



<b>To :</b> Managing Director, GTCL	2. Director (Ops. & Mines), Petrobangla
<b>C.C</b> 1. Manager (Cord.) to Chairman, Petrobangla.	
3. Director (Ops.), TGTDC	

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**  
( From 08:00 Hrs of 10-Sep-23 to 08:00 Hrs of 11-Sep-23)

**Reporting Date: 11-Sep-2023**

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	26	542,000	384,4120			
Hobiganj Gas Field	7	225,000	122,9110			
Bakhrabad Gas Field	6	43,000	31,2970			
Narsingdi Gas Field	2	30,000	25,4820			
Meghna Gas Field	1	11,000	3,1420			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851,000</b>	<b>567,2340</b>			
<b>B. SGFL :</b>						
Kailashtilla (MSTE) Gas Field	3	65,000	25,3694			
Kailashtilla Gas Field # 1	2	13,000	0,0000			
Beanibazar Gas Field	1	15,000	14,2639			
Rashidpur Gas Field	5	60,000	46,3194			
Horipur Gas Field (Sylhet)	1	6,000	5,3976			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149,000</b>	<b>91,3503</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3,000	3,3565			
Fenchuganj Gas Field	2	26,000	12,2143			
Shahbazpur Gas Field	3	50,000	77,5187			
Semutang Gas Field	2	3,000	0,8824			
Sundalpur Gas Field	1	10,000	7,8784			
Srikail Gas Field	3	40,000	30,2452			
Roopganj Gas Field	1	8,000	0,0000			
Begumgonj Gas Field	1	10,000	8,1850			
<b>Sub-total (C) :</b>	<b>14</b>	<b>150,000</b>	<b>140,2805</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0,000	0,0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270,000	173,7700	472.7290 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42,000	16,4480			
Bibyana Gas Field	26	1200,000	1087,3194			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512,000</b>	<b>1277,5374</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0,000	0,0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103,000	43,5400			
<b>H. RLNG Intake: a) MLNG</b>						
		500,000	300,5950			
<b>b) SLNG</b>						
		500,000	450,9100			
<b>2. Total Production (A ... H)</b>	<b>112</b>	<b>3765,000</b>	<b>2871,4472</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 11-Sep-2023		20:00 Hr on 10-Sep-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	15.987	505	18.000	494	17.000	
iii) Jalalabad Gas Field	113.760	523	113.901	512	115.901	
iv) Fenchuganj Gas Field	12.204	512	12.000	503	12.000	
v) Moulovibazar Gas Field	16.386	502	17.000	550	19.000	
vi) Rashidpur Gas Field	45.073	515	45.000	510	43.000	
vii) Bibyana Gas Field	449.616	610	599.000	595	544.685	
viii) Hobiganj Gas Field	56.560		62.000		0.000	
ix) Titas Gas Field Loc.- C	15.512	705	15.667		15.822	
ix) Titas Gas Field Loc.- E	35.983	675	36.343		36.703	
ix) Titas Gas Field Loc.- I	25.184	530	25.436		25.688	
ix) Titas Gas Field Loc.- J	40.967	690	41.377		41.786	
<b>Total In-take To N-S/R-A (I ... Ix) :</b>	<b>827,232</b>				<b>871,584</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 11-Sep-2023		20:00 Hr on 10-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210,000	595,000	477/728	523,000	477/708	532,000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		38,220		38,603		38,985
ii) SFCL		37,427				
iii) Kusiara 163 MW		27,041				
iv) Munshibazar DRS (Estimated)	3	2,244		3,030		3,060
v) RoghunondonPur (VS-P)	60	52,100		52,621		53,142
<b>Sub-total (i - II) :</b>		<b>157,032</b>		<b>94,254</b>		<b>95,187</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	11-Sep-2023	20:00 Hr on	10-Sep-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		9.869		10.869		11.369
ii) AFCCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		9.869		10.879		11.389
<b>Gas In-take At AGMS (a less c &amp; d) :</b>						
		660.331	596	691.470	607	776.398
<b>e. 1 ) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		9.382		10.382		10.882
ii) KTL-II Off-take (Beanibazar GF)		14.264		14.244		14.764
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>						
		59.099				
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	660.331	596	642.000	607	630.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	348	0.000	576	0.000
iii) BB Pipeline	350	177.220	562	209.000	563	215.000
iv) VS-3 Pipeline	150	125.819	417	120.000	432	112.000
v) A-M Pipeline	450	357.492	397	313.000	372	303.000
<b>Total Delivery from AGMS (i...v)</b>		<b>660.331</b>		<b>642.000</b>		<b>630.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	501	0.000	560	0.000
- Through VS-3 Pipeline	150	125.819	417	120.000	432	112.000
<b>ii) To TGTDCCL System :</b>						
- Through A-B (1+2)	450	0.000	357	554.134	573	526.109
- Through B-B Pipeline	350	28.261	562	33.261	563	38.261
- Through A-M Line	450	357.492	397	313.000	372	303.000
Total Delivery To TGTDCCL		385.753		900.395		867.370
iii) To PGCL and SGCL System		148.959		150.959		153.959
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>660.331</b>		<b>1171.354</b>		<b>1133.329</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CHT & CFB Pipeline		384.874	357	385.874	573	389.874
ii) Bangora Gas Field		42.610	336	42.610	336	42.610
iii) Titas Gas Field Location G		36.541	415	36.541	415	36.541
iv) Titas Gas Field Location A2		19.536	370	19.536	370	19.536
v) Srikail Gas Field		30.158	367	30.158	367	30.158
vi) Bakhrabad Gas Field		30.825	393	31.625		0.000
vii) Salda Gas Field		3.351		4.051		3.890
viii) Meghna Gas Field		3.139		3.739		3.500
<b>Total In-take (I ... viii) :</b>		<b>551.034</b>		<b>554.134</b>		<b>526.109</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	501	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.328		7.333		7.338
