGFL :						
Titas Gas Field	26	542.000	382.9490			
Hobiganj Gas Field	7	225.000	139.9580			
Bakhrabad Gas Field	6	43.000	33.0150			
Narsingdi Gas Field	2	30.000	25.7700			
Meghna Gas Field	1	11.000	3.2680			
Sub-total (A) :	42	851.000	584.9600			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	25.9750			
Kailashilla Gas Field # 1	2	13.000	2.1539			
Beanibazar Gas Field	1	15.000	14.1730			
Rashidpur Gas Field	5	60.000	44.0589			
Horipur Gas Field (Sylhet)	1	6.000	5.4812			
Sub-total (B) :	12	149.000	91.8420			
C. BAPEX :						
Salda Gas Field	1	3.000	3.4800			
Fenchuganj Gas Field	2	26.000	12.3186			
Shahbazpur Gas Field	3	50.000	46.0309			
Semutang Gas Field	2	3.000	0.7198			
Sundalpur Gas Field	1	5.000	8.0392			
Srikail Gas Field	3	40.000	33.0081			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.2560			
Sub-total (C) :	14	145.000	111.8526			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	170.7540	504.1570 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	17.0060			
Bibyana Gas Field	26	1200.000	1117.7020			
Sub-total (E)	39	1512.000	1305.4620			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	47.8600			
H. RLNG Intake: a) MLNG						
		500.000	512.5750			
b) SLNG						
		500.000	430.6420			
2. Total Production (A ... H)	112	3760.000	3085.1936			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 22-May-2023 Pressure PSIG	20:00 Hr on 22-May-2023 Flow MMSCFD	08:00 Hr on 21-May-2023 Pressure PSIG	20:00 Hr on 21-May-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.578	548	16.950	558	17.128	
iii) Jalalabad Gas Field	109.285	566	112.228	544	110.813	
iv) Fenchuganj Gas Field	12.309	554	12.625	534	11.508	
v) Moulovibazar Gas Field	16.931	528	17.680	625	18.300	
vi) Rashidpur Gas Field	43.014	546	42.940	625	42.410	
vii) Bibyana Gas Field	452.153	650	612.000	534	556.013	
viii) Hobiganj Gas Field	69.352		65.000		0.000	
ix) Titas Gas Field Loc.- C	16.136	705	16.297		16.459	
ix) Titas Gas Field Loc.- E	38.243	675	38.625		39.008	
ix) Titas Gas Field Loc.- I	28.539	530	28.824		29.110	
ix) Titas Gas Field Loc.- j	39.598	660	39.994		40.390	
Total In-take To N-S/R-A (I ... ix) :	842.137				881.138	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 22-May-2023 Pressure PSIG	20:00 Hr on 22-May-2023 Flow MMSCFD	08:00 Hr on 21-May-2023 Pressure PSIG	20:00 Hr on 21-May-2023 Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	456.000	481/710	558.000	481/710	556.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		31.089		31.399		31.710
ii) SFCL		41.208				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	36.790		37.158		37.526
Sub-total (i - ii) :		112.087		71.587		72.296

