



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131784.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08.00 Hrs of 10-Feb-24 to 08.00 Hrs of 11-Feb-24)

Reporting Date: 11-Feb-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFC :						
Titas Gas Field	26	542,000	389,2260			
Hobiganj Gas Field	7	225,000	117,0110			
Bakhrabad Gas Field	6	43,000	31,9310			
Narsingdi Gas Field	2	30,000	24,9090			
Meghna Gas Field	1	11,000	3,2410			
Sub-total (A) :	42	851,000	566,3780			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55,000	28,6064			
Kailashilla Gas Field # 1	2	13,000	0,0000			
Beanibazar Gas Field	1	15,000	14,9224			
Rashidpur Gas Field	5	60,000	65,7004			
Horipur Gas Field (Sylhet)	1	6,000	5,5437			
Sub-total (B) :	12	149,000	114,9129			
C. BAPEX :						
Salda Gas Field	1	3,000	2,6976			
Fenchuganj Gas Field	2	26,000	10,9711			
Shahbazpur Gas Field	3	50,000	54,0460			
Semutang Gas Field	2	3,000	0,8965			
Sundalpur Gas Field	1	10,000	3,1932			
Srikail Gas Field	3	40,000	26,7083			
Roopganj Gas Field	1	8,000	0,0000			
Begumgonj Gas Field	1	10,000	7,7109			
Sub-total (C) :	14	150,000	106,2236			
D. Santos : Sangu Gas Field						
	0	0,000	0,0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270,000	159,7810	395.3880 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42,000	16,0180			
Bibyana Gas Field	26	1200,000	1043,4310			
Sub-total (E) :	39	1512,000	1219,2300			
F. NIKO RESOURCES : Feni Gas Field						
	0	0,000	0,0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103,000	41,5900			
H. RLNG Intake: a) MLNG						
		600,000	668,7440			
b) SLNG						
		500,000	0,0000			
2. Total Production (A ... H)						
	112	3865,000	2737,0785			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 11-Feb-2024		20:00 Hr on 10-Feb-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	13,759	486	12,360	494	10,000	
iii) Jalalabad Gas Field	128,623	507	130,713	512	136,713	
iv) Fenchuganj Gas Field	10,961	494	10,770	503	12,000	
v) Moulvibazar Gas Field	15,966	496	14,710	550	19,000	
vi) Rashidpur Gas Field	64,446	500	64,490	510	43,000	
vii) Bibyana Gas Field	473,232	596	635,000	595	543,121	
viii) Hobiganj Gas Field	55,813		54,000		0,000	
ix) Titas Gas Field Loc.- C	26,917	675	27,186		27,455	
ix) Titas Gas Field Loc.- E	33,804	645	34,142		34,480	
ix) Titas Gas Field Loc.- i	26,914	650	27,183		27,452	
ix) Titas Gas Field Loc.- j	43,980	655	44,420		44,860	
Total In-take To N-S/R-A (i ... ix) :	894,414				898,081	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 11-Feb-2024		20:00 Hr on 10-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210,000	564,400	466/718	592,000	477/708	550,000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		24,581		24,827		25,073
ii) SFCL		39,599				
iii) Kuslara 163 MW		27,106				
iv) Munshibazar DRS (Estimated)	3	1,936		3,030		3,060
v) Roghunondonpur (VS-P)	60	16,506		16,671		16,836
Sub-total (i - ii) :		109,729		44,528		44,969