iii) To TGTDCCL through BKB-Demra line		160.000	501	161.000	560	165.000
iv) To TGTDCCL through BKB-Siddirganj line		383.706	500	384.801	550	348.771
<b>Total Off-take (I ... iv) :</b>		<b>551.034</b>		<b>554.134</b>		<b>526.109</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>						
i) Ashulia CGS		157.393	0.000	157.443		157.493
ii) Aminbazar CGS		77.850	0.000	84.000		84.000
iii) Dhanua GMS from BD pipeline		472.729	537	492.000	532	492.000
<b>Total Gas Consumption by TGTDCCL through GTCL</b>		<b>1402.188</b>		<b>1404.188</b>		<b>1404.188</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattogram Pipeline (To BGDCL &amp; KGTDCCL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		519.315	501	519.315	560	519.315
ii) Through AB line		0.000		1.000		5.000
<b>Total In-take (I ... I) :</b>		<b>519.315</b>		<b>520.315</b>		<b>524.315</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		134.441		135.441		139.441
iii) To TGTDCCL		384.874		385.874		389.874
<b>Total Off-take (i ... ii) :</b>		<b>519.315</b>		<b>521.315</b>		<b>529.315</b>
<b>E. Gas In-take &amp; Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		751.505	885.000	754.000	730	770.000
<b>Total In-take (I ... I) :</b>		<b>751.505</b>		<b>754.000</b>		<b>754.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDCCL		232.190	798/261	257.760	670/250	261.120
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		519.315		519.315		519.315
<b>Total Off-take (I ... ii) :</b>		<b>751.505</b>		<b>751.505</b>		<b>751.505</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		81.258	110/85	98.400	130/110	110.400
ii) Gouripur TBS to BGSL (Provisional)		7.328		7.328		7.328
iii) Others (Hori.100MW; etc.)		78.742		62.600		54.600
<b>Total (I ... iii) :</b>		<b>167.328</b>		<b>168.328</b>		<b>172.328</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	11-Sep-2023	20:00 Hr on	10-Sep-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
a) In-take at Elenga (Western zone pipeline) :			148.959		158.391	151.200
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)			18.732		18.919	19.108
ii) Bogra TBS (Power+Others)			9.745	115/110	13.000	155/147
iii) Baghabari CGS (Power)			0.000	133/127	6.000	160/154
iv) Rajshahi CGS from B-R pipeline			0.810		0.800	0.820
v) North-West Power Unit 1- 4 (1088 MW)			119.672		119.672	119.672
vi) Bheramara CGS			0.000			
Total Off-take (i ... vi) :			148.959		158.391	151.200
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
Total Gas In-take			2241.272		2424.610	2279.466
Total Gas Delivery			2241.272		2424.610	2279.466
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		40.104
Siddirganj 335 MW P.S. (EGCB)	54.000	47.172		43.200		504.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	50.385		45.600	525	53.088
Horipur 412 MW P.P. (EGCB)	63.500	57.518		57.600	445	57.600
Meghnaghat 450 MW P.P.	100.000	70.586		69.600	435	69.600
Summit Meghnaghat 335 MW	75.000	44.071		49.071	435	0.000
RPCL 210 MW P.P.	42.000	11.011		13.920	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.431		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.404		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.446		0.000		3.515
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.729		6.796		6.864
Gazipur Summit Northern 33 MW SIPP	8.000	8.672		8.759		8.845
Norsingdi Dorin 22 MW SIPP	5.000	3.613		3.649		3.685
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	42.589		0.000		90.360
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	17.400		17.574		17.748
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	372.027		315.769		872.837
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.933		1.952		1.972
Rahim Energy 30MW	7.000	0.577		0.583		0.589
Unic Power ,Unit 1 & 2- 40MW	7.000	4.274		4.317		4.359
Alpha Power 10MW	2.000	0.871		0.880		0.888
Shah Cement 10MW	2.500	0.913		0.922		0.931
B Paper+U' Cement+Sung Sung+MppI	7.000	45.901		46.360		46.819
CITY Sugar Power 10 MW	2.000	9.856		9.955		10.053
Malancha Holding 35 MW	7.000	8.202		8.284		8.366
ASM PS (10 MW)	3.000	0.374		0.378		0.381
Partex Engy. 10 MW	3.000	1.349		1.362		1.376
AM Energy Ltd. 10 MW	2.000	2.314		2.337		2.360
Everest Power (25 MW)	2.500	9.228		9.320		9.413
Sub-total (ii) :	47.000	85.792		86.650		87.508
Total A(i+ii)	1054.000	457.819		402.419		960.345
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		34.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.865		36.288		37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.846		0.000		2.903
Sub-total (i) :	194.000	39.711		36.288		73.903
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	12.550		12.676		12.801
Sub-total (ii) :	15.000	12.550		12.676		12.801
Total B(i+ii)	209.000	52.261		48.964		86.704
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CcPP	40.000	19.167		0.000		0.000
United 200MW Moduler Power Plant	40.000	25.972		0.000		27.972
Ashuganj South 450 MW CcPP	65.000	48.133		0.000		50.133
Ashuganj North 450 MW CcPP	65.000	49.181		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	12.799		0.000		
Comilla REB (11+13.5) MW	6.000	2.843		2.871		2.900
Jangalia PS 33 MW Summit Rental	8.000	6.647		6.713		6.780
Feni Dorin 22 MW SIPP	5.000	3.992		4.032		4.072
Feni Mohipal 11 MW SIPP	2.500	2.044		2.064		2.085
Chandpur Power 150 MW CcPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.869		9.859		9.879
Sub-total (C) :	415.500	180.647		25.540		129.789