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Station/System	Capacity MMSCF	Supply In MMSCF	22-May-2023		21-May-2023	
			08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		6.662	0	7.662		8.162
ii) AFCCL		0.000	0	0.010	580	0.020
Sub-total (i - ii) :		6.662		7.672		8.182
Gas In-take At AGMS (a less c & d) :		723.389	692	931.577	592	808.842
e. 1) To JGTDCL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		9.397		10.397		10.897
ii) KTL-II Off-take (Beanibazar GF)		14.173		14.153		14.673
e. 2) To JGTDCL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	713.389	692	701.000	626	686.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	422	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	411	0.000	308	0.000
iii) BB Pipeline	350	255.000	603	255.000	620	253.000
iv) VS-3 Pipeline	150	133.669	532	143.000	455	147.000
v) A-M Pipeline	450	324.652	398	303.000	455	276.000
Total Delivery from AGMS (I...v)		713.389		701.000		686.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	685	0.000	175	0.000
- Through VS-3 Pipeline	150	133.669	532	143.000	455	147.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	422	782.906	292	752.904
- Through B-B Pipeline	350	122.007	603	127.007	620	132.007
- Through A-M Line	450	324.652	398	303.000	455	276.000
Total Delivery To TGTDCCL		446.659		1212.913		1160.911
iii) To PGCL and SGCL System		133.061		135.061		138.061
Total Delivery Through AGMS & AB (1+2) Line (I ... III) :		713.389		1490.974		1445.972
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		608.545	422	609.545	292	613.545
ii) Bangora Gas Field		46.840	336	46.840	336	46.840
iii) Titas Gas Field Location G		34.249	415	34.249	415	34.249
iv) Titas Gas Field Location A2		17.946	285	17.946	285	17.946
v) Srikail Gas Field		32.934	367	32.934	367	32.934
vi) Bakhrabad Gas Field		32.552	393	33.352	0	0.000
vii) Salda Gas Field		3.475	0	4.175		3.890
viii) Meghna Gas Field		3.265		3.865		3.500
Total In-take (i ... viii) :		779.806		782.906		752.904
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	685	1.000	175	5.000
ii) To BGDCL through BKB-Demra Line		7.946		7.951		7.956
iii) To TGTDCCL through BKB-Demra line		250.000	685	251.000	175	255.000
iv) To TGTDCCL through BKB-Siddirganj line		521.860	680	522.955	170	484.948
Total Off-take (I ... iv) :		779.806		782.906		752.904
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		176.960	0.000	177.010	129/70	177.060
ii) Aminbazar CGS		91.840	0.000	90.000		90.000
iii) Dhanua GMS from BD pipeline		504.157	553	483.000	518	483.000
Total Gas Consumption by TGTDCCL through GTCL		1722.676		1724.676		1724.676
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		722.047	685	722.047	175	722.047
ii) Through AB line		0.000		1.000		5.000
Total In-take (I ... I) :		722.047		723.047		727.047
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000	0	0.000	0	0.000
ii) Others (BGDCL & KGDCL)		113.502		114.502		118.502
iii) To TGTDCCL		608.545		609.545		613.545
Total Off-take (I ... II) :		722.047		724.047		732.047
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		943.217	1050.000	922.000	941	933.000
Total In-take (I ... I) :		943.217		922.000		922.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		221.170	972/261	266.000	900/276	219.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		722.047		722.047		722.047
Total Off-take (I ... II) :		943.217		943.217		943.217
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		93.404	175/90	87.984	135/70	84.000
ii) Gouripur TBS to BGSL (Provisional)		7.946		7.946		7.946
iii) Others (Hori.100MW; etc.)		156.596		163.016		171.000
Total (I ... III) :		257.946		258.946		262.946

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 22-May-2023		20:00 Hr on 21-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		133.061	0	136.055		133.917
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		14.098		14.239		14.381
ii) Bogra TBS (Power+Others)		17.437	124/89	15.300	108/86	14.000
iii) Baghabari CGS (Power)		0.000	150/147	5.000	119/112	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		100.716		100.716		100.716
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		133.061		136.055		133.917
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2484.342		2606.075		2451.067
Total Gas Delivery		2484.343		2606.075		2451.067
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	4.895		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	13.707		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	46.030		48.000	140	48.000
Horipur 412 MW P.P. (EGCB)	63.500	55.621		45.600	145	57.600
Meghnaghat 450 MW P.P.	100.000	67.612		62.400	145	67.200
Summit Meghnaghat 335 MW	75.000	53.446		58.446	145	50.400
RPCL 210 MW P.P.	42.000	12.044		7.728	250	8.784
Madabdi REB Summit (11+27) MW	8.000	4.215		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.754		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	2.519		0.000		2.569
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.188		6.250		6.312
Gazipur Summit Northern 33 MW SIPP	8.000	5.812		5.870		5.928
Norsingdi Dorin 22 MW SIPP	5.000	2.519		2.544		2.569
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			300	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	34.185		0.000		82.080
Ghorashal (Unit-5) 210 MW	51.500	45.325				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	2.108		2.129		2.150
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	359.980		238.967		333.693
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.582		1.598		1.614
Rahim Energy 30MW	7.000	2.032		2.052		2.073
Unic Power ,Unit 1 & 2- 40MW	7.000	3.993		4.033		4.073
Alpha Power 10MW	2.000	1.076		1.087		1.098
Shah Cement 10MW	2.500	1.266		1.279		1.291
B Paper+U' Cement+Sung Sung+MppI	7.000	43.872		44.311		44.749
CITY Sugar Power 10 MW	2.000	10.254		10.357		10.459
Malancha Holding 35 MW	7.000	8.281		8.364		8.447
ASM PS (10 MW)	3.000	1.468		1.483		1.497
Partex Engy. 10 MW	3.000	1.296		1.309		1.322
AM Energy Ltd. 10 MW	2.000	1.595		1.611		1.627
Everest Power (25 MW)	2.500	7.765		7.843		7.920
Sub-total (ii) :	47.000	84.480		85.325		86.170
Total A(i+ii)	1054.000	444.460		324.292		419.863
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	8.793	0	28.000	0	0.000
Shikabaha P.S (225+150+60 MW)	88.000	37.165	0	36.000	0	37.680
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	45.958		64.000		37.680
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.054		9.145		9.235
Sub-total (ii) :	15.000	9.054		9.145		9.235
Total B(i+ii)	209.000	55.012		73.145		46.915
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW Ccpp	40.000	36.771		0.000		0.000
United 200MW Moduler Power Plant	40.000	27.668		0.000		29.668
Ashuganj South 450 MW Ccpp	65.000	47.857		0.000		49.857
Ashuganj North 450 MW Ccpp	65.000	49.271		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	7.863		0.000		
Comilla REB (11+13.5) MW	6.000	2.877		2.906		2.935
Jangalia PS 33 MW Summit Rental	8.000	4.261		4.304		4.346
Feni Dorin 22 MW SIPP	5.000	2.722		2.749		2.776
Feni Mohipal 11 MW SIPP	2.500	1.395		1.409		1.423
Chandpur Power 150 MW Ccpp	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	6.662	0	6.652		6.672
Sub-total (C) :	415.500	187.347		18.020		123.645

