



# Gas Transmission Company Ltd.

(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13150.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)  
( From 08:00 Hrs of 03-Jan-24 to 08:00 Hrs of 04-Jan-24 )

Reporting Date: 4-Jan-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	26	542.000	383.3340			
Hobiganj Gas Field	7	225.000	116.6060			
Bakhrabad Gas Field	6	43.000	30.5630			
Narsingdi Gas Field	2	30.000	24.5680			
Meghna Gas Field	1	11.000	3.3010			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>558.3720</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	31.0659			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.2391			
Rashidpur Gas Field	5	60.000	47.0636			
Horipur Gas Field (Sylhet)	1	6.000	5.5336			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>98.9022</b>			
<b>C. BAPEX :</b>						
Saida Gas Field	1	3.000	2.9181			
Fenchuganj Gas Field	2	26.000	11.3989			
Shahbazpur Gas Field	3	50.000	58.4668			
Semutang Gas Field	2	3.000	0.8711			
Sundalpur Gas Field	1	10.000	3.2281			
Srikail Gas Field	3	40.000	32.8973			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.9469			
<b>Sub-total (C) :</b>	<b>14</b>	<b>150.000</b>	<b>117.7272</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	163.9400	432.0100	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	18.5140			
Bibyana Gas Field	26	1200.000	1049.4640			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1231.9180</b>			
	0	0.000	0.0000			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	5	103.000	42.2500			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
		500.000	0.0000			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	500.9330			
<b>b) SLNG</b>						
	112	3765.000	2550.1024			
<b>2. Total Production (A ... H)</b>						
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 4-Jan-2024		20:00 Hr on 3-Jan-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
	0.000		0.000		0.000	
i) Beanibazar Gas Field	15.913	505	16.000	494	10.000	
ii) Kailashilla Gas Field	113.708	523	114.632	512	117.632	
iii) Jalalabad Gas Field	11.389	512	12.000	503	12.000	
iv) Fenchuganj Gas Field	18.464	502	18.000	550	19.000	
v) Moulvibazar Gas Field	45.774	515	45.000	510	43.000	
vi) Rashidpur Gas Field	502.846	610	596.000	595	597.000	
vii) Bibyana Gas Field	55.079		54.000		0.000	
viii) Hobiganj Gas Field	33.523	675	33.858		34.193	
ix) Titas Gas Field Loc.- C	34.078	645	34.419		34.760	
ix) Titas Gas Field Loc.- E	25.590	650	25.846		26.102	
ix) Titas Gas Field Loc.- I	42.233	655	42.655		43.078	
ix) Titas Gas Field Loc.- J	898.597				936.765	
<b>Total In-take To N-S/R-A (I ... IX) :</b>						
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 4-Jan-2024 Pressure PSIG	Flow MMSCFD	20:00 Hr on 3-Jan-2024 Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchal :</b>	1210.000	573.000	477/682	570.000	477/708	550.000
Suction/Discharge						17.357
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		17.017		17.187		
ii) SFCL		40.833				
iii) Kusiara 163 MW		27.313				3.060
iv) Munshibazar DRS (Estimated)	3	2.509		3.030		27.809
v) RoghunondonPur (VS-P)	60	27.264		27.537		48.226
<b>Sub-total (I - II) :</b>		114.936		47.753		