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 11-Sep-2023		20:00 Hr on 10-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	18.314		18.497		18.680
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.061		17.232		17.402
Fenchuganj CC1 90 MW	17.000	8.944		9.033		9.123
Fenchuganj CC2 90 MW	18.000	8.896		8.985		9.074
Fenchuganj 51 MW BPL	13.000	10.759		10.866		10.974
Khusiara 163 MW (Max)	28.000	27.041		27.311		27.581
Fenchuganj 50 MW Rental (Prima)	10.000	9.821		9.718		9.814
Summit Bibiyana-2 (341 MW)	62.000	46.494		0.000		47.424
Bibiyana-3 CC (400 MW)	45.000	56.922		0.000		0.000
Bibiyana South (400 MW)	45.000	52.315		0.000		52.315
Kumargaon 20 MW P.S	2.000	6.110		6.171		6.232
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.508		2.533		2.558
Kumargaon United power 25 MW	5.700	2.434		2.459		2.483
Kumargaon 150 MW CCPP	36.000	34.605		34.951		35.297
Hobiganj 11 MW Energypac SIPP	3.000	1.779		1.796		1.814
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>303.803</b>		<b>149.552</b>		<b>250.772</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	127	0.000	154	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	110	-0.100	147	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.735		1.785		1.790
NWPGCL Unit-1 (225 MW)	35.000	33.281		0.000		
NWPGCL Unit-2 (225 MW)	35.000	8.163		0.000		
NWPGCL Unit-3 (225 MW)	35.000	21.219		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	57.009		0.000		57.509
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>121.407</b>		<b>1.685</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	8.420		8.504		8.588
Bhola 225 MW CCPP	35.000	33.560		35.870		37.010
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		33.070				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
<b>Sub-total (F)</b>	<b>143.000</b>	<b>75.050</b>		<b>44.374</b>		<b>45.598</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2254.100	1092.645		1092.645		1092.645
ii) Non Grid Power	62.000	98.342		99.325		100.309
<b>Total Gas Consumption for Power (A..F)</b>	<b>2316.100</b>	<b>1190.987</b>		<b>1191.970</b>		<b>1192.954</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	2.480		33.600	290	40.848
GPFPLC	45.000	42.817		42.817		0.000
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>45.297</b>		<b>76.417</b>		<b>40.848</b>
<b>ii) KFA :</b>						
KAFCO	63.000	49.678		48.096		47.000
CUFL	52.000	3.370		2.976		2.000
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>53.048</b>		<b>51.072</b>		<b>49.000</b>
<b>iii) BFA : AFCCL</b>						
iv) JFA : Shahjalal Fertilizer	45.000	37.427		37.801	605	37.801
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>135.772</b>		<b>165.290</b>		<b>127.649</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1114.456		-6.000		-6.120
ii) KFA		174.365		159.325		0.868
iii) BFA		98.217		99.200		100.182
iv) JFA	38.000	97.260		98.232		99.205
v) SFA	2.000	4.140		4.260		4.450
vi) PFA (Estimated)	12.000	27.552		30.234		24.818
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1515.990</b>		<b>385.250</b>		<b>223.403</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2842.749</b>		<b>1742.511</b>		<b>1544.006</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCI	1617.572
KGDCL	279.674
BGDCL	278.864
JGTDSL	438.490
PGCL	148.959
SGCL	79.190
<b>Total Consumption :</b>	<b>2842.749</b>

Difference between production and consumption= 28.698 MMSCFD

Kawson A. Khan

Director (Operation)



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13937.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	11-Sep-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

( From 08:00 Hrs of 10-Sep-23 to 08:00 Hrs of 11-Sep-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	441985.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>441985.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>442264.00</b>

Kausar

Ashman

Director (Operation)