



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13106.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 20-Nov-23 to 08:00 Hrs of 21-Nov-23)

Reporting Date: 21-Nov-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	384.2490			
Hobiganj Gas Field	7	225.000	120.8340			
Bakhrabad Gas Field	6	43.000	31.8430			
Narsingdi Gas Field	2	30.000	24.5520			
Meghna Gas Field	1	11.000	3.5670			
Sub-total (A) :	42	851.000	564.8450			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	24.8498			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.6881			
Rashidpur Gas Field	5	60.000	46.3293			
Honipur Gas Field (Sylhet)	1	6.000	5.7492			
Sub-total (B) :	12	149.000	91.6164			
C. BAPEX :						
Salda Gas Field	1	3.000	3.2194			
Fenchuganj Gas Field	2	26.000	11.6548			
Shahbazpur Gas Field	3	50.000	60.1688			
Semutang Gas Field	2	3.000	0.9670			
Sundalpur Gas Field	1	10.000	8.3465			
Srikail Gas Field	3	40.000	34.6150			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0783			
Sub-total (C) :	14	150.000	127.0498			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	169.1890	431.0030	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	18.3100			
Bibyana Gas Field	26	1200.000	1063.9610			
Sub-total (E)	39	1512.000	1251.4600			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	42.6200			
H. RLNG Intake: a) MLNG						
		500.000	0.0000			
b) SLNG						
		500.000	514.9040			
2. Total Production (A ... H)						
	112	3765.000	2592.4952			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 21-Nov-2023 Pressure PSIG	21-Nov-2023 Flow MMSCFD	20:00 Hr on 20-Nov-2023 Pressure PSIG	20-Nov-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	12.438	505	13.000	494	10.000	
iii) Jalalabad Gas Field	110.737	523	111.568	512	109.568	
iv) Fenchuganj Gas Field	11.645	512	12.000	503	12.000	
v) Moulvibazar Gas Field	18.255	502	13.000	550	19.000	
vi) Rashidpur Gas Field	45.124	515	45.000	510	43.000	
vii) Bibyana Gas Field	458.578	610	601.000	595	536.498	
viii) Hobiganj Gas Field	58.394		57.000		0.000	
ix) Titas Gas Field Loc.- C	34.236	675	34.578		34.921	
ix) Titas Gas Field Loc.- E	34.294	645	34.637		34.980	
ix) Titas Gas Field Loc.- I	24.782	650	25.030		25.278	
ix) Titas Gas Field Loc.- j	42.763	655	43.191		43.618	
Total In-take To N-S/R-A (i ... ix) :	851.244				868.862	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 21-Nov-2023 Pressure PSIG	21-Nov-2023 Flow MMSCFD	20:00 Hr on 20-Nov-2023 Pressure PSIG	20-Nov-2023 Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	558.000	477/728	558.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		25.912		26.171		26.430
ii) SFCL		41.075				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	2.629		3.030		3.060
v) RoghunondonPur (VS-P)	60	8.372		8.456		8.539
Sub-total (i - ii) :		77.987		37.657		38.030