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		6.183		7.183		7.683
ii) AFCCL		41.164		41.174	605	41.184
Sub-total (i - ii) :		47.347		48.357		48.867
<b>Gas In-take At AGMS (a less c &amp; d) :</b>		<b>736.314</b>	<b>588</b>	<b>944.657</b>	<b>607</b>	<b>888.539</b>
<b>e. 1 ) To JGTDCL From KTL-II &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		15.153		16.153		16.653
ii) KTL-II Off-take (Beanibazar GF)		15.239		15.219		15.739
<b>e. 2 ) To JGTDCL from Jalalabad gas field through spur line</b>		<b>49.368</b>				
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	736.319	588	780.000	607	664.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	40.793	346	0.000	576	0.000
iii) BB Pipeline	350	185.378	562	220.000	563	128.000
iv) VS-3 Pipeline	150	94.791	417	90.000	432	135.000
v) A-M Pipeline	450	415.357	397	470.000	372	401.000
<b>Total Delivery from AGMS (I...v)</b>		<b>736.319</b>		<b>780.000</b>		<b>664.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	286	0.000	405	0.000
- Through VS-3 Pipeline	150	94.791	417	90.000	432	135.000
<b>ii) To TGTDCCL System :</b>						
- Through A-B (1+2)	450	40.793	357	376.719	573	349.697
- Through B-B Pipeline	350	114.030	562	119.030	563	124.030
- Through A-M Line	450	415.357	397	470.000	372	401.000
<b>Total Delivery To TGTDCCL</b>		<b>570.180</b>		<b>965.749</b>		<b>874.727</b>
iii) To PGCL and SGCL System		71.348		73.348		76.348
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (I ... iii) :</b>		<b>736.319</b>		<b>1129.097</b>		<b>1086.075</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CTG & CFB Pipeline		204.001	357	205.001	573	209.001
ii) Bangora Gas Field		41.230	336	41.230	336	41.230
iii) Titas Gas Field Location G		37.384	590	37.384	590	37.384
iv) Titas Gas Field Location A2		21.825	600	21.825	600	21.825
v) Srikanth Gas Field		32.867	367	32.867	367	32.867
vi) Bakhrabad Gas Field		30.101	436	30.901		0.000
vii) Salda Gas Field		2.913		3.613		3.890
viii) Meghna Gas Field		3.298		3.898		3.500
<b>Total In-take (I ... viii) :</b>		<b>373.619</b>		<b>376.719</b>		<b>349.697</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	286	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.588		8.593		8.598
iii) To TGTDCCL through BKB-Demra line		120.000	286	121.000	405	125.000
iv) To TGTDCCL through BKB-Siddirganj line		245.031	285	246.126	400	211.099
<b>Total Off-take (I ... iv) :</b>		<b>373.619</b>		<b>376.719</b>		<b>349.697</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>						
i) Ashulia CGS		78.100		78.150		78.200
ii) Aminbazar CGS		85.640		86.000		86.000
iii) Dhanua GMS from BD pipeline		432.010	537	437.000	532	437.000
<b>Total Gas Consumption by TGTDCCL through GTCL</b>		<b>1326.428</b>		<b>1328.428</b>		<b>1328.428</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattoogram Pipeline (To BGDCL &amp; KGTDCCL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		288.713	286	288.713	405	288.713
ii) Through AB line		0.000		1.000		5.000
<b>Total In-take (I ... ii) :</b>		<b>288.713</b>		<b>289.713</b>		<b>293.713</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		125.505		126.505		130.505
iii) To TGTDCCL		163.208		164.208		168.208
<b>Total Off-take (I ... iii) :</b>		<b>288.713</b>		<b>290.713</b>		<b>298.713</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		500.933	609.000	501.000	660	500.000
<b>Total In-take (I ... i) :</b>		<b>500.933</b>		<b>501.000</b>		<b>501.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDCCL		212.220	537/160	237.000	595/174	262.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		288.713		288.713		288.713
<b>Total Off-take (I ... ii) :</b>		<b>500.933</b>		<b>500.933</b>		<b>500.933</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		4.118	85/60	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.588		8.588		8.588
iii) Others (Horiz.100MW; etc.)		115.882		121.000		115.280
<b>Total (I ... iii) :</b>		<b>128.588</b>		<b>129.588</b>		<b>133.588</b>







Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	4-Jan-2024	20:00 Hr on	3-Jan-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
<b>a) In-take at Elenga (Western zone pipeline) :</b>		<b>71.348</b>		<b>74.230</b>		<b>73.045</b>
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		19.370		19.584		19.759
ii) Bogra TBS (Power+Others)		10.302	252/227	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	276/271	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		40.866		40.866		40.866
vi) Bheramara CGS		0.000				
<b>Total Off-take (I ... vi) :</b>		<b>71.348</b>		<b>74.230</b>		<b>73.045</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>2016.397</b>		<b>2133.501</b>		<b>2047.853</b>
<b>Total Gas Delivery</b>		<b>2016.402</b>		<b>2133.501</b>		<b>2047.853</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	55.056		52.800	445	36.000
Meghnaghat 450 MW P.P.	100.000	62.855		50.400	435	57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	62.646				
RPCL 210 MW P.P.	42.000	11.809		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.906		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.854		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	4.263		4.306		4.348
Gazipur Summit Northern 33 MW SIPP	8.000	5.416		5.470		5.524
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	45.796				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	10.240		10.342		10.445
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1207.000</b>	<b>267.841</b>		<b>139.118</b>		<b>173.345</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.388		1.402		1.416
Rahim Energy 30MW	7.000	0.639		0.645		0.652
Unic Power ,Unit 1 & 2- 40MW	7.000	2.733		2.760		2.788
Alpha Power 10MW	2.000	1.593		1.609		1.625
Shah Cement 10MW	2.500	0.108		0.109		0.110
B Paper+U' Cement+Sung Sung+Mpl	7.000	45.615		46.071		46.527
CITY Sugar Power 10 MW	2.000	8.537		8.622		8.708
Malancha Holding 35 MW	7.000	8.521		8.606		8.691
ASM PS (10 MW)	3.000	0.613		0.619		0.625
Partex Engy. 10 MW	3.000	1.617		1.633		1.649
AM Energy Ltd. 10 MW	2.000	2.859		2.888		2.916
Everest Power (25 MW)	2.500	7.313		7.386		7.459
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>81.536</b>		<b>82.351</b>		<b>83.167</b>
<b>Total A(i+ii)</b>	<b>1254.000</b>	<b>349.377</b>		<b>221.470</b>		<b>256.512</b>
<b>B) i) Karnafull Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	0.000		0.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	3.885		0.000		3.963
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>3.885</b>		<b>0.000</b>		<b>30.963</b>
<b>ii) Karnafull Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	7.056		7.127		7.197
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>7.056</b>		<b>7.127</b>		<b>7.197</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>10.941</b>		<b>7.127</b>		<b>38.160</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		0.000
APSCL 225 MW CAPP	40.000	27.129		0.000		18.809
United 200MW Moduler Power Plant	40.000	14.809		0.000		53.791
Ashuganj South 450 MW CAPP	65.000	51.791		0.000		23.968
Ashuganj North 450 MW CAPP	65.000	18.088		0.000		
Ashuganj Precision Rental 55 MW	12.000	10.523		2.238		2.260
Comilla REB (11+13.5) MW	6.000	2.216		5.261		5.313
Jangalia PS 33 MW Summit Rental	8.000	5.209		3.592		3.627
Feni Dorin 22 MW SIPP	5.000	3.556		1.503		1.518
Feni Mohipal 11 MW SIPP	2.500	1.488		0.000		0.000
Chandpur Power 150 MW CAPP	12.000	0.000		6.173		6.193
Midland PS 51 MW	12.000	6.183		18.767		115.479
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>140.992</b>		<b>18.767</b>		<b>115.479</b>

