



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13992.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08:00 Hrs of 06-Nov-23 to 08:00 Hrs of 07-Nov-23)

Reporting Date: 7-Nov-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	386.6370			
Hobiganj Gas Field	7	225.000	120.8260			
Bakhrabad Gas Field	6	43.000	32.4850			
Narsingdi Gas Field	2	30.000	24.6090			
Meghna Gas Field	1	11.000	3.1140			
Sub-total (A) :	42	851.000	567.6710			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	24.7406			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.8720			
Rashidpur Gas Field	5	60.000	46.2890			
Horipur Gas Field (Sylhet)	1	6.000	5.6579			
Sub-total (B) :	12	149.000	91.5595			
C. BAPEX :						
Salda Gas Field	1	3.000	3.0070			
Fenchuganj Gas Field	2	26.000	12.1970			
Shahbazpur Gas Field	3	50.000	78.8140			
Semutang Gas Field	2	3.000	0.9438			
Sundalpur Gas Field	1	10.000	7.8157			
Srikail Gas Field	3	40.000	37.7595			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0670			
Sub-total (C) :	14	150.000	148.6040			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	168.5660	442.0960	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	16.2400			
Bibyana Gas Field	26	1200.000	1064.6310			
Sub-total (E)	39	1512.000	1249.4370			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	43.0900			
H. RLNG Intake: a) MLNG						
		500.000	0.0000			
b) SLNG						
		500.000	500.5870			
2. Total Production (A ... H)						
	112	3765.000	2600.9485			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 7-Nov-2023		20:00 Hr on 6-Nov-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	12.275	505	11.000	494	10.000	
iii) Jalalabad Gas Field	112.939	523	114.332	512	112.332	
iv) Fenchuganj Gas Field	12.187	512	12.000	503	12.000	
v) Moulvibazar Gas Field	16.183	502	16.000	550	19.000	
vi) Rashidpur Gas Field	45.062	515	45.000	510	43.000	
vii) Bibyana Gas Field	445.650	610	588.000	595	537.598	
viii) Hobiganj Gas Field	58.380		57.000		0.000	
ix) Titas Gas Field Loc.- C	29.884	675	30.183		30.482	
ix) Titas Gas Field Loc.- E	34.870	645	35.219		35.567	
ix) Titas Gas Field Loc.- I	25.062	650	25.313		25.563	
ix) Titas Gas Field Loc.- J	40.719	655	41.126		41.533	
Total In-take To N-S/R-A (i ... ix) :	833.212				867.076	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 7-Nov-2023		20:00 Hr on 6-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	562.000	477/728	563.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		8.658		8.744		8.831
ii) SFCL		37.421				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	2.758		3.030		3.060
v) RoghunondonPur (VS-P)	60	27.458		27.733		28.007
Sub-total (i - ii) :		76.295				39.898