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	21-Nov-2023	20:00 Hr on	20-Nov-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.356		9.356		9.856
ii) AFCCCL		6.455		6.465	605	6.475
Sub-total (i - ii) :		14.811		15.821		16.331
Gas In-take At AGMS (a less c & d) :		758.446	684	952.347	607	830.832
e. 1) To JGTDSL From KTL-ii & Beanbazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		12.412		13.412		13.912
ii) KTL-II Off-take (Beanbazar GF)		14.688		14.668		15.188
e. 2) To JGTDSL from Jalalabad gas field through spur line		57.432				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	758.447	684	769.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	190.263	562	164.000	563	128.000
iv) VS-3 Pipeline	150	114.630	417	135.000	432	135.000
v) A-M Pipeline	450	453.554	397	470.000	372	401.000
Total Delivery from AGMS (I...v)		758.447		769.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	405	0.000	405	0.000
- Through VS-3 Pipeline	150	114.630	417	135.000	432	135.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	313.659	573	284.991
- Through B-B Pipeline	350	108.562	562	113.562	563	118.562
- Through A-M Line	450	453.554	397	470.000	372	401.000
Total Delivery To TGTDCCL		562.116		897.221		804.553
iii) To PGCL and SGCL System		81.701		83.701		86.701
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		758.447		1115.922		1028.254
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		137.256	357	138.256	573	142.256
ii) Bangora Gas Field		41.650	336	41.650	336	41.650
iii) Titas Gas Field Location G		38.906	590	38.906	590	38.906
iv) Titas Gas Field Location A2		20.605	600	20.605	600	20.605
v) Srikail Gas Field		34.184	367	34.184	367	34.184
vi) Bakhrabad Gas Field		31.180	436	31.980		0.000
vii) Salda Gas Field		3.214		3.914		3.890
viii) Meghna Gas Field		3.564		4.164		3.500
Total In-take (i ... viii) :		310.559		313.659		284.991
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	405	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		7.256		7.261		7.266
iii) To TGTDCCL through BKB-Demra line		120.000	405	121.000	405	125.000
iv) To TGTDCCL through BKB-Siddirganj line		183.303	400	184.398	400	147.725
Total Off-take (i ... iv) :		310.559		313.659		284.991
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		73.765		73.815		73.865
ii) Aminbazar CGS		82.800		88.000		88.000
iii) Dhanua GMS from BD pipeline		431.003	537	437.000	532	437.000
Total Gas Consumption by TGTDCCL through GTCL		1296.422		1298.422		1298.422
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		261.514	405	261.514	405	261.514
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		261.514		262.514		266.514
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		124.258		125.258		129.258
iii) To TGTDCCL		137.256		138.256		142.256
Total Off-take (i ... iii) :		261.514		263.514		271.514
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		514.904	660.000	518.000	660	515.000
Total In-take (i ... i) :		514.904		518.000		518.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		253.390	595/174	249.000	595/174	262.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		261.514		261.514		261.514
Total Off-take (i ... ii) :		514.904		514.904		514.904
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		20.747	85/55	6.984	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		7.256		7.256		7.256
iii) Others (Hori.100MW; etc.)		99.253		114.016		115.280
Total (i ... iii) :		127.256		128.256		132.256