Crayton

John Ahmed

John

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 4-Jan-2024		20:00 Hr on 3-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	18.276		16.439		16.602
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	8.095		8.176		8.257
Fenchuganj CC1 90 MW	17.000	8.997		9.087		9.177
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	6.348		6.411		6.475
Khusiara 183 MW (Max)	28.000	27.313		27.586		27.859
Fenchuganj 50 MW Rental (Prima)	10.000	1.671		1.688		1.705
Summit Bibiyana-2 (341 MW)	62.000	48.279		0.000		49.245
Bibiyana-3 CC (400 MW)	45.000	55.278		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.810		1.828		1.846
Kumargaon United power 25 MW	5.700	2.479		2.504		2.529
Kumargaon 150 MW CCPP	38.000	38.542		36.907		37.273
Hobiganj 11 MW Energypac SIPP	3.000	2.053		2.074		2.094
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>215.141</b>		<b>112.700</b>		<b>163.061</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.337		1.387		1.392
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	40.866		0.000		41.366
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>42.203</b>		<b>1.387</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	6.140		6.201		6.263
Bhola 225 MW CCPP	35.000	14.980		17.290		18.430
Bhola Aggreko 95 Rental	28.000	0.000				
Bhola NBBL 220 MW		34.420				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
<b>Sub-total (F)</b>	<b>143.000</b>	<b>55.540</b>		<b>23.491</b>		<b>24.693</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	725.602		725.602		725.602
ii) Non Grid Power	62.000	88.592		89.478		90.364
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>814.194</b>		<b>815.080</b>		<b>815.966</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	43.098		30.000	290	43.200
GPFPLC	45.000	11.133		11.133		0.000
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>54.231</b>		<b>41.133</b>		<b>43.200</b>
<b>ii) KFA :</b>						
KAFCO	63.000	40.601		44.000		44.000
CUFL	52.000	44.869		44.000		40.000
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>85.470</b>		<b>88.000</b>		<b>84.000</b>
<b>iii) BFA : AFCCL</b>						
	52.000	41.164		41.164	605	28.800
<b>iv) JFA : Shahjalal Fertilizer</b>						
	45.000	40.833		41.241		41.241
<b>Total Fertilizer Consump. (I ... iv) :</b>	<b>264.000</b>	<b>221.698</b>		<b>211.538</b>		<b>197.241</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1109.061		1140.000		1145.000
ii) KFA		150.035		156.873		154.000
iii) BFA		102.359		103.383		104.406
iv) JFA	38.000	101.532		102.548		103.563
v) SFA	2.000	3.730		3.850		4.040
vi) PFA (Estimated)	12.000	29.145		27.177		25.867
<b>Total Others Consumption (I ... v) :</b>	<b>652.000</b>	<b>1495.862</b>		<b>1533.830</b>		<b>1536.877</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2531.755</b>		<b>2560.449</b>		<b>2550.084</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1512.669
KGDCL	246.446
BGDCL	284.515
JGTDSL	357.507
PGCL	71.348
SGCL	59.270
<b>Total Consumption :</b>	<b>2531.755</b>

Difference between production and consumption = 18.347 MMSCFD

*(Signature)* *(Signature)* *(Signature)*

*(Signature)*  
General Manager (Operation)



**Gas Transmission Company Ltd.**  
(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 03-Jan-24 to 08:00 Hrs of 04-Jan-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	490635.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>490635.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			<b>490803.00</b>

General Manager (Operation)