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		11-Feb-2024		20:00 Hr on		10-Feb-2024	
			Pressure	PSIG	Flow	MMSCFD	Pressure	PSIG	Flow	MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :										
i) Midland PS 51 MW, Ashuganj		7.059			8.059			8.559		
ii) AFCCCL		39.100			39.110	605		39.120		
Sub-total (i - ii) :		46.159			47.169			47.679		
Gas In-take At AGMS (a less c & d) :		738.526	581		1010.446	607		853.112		
e. 1) To JGTDSL From KTL-II & Beanbazar Gas Field :										
i) KTL-II Off-take (KTL MSTE)		14.908			15.908			16.408		
ii) KTL-II Off-take (Beanbazar GF)		14.922			14.902			15.422		
e. 2) To JGTDSL from Jalalabad gas field through spur line		30.268								
f) Ashuganj Compressor Station:										
Suction/Discharge	1500	738.527	581		688.000	607		664.000		
g) Gas Delivery from AGMS :										
i) A-B-1 (Old) Pipeline	450	0.000	573		0.000	573		0.000		
ii) A-B-2 (New) Pipeline	450	0.000	507		0.000	576		0.000		
iii) BB Pipeline	350	177.041	501		161.000	563		128.000		
iv) VS-3 Pipeline	150	110.458	507		113.000	432		135.000		
v) A-M Pipeline	450	451.028	486		412.000	372		401.000		
Total Delivery from AGMS (i...v)		738.527			688.000			664.000		
h) Gas Delivery Condition Through AGMS & AB Line :										
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	390		0.000	405		0.000		
- Through VS-3 Pipeline	150	110.458	507		113.000	432		135.000		
ii) To TGTDCCL System :										
- Through A-B (1+2)	450	0.000	573		449.393	573		421.284		
- Through B-B Pipeline	350	59.390	501		64.390	563		89.390		
- Through A-M Line	450	451.028	486		412.000	372		401.000		
Total Delivery To TGTDCCL		510.418			925.783			891.674		
iii) To PGCL and SGCL System		117.651			119.651			122.651		
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		738.527			1158.434			1149.325		
B. Gas In-take at BKB Hub :										
a) In-take Condition :										
i) Through A-B, BKB-CTG & CFB Pipeline		287.274	573		288.274	573		292.274		
ii) Bangora Gas Field		40.700	336		40.700	336		40.700		
iii) Titlas Gas Field Location G		37.645	590		37.645	590		37.645		
iv) Titlas Gas Field Location A2		16.930	600		16.930	600		16.930		
v) Srikail Gas Field		26.345	367		26.345	367		26.345		
vi) Bakhrabad Gas Field		31.469	436		32.269			0.000		
vii) Salda Gas Field		2.692			3.392			3.890		
viii) Meghna Gas Field		3.238			3.838			3.500		
Total In-take (i ... viii) :		446.293			449.393			421.284		
b) Off-take Condition :										
i) To KGDCL & BGDCL through BKB-Clg. Line		0.000	390		1.000	405		5.000		
ii) To BGDCL through BKB-Demra Line		8.805			8.810			8.815		
iii) To TGTDCCL through BKB-Demra line		120.000	390		121.000	405		125.000		
iv) To TGTDCCL through BKB-Siddirganj line		317.488	380		318.583	400		282.469		
Total Off-take (i ... iv) :		446.293			449.393			421.284		
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :										
i) Ashulia CGS		74.514			74.564			74.614		
ii) Aminbazar CGS		92.740			97.000			97.000		
iii) Dhanua GMS from BD pipeline		395.388	482		395.000	532		395.000		
Total Gas Consumption by TGTDCCL through GTCL		1343.294			1345.294			1345.294		
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :										
a) In-take Condition :										
i) Through A-F Pipeline to BKB-Ctg Pipeline		420.694	390		420.694	405		420.694		
ii) Through AB line		0.000			1.000			5.000		
Total In-take (i ... ii) :		420.694			421.694			425.694		
b) Off-take Condition :										
i) Through Fouzdarhat CGS		0.000			0.000			0.000		
ii) Others (BGDCL & KGDCL)		133.420			134.420			138.420		
iii) To TGTDCCL		287.274			288.274			292.274		
Total Off-take (i ... iii) :		420.694			422.694			430.694		
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzdarhat Pipeline :										
a) In-take Condition :										
i) Through M-A Pipeline from CTMS		688.744	609.000		633.000	660		645.000		
Total In-take (i ... i) :		688.744			633.000			633.000		
b) Off-take Condition :										
i) Through Anowara CGS (RLNG) to KGTDCCL		268.050	537/160		270.000	595/174		232.000		
ii) Through Anowara-Fouzdarhat Pipeline (RLNG)		420.694			420.694			420.694		
Total Off-take (i ... ii) :		688.744			688.744			688.744		
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :										
b) Off-take Condition										
i) CGS Demra		95.261	140/120		0.000	110/80		9.720		
ii) Gouripur TBS to BGDCL (Provisional)		8.805			8.805			8.805		
iii) Others (Hori.100MW; etc.)		24.739			121.000			115.280		
Total (i ... iii) :		128.805			129.805			133.805		