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	7-Nov-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	6-Nov-2023 Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.348		9.348		9.848
ii) AFCCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		8.348		9.358		9.868
Gas In-take At AGMS (a less c & d) :						
		748.569	627	935.666	607	827.178
e. 1) To JGTDCL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		12.465		13.465		13.965
ii) KTL-II Off-take (Beanibazar GF)		14.872		14.852		15.372
e. 2) To JGTDCL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	748.569	614	769.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	165.737	562	164.000	563	128.000
iv) VS-3 Pipeline	150	140.425	417	135.000	432	135.000
v) A-M Pipeline	450	442.407	397	470.000	372	401.000
Total Delivery from AGMS (i...v)		748.569		769.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line						
- Through VS-3 Pipeline	450	0.000	277	0.000	560	0.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	292.214	573	263.376
- Through B-B Pipeline	350	78.270	562	83.270	563	88.270
- Through A-M Line	450	442.407	397	470.000	372	401.000
Total Delivery To TGTDCCL		520.677		845.484		752.646
iii) To PGCL and SGCL System						
		87.467		89.467		92.467
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		748.569		1069.951		980.113
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		108.662	357	109.662	573	113.662
ii) Bangora Gas Field		42.180	336	42.180	336	42.180
iii) Titus Gas Field Location G		40.309	590	40.309	590	40.309
iv) Titus Gas Field Location A2		22.167	600	22.167	600	22.167
v) Srikail Gas Field		37.668	367	37.668	367	37.668
vi) Bakhrabad Gas Field		32.022	436	32.822		0.000
vii) Salda Gas Field		2.995		3.695		3.890
viii) Meghna Gas Field		3.111		3.711		3.500
Total In-take (i ... viii) :		289.114		292.214		263.376
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	277	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.249		7.254		7.259
iii) To TGTDCCL through BKB-Demra line		120.000	277	121.000	560	125.000
iv) To TGTDCCL through BKB-Siddirganj line		161.865	275	162.960	550	126.117
Total Off-take (i ... iv) :		289.114		292.214		263.376
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		73.829		73.879		73.929
ii) Aminbazar CGS		83.780		88.000		88.000
iii) Dhanua GMS from BD pipeline		442.096	537	468.000	532	468.000
Total Gas Consumption by TGTDCCL through GTCL		1244.638		1246.638		1246.638
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		234.147	277	234.147	560	234.147
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		234.147		235.147		239.147
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		125.485		126.485		130.485
iii) To TGTDCCL		108.662		109.662		113.662
Total Off-take (i ... iii) :		234.147		236.147		244.147
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		500.587	660.000	498.000	660	500.000
Total In-take (i ... i) :		500.587		498.000		498.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		266.440	595/174	250.000	595/174	262.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		234.147		234.147		234.147
Total Off-take (i ... ii) :		500.587		500.587		500.587
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		2.049	95/60	1.920	110/80	110.400
ii) Gouripur TBS to BGDCL (Provisional)		7.249		7.249		7.249
iii) Others (Hori.100MW; etc.)		117.951		119.080		14.600
Total (i ... iii) :		127.249		128.249		132.249

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	7-Nov-2023	20:00 Hr on	6-Nov-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		87.467		90.292		91.101
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		18.680		18.868		19.055
ii) Bogra TBS (Power+Others)		8.351	85/78	7.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	115/110	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		59.628		59.628		59.628
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		87.467		90.292		91.101
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		1971.218		2152.041		2012.127
Total Gas Delivery		1971.218		2152.041		2012.127
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	35.879		33.600		336.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 380 MW P.P.	70.000	39.447		38.400	525	38.400
Horipur 412 MW P.P. (EGCB)	63.500	49.556		50.400	445	57.600
Meghnaghat 450 MW P.P.	100.000	35.521		33.600	435	57.600
Summit Meghnaghat 335 MW	75.000	27.444		32.444	435	19.200
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	13.758		16.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	2.996		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.904		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.906		0.000		3.984
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.366		5.420		5.473
Gazipur Summit Northern 33 MW SIPP	8.000	5.397		5.451		5.505
Norsingdi Dorin 22 MW SIPP	5.000	3.819		3.857		3.895
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 418 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	35.977		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 385 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	18.456		18.641		18.825
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	282.424		238.612		605.911
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.282		1.295		1.308
Rahim Energy 30MW	7.000	0.673		0.680		0.686
Unic Power Unit 1 & 2- 40MW	7.000	4.538		4.583		4.629
Alpha Power 10MW	2.000	0.629		0.635		0.642
Shah Cement 10MW	2.500	0.044		0.044		0.045
B Paper+U Cement+Sung Sung+MppI	7.000	42.870		43.299		43.727
CITY Sugar Power 10 MW	2.000	8.151		8.233		8.314
Malancha Holding 35 MW	7.000	6.315		6.378		6.441
ASM PS (10 MW)	3.000	0.928		0.937		0.947
Partex Engy. 10 MW	3.000	0.294		0.297		0.300
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	5.254		5.307		5.359
Sub-total (ii) :	47.000	70.978		71.688		72.398
Total A(i+ii)	1254.000	353.402		310.300		678.308
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	27.232		27.000		27.000
Shikalbaha P.S (225+150+60 MW)	88.000	0.000		0.000		0.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.816		0.000		2.872
Sub-total (i) :	194.000	30.048		27.000		29.872
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	7.563		7.639		7.714
Sub-total (ii) :	15.000	7.563		7.639		7.714
Total B(i+ii)	209.000	37.611		34.639		37.587
C) Bakhrabad Franchise Area (BFA) : Grid Power -						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CCPP	40.000	33.844		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.135		0.000		2.135
Ashuganj South 450 MW CCPP	65.000	45.964		0.000		47.964
Ashuganj North 450 MW CCPP	65.000	87.173		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.397		0.000		
Comilla REB (11+13.5) MW	6.000	2.480		2.505		2.530
Jangalla PS 33 MW Summit Rental	8.000	5.189		5.241		5.293
Feni Dorin 22 MW SIPP	5.000	3.919		3.958		3.997
Feni Mohipal 11 MW SIPP	2.500	1.934		1.953		1.973
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 61 MW	12.000	8.348		8.338		8.358
Sub-total (C) :	415.500	189.383		21.995		98.217