Karim Khan

[Signature]

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 22-May-2023		20:00 Hr on 21-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	15.673		15.830		15.986
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	9.867		9.966		10.064
Fenchuganj CC1 90 MW	17.000	9.186		9.277		9.369
Fenchuganj CC2 90 MW	18.000	7.837		7.915		7.994
Fenchuganj 51 MW BPL	13.000	6.981		7.051		7.121
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	7.085		7.156		7.226
Summit Bibiyana-2 (341 MW)	62.000	46.693		0.000		47.627
Bibiyana-3 CC (400 MW)	45.000	55.121		0.000		
Bibyana South (400 MW)	45.000	50.987		0.000		50.987
Kumargaon 20 MW P.S	2.000	5.781		5.839		5.896
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.318		2.341		2.364
Kumargaon United power 25 MW	5.700	3.295		3.328		3.361
Kumargaon 150 MW CCPP	36.000	34.322		34.665		35.008
Hobiganj 11 MW Energypac SIPP	3.000	0.894		0.903		0.912
Sub-total (D) :	396.700	256.039		104.270		203.916
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	147	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	3.925	89	3.825	86	4.025
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.570		0.620		0.625
NWPGCL Unit-1 (225 MW)	35.000	27.081		0.000		
NWPGCL Unit-2 (225 MW)	35.000	17.074		0.000		
NWPGCL Unit-3 (225 MW)	35.000	8.942		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	47.619		0.000		48.119
Sub-total (E) :	240.900	105.211		4.445		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.690		7.767		7.844
Bhola 225 MW CCPP	35.000	33.910		36.220		37.360
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	41.600		43.987		45.204
H) Gas Consumption for Power						
i) Grid Power	2254.100	996.135		996.135		996.135
ii) Non Grid Power	62.000	93.534		94.469		95.405
Total Gas Consumption for Power (A..F)	2316.100	1089.669		1090.604		1091.539
I. Fertilizer : i) TFA :						
JFCL	45.000	33.468	0	33.600	180	40.416
GPFPLC	45.000	2.568		2.568	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	36.036		36.168		40.416
ii) KFA :						
KAFCO	63.000	33.102	0	48.000	0	0.000
CUFL	52.000	0.000	0	0.000	0	0.000
Sub-total (ii) :	115.000	33.102		48.000		0.000
iii) BFA : AFCLL	52.000	0.000	0	0.000	580	0.000
iv) JFA : Shahjalal Fertilizer	45.000	41.208		41.620		41.620
Total Fertilizer Consump. (i ... iv) :	264.000	110.346		125.788		82.036
J. Others Consumptions :						
i) TFA	600.000	1183.145		-6.000		-6.120
ii) KFA		162.914		152.846		4.434
iii) BFA		99.097		100.088		101.079
iv) JFA	38.000	99.584		100.580		101.576
v) SFA	2.000	4.750		4.870		5.060
vi) PFA (Estimated)	12.000	27.850		25.094		23.731
Total Others Consumption (i ... v) :	652.000	1577.341		377.479		229.760
Total Gas Consumption (A ... I) :		2777.356		1593.871		1403.336

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1663.641
KGDCL	251.028
BGDCL	286.444
JGTDSL	396.831
PGCL	133.061
SGCL	46.350
Total Consumption :	2777.356

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreeco 80,145,70,Maxpower79,

Fertilizer :

Other:

Difference between production and consumption=

307.838

Khosun *Ahmed* *3/200* *[Signature]*

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13829.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	22-May-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 21-May-23 to 08:00 Hrs of 22-May-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	371235.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			371235.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			371673.00

Kawsar

(Handwritten signatures)

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Director (Operation)