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Station/System	Capacity MMSCF	Supply in MMSCF	DB:00 Hr on Pressure PSIG	11-Feb-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	10-Feb-2024 Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :						
b) Off-take Condition :		117.651		127.178		119.343
i) Sadanandanapur & Ullapara (Estimated)		20.069		20.270		20.473
ii) Bogra TBS (Power+ Others)		10.322	140/113	12.866	85/78	7.600
iii) Baghabari CGS (Power)		0.000	156/160	6.792	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		86.450		86.450		86.450
vi) Bheramara CGS		0.000				
Total Off-take (I ... vi) :		117.651		127.178		119.343
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take						
Total Gas Delivery		2152.488		2274.903		2086.921
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddiganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddiganj (120 x 2) MW P.S.	55.000	0.000		19.200		9.600
Siddiganj 335 MW P.S. (EGCB)	54.000	51.364		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	38.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	61.345		28.800	445	19.200
Meghnaghat 450 MW P.P.	100.000	0.000		50.400	435	57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	30.532				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	15.144		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.892		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.613		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.066		5.117		5.167
Gazipur Summit Northern 33 MW SIPP	8.000	6.468		6.633		6.597
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	40.863		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	2.850		2.879		2.907
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	222.137		128.728		160.500
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.643		1.659		1.676
Rahim Energy 30MW	7.000	5.073		5.124		5.174
Unic Power ,Unit 1 & 2- 40MW	7.000	1.573		1.589		1.604
Alpha Power 10MW	2.000	1.519		1.534		1.549
Shah Cement 10MW	2.500	1.522		1.537		1.552
B Paper+U' Cement+Sung Sung+Mpll	7.000	42.637		43.063		43.490
CITY Sugar Power 10 MW	2.000	8.660		8.747		8.833
Malancha Holding 35 MW	7.000	8.432		8.516		8.601
ASM PS (10 MW)	3.000	0.832		0.840		0.849
Parlex Engy. 10 MW	3.000	0.237		0.239		0.242
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	9.419		9.513		9.607
Sub-total (ii) :	47.000	81.547		82.362		83.178
Total A(i+ii)	1254.000	303.684		211.090		243.678
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikabaha P.S (225+150+60 MW)	88.000	34.251		30.888		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	3.286		0.000		3.352
Sub-total (i) :	194.000	37.537		30.888		30.352
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
Unitod Malancha Held. 63 MW,CEPZ	15.000	8.400		8.484		8.568
Sub-total (ii) :	15.000	8.400		8.484		8.568
Total B(i+ii)	209.000	45.937		39.372		38.920
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		0.000
APSCl 225 MW CCPP	40.000	37.573		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.312		0.000		2.312
Ashuganj South 450 MW CCPP	65.000	45.358		0.000		47.358
Ashuganj North 450 MW CCPP	65.000	48.483		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	4.180		0.000		
Cornilla REB (11+13.5) MW	8.000	3.307		3.340		3.373
Jangalla PS 33 MW Summit Rental	8.000	4.491		4.536		4.581
Feni Dorin 22 MW SIPP	5.000	3.510		3.545		3.580
Feni Mohipal 11 MW SIPP	2.500	2.053		2.074		2.094
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	7.059		7.049		7.069
Sub-total (C) :	415.500	156.326		20.544		96.335

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 11-Feb-2024		20:00 Hr on 10-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	13.651		13.788		13.924
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 88 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	9.079		9.170		9.260
Fenchuganj CC2 90 MW	18.000	9.346		9.439		9.533
Fenchuganj 51 MW BPL	13.000	6.157		6.218		6.280
Khusiara 163 MW (Max)	28.000	27.106		27.377		27.649
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	48.204		0.000		49.168
Bibiyana-3 CC (400 MW)	45.000	61.653		0.000		
Bibiyana South (400 MW)	45.000	53.879		0.000		53.879
Kumargaon 20 MW P.S	2.000	3.509		3.544		3.579
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.297		2.319		2.342
Kumargaon United power 25 MW	5.700	4.451		4.496		4.540
Kumargaon 150 MW CCPP	36.000	12.351		12.475		12.598
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	251.583		88.826		192.753
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.800	0.807		0.857		0.862
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	16.466		0.000		
NWPGCL Unit-3 (225 MW)	35.000	18.017		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	51.967		0.000		52.467
Sub-total (E) :	240.900	87.257		0.857		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.200		1.212		1.224
Bhola 225 MW CCPP	35.000	15.680		17.990		19.130
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		32.760				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	49.640		19.202		20.354
H) Gas Consumption for Power						
i) Grid Power	2454.100	804.480		804.480		804.480
ii) Non Grid Power	62.000	89.947		90.846		91.746
Total Gas Consumption for Power (A..F)	2516.100	894.427		895.326		896.226
I. Fertilizer : I) TFA :						
JFCL	45.000	2.563		6.000	290	6.000
GPFPLC	45.000	71.266		71.266		60.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (I) :	104.000	73.829		77.266		66.000
ii) KFA :						
KAFCCO	63.000	44.321		44.755		44.000
CUFL	52.000	37.566		34.992		40.000
Sub-total (II) :	115.000	81.887		79.747		84.000
iii) BFA : AFCCCL	52.000	39.100		39.100	605	9.840
iv) JFA : Shahjalal Fertilizer	45.000	39.599		39.995		39.995
Total Fertilizer Consump. (i ... iv) :	264.000	234.415		236.108		199.835
J. Others Consumptions :						
i) TFA	600.000	1200.070		1140.000		1145.000
ii) KFA		177.977		165.516		154.000
iii) BFA		106.586		107.652		108.718
iv) JFA	38.000	97.633		98.609		99.585
v) SFA	2.000	3.950		4.070		4.260
vi) PFA (Estimated)	12.000	30.394		32.279		27.111
Total Others Consumption (i ... v) :	652.000	1616.610		1548.126		1538.674
Total Gas Consumption (A ... I) :		2745.452		2679.561		2634.735

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1577.583
KGDCL	305.801
BGDCL	302.012
JGTDCL	388.815
PGCL	117.651
SGCL	53.590
Total Consumption :	2745.452

Difference between production and consumption = -8.373 MMSCFD

Kaw San 9/1/24

M. Isha

General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic
(From 08:00 Hrs of 10-Feb-24 to 08:00 Hrs of 11-Feb-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	498743.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			498743.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			498896.00

Kausar

Jamy

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Chen

General Manager (Operation)