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 7-Nov-2023		20:00 Hr on 6-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	16.726		16.893		17.061
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	5.337		5.390		5.444
Fenchuganj CC1 90 MW	17.000	0.000		0.000		0.000
Fenchuganj CC2 90 MW	18.000	2.670		2.696		2.723
Fenchuganj 51 MW BPL	13.000	5.988		6.048		6.108
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	46.746		0.000		47.681
Bibiyana-3 CC (400 MW)	45.000	61.484		0.000		
Bibiyana South (400 MW)	45.000	59.402		0.000		59.402
Kumargaon 20 MW P.S	2.000	6.013		6.073		6.133
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.243		2.265		2.288
Kumargaon United power 25 MW	5.700	1.640		1.656		1.673
Kumargaon 150 MW CCPP	36.000	36.023		36.383		36.743
Hobiganj 11 MW Energypac SIPP	3.000	1.238		1.250		1.263
Sub-total (D) :	396.700	245.489		78.856		186.517
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	110	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	78	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	2.008		2.058		2.063
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	59.626		0.000		60.126
Sub-total (E) :	240.900	61.634		2.058		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.450		6.515		6.579
Bhola 225 MW CCPP	35.000	33.400		35.710		36.850
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		36.070				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	75.920		42.225		43.429
H) Gas Consumption for Power						
i) Grid Power	2454.100	884.898		884.898		884.898
ii) Non Grid Power	62.000	78.541		79.326		80.112
Total Gas Consumption for Power (A..F)	2516.100	963.439		964.224		965.010
I. Fertilizer : i) TFA :						
JFCL	45.000	3.578		0.000	290	55.200
GPFLC	45.000	0.810		0.810		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	4.388		0.810		55.200
ii) KFA :						
KAFCO	63.000	43.556		44.000		44.000
CUFL	52.000	42.101		37.000		40.000
Sub-total (ii) :	115.000	85.657		81.000		84.000
iii) BFA : AFCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	37.421		37.796		37.796
Total Fertilizer Consump. (i ... iv) :	264.000	127.466		119.606		176.996
J. Others Consumptions :						
i) TFA	600.000	1082.286		-6.000		-6.120
ii) KFA		187.674		156.361		5.955
iii) BFA		95.150		96.101		97.053
iv) JFA	38.000	99.556		100.552		101.548
v) SFA	2.000	5.630		5.750		5.940
vi) PFA (Estimated)	12.000	25.833		23.808		24.492
Total Others Consumption (i ... v) :	652.000	1496.129		376.573		228.867
Total Gas Consumption (A ... I) :		2587.034		1460.403		1370.872

Daily Gas Consumption by the Marketing Companies :

Company Name	Consumption
TGTDCL	1440.076
KGDCCL	310.942
BGDCL	284.533
JGTDSL	382.467
PGCL	87.467
SGCL	81.550
Total Consumption :	2587.034

Difference between production and consumption = 13.914 MMSCFD

Karson A.P. 3/10/23 M. Khan

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 06-Nov-23 to 08:00 Hrs of 07-Nov-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	421793.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			421793.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			421913.00

Kausar A. Luv 3.4000 m. Khan

General Manager (Operation)