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	21-Nov-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	20-Nov-2023 Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		81.701		84.096		84.902
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		18.388		18.571		18.757
ii) Bogra TBS (Power+Others)		8.778	85/78	7.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	115/110	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		53.725		53.725		53.725
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		81.701		84.096		84.902
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		1985.142		2148.486		1995.697
Total Gas Delivery		1985.143		2148.486		1995.697
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		0.000		336.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	50.189		38.400	525	38.400
Horipur 412 MW P.P. (EGCB)	63.500	57.383		50.400	445	57.600
Meghnaghat 450 MW P.P.	100.000	35.512		33.600	435	57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	13.753		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	2.813		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.022		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.529		5.584		5.640
Gazipur Summit Northern 33 MW SIPP	8.000	5.775		5.833		5.891
Norsingdi Dorin 22 MW SIPP	5.000	2.966		2.996		3.025
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	46.219				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	15.306		15.459		15.612
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	240.467		168.072		579.196
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.895		0.904		0.913
Rahim Energy 30MW	7.000	2.801		2.829		2.857
Unic Power ,Unit 1 & 2- 40MW	7.000	4.765		4.813		4.860
Alpha Power 10MW	2.000	0.927		0.936		0.946
Shah Cement 10MW	2.500	0.109		0.110		0.111
B Paper+U' Cement+Sung Sung+Mpppl	7.000	42.769		43.197		43.624
CITY Sugar Power 10 MW	2.000	7.891		7.970		8.049
Malancha Holding 35 MW	7.000	8.504		8.589		8.674
ASM PS (10 MW)	3.000	0.889		0.898		0.907
Partex Engy. 10 MW	3.000	0.997		1.007		1.017
AM Energy Ltd. 10 MW	2.000	1.608		1.624		1.640
Everest Power (25 MW)	2.500	8.497		8.582		8.667
Sub-total (ii) :	47.000	80.652		81.459		82.265
Total A(i+ii) :	1254.000	321.119		249.530		661.461
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	34.251		33.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.990		0.000		3.050
Sub-total (i) :	194.000	37.241		33.000		30.050
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	7.737		7.814		7.892
Sub-total (ii) :	15.000	7.737		7.814		7.892
Total B(i+ii) :	209.000	44.978		40.814		37.942
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		0.000
APSCl 225 MW CAPP	40.000	0.000		0.000		0.000
United 200MW Moduler Power Plant	40.000	22.194		0.000		24.194
Ashuganj South 450 MW CAPP	65.000	0.402		0.000		2.402
Ashuganj North 450 MW CAPP	65.000	104.151		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	14.309		0.000		
Comilla REB (11+13.5) MW	6.000	1.325		1.338		1.352
Jangalia PS 33 MW Summit Rental	8.000	5.649		5.705		5.762
Feni Dorin 22 MW SIPP	5.000	4.031		4.071		4.112
Feni Mohipal 11 MW SIPP	2.500	1.819		1.837		1.855
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.356		8.346		8.366
Sub-total (C) :	415.500	162.236		21.298		74.010



Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 21-Nov-2023		20:00 Hr on 20-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	8.971		9.061		9.150
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	8.992		9.082		9.172
Fenchuganj CC2 90 MW	18.000	8.284		8.367		8.449
Fenchuganj 51 MW BPL	13.000	8.636		8.723		8.809
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	46.711		0.000		47.645
Bibiyana-3 CC (400 MW)	45.000	67.863		0.000		
Bibiyana South (400 MW)	45.000	60.503		0.000		60.503
Kumargaon 20 MW P.S	2.000	5.976		6.036		6.096
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.304		2.327		2.350
Kumargaon United power 25 MW	5.700	3.159		3.190		3.222
Kumargaon 150 MW CCPP	36.000	35.912		36.271		36.630
Hobiganj 11 MW Energypac SIPP	3.000	1.069		1.079		1.090
Sub-total (D) :	396.700	248.379		84.136		193.116
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	110	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	78	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.950		2.000		2.005
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	53.725		0.000		54.225
Sub-total (E) :	240.900	55.675		2.000		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.280		6.343		6.406
Bhola 225 MW CCPP	35.000	30.630		32.940		34.080
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		18.600				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F) :	143.000	55.510		39.283		40.486
H) Gas Consumption for Power						
i) Grid Power	2454.100	799.508		799.508		799.508
ii) Non Grid Power	62.000	88.389		89.273		90.157
Total Gas Consumption for Power (A..F)	2516.100	887.897		888.781		889.665
I. Fertilizer : i) TFA :						
JFCL	45.000	42.832		31.200	290	55.200
GPFPLC	45.000	1.346		1.346		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	44.178		32.546		55.200
ii) KFA :						
KAFCO	63.000	44.708		44.000		44.000
CUFL	52.000	43.221		44.000		40.000
Sub-total (ii) :	115.000	87.929		88.000		84.000
iii) BFA : AFCCL	52.000	6.455		6.455	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	41.075		41.485		41.485
Total Fertilizer Consump. (I ... iv) :	264.000	179.637		168.486		180.685
J. Others Consumptions :						
i) TFA	600.000	1134.849		0.000		0.000
ii) KFA		162.162		156.186		5.777
iii) BFA		98.554		99.539		100.525
iv) JFA	38.000	96.574		97.539		98.505
v) SFA	2.000	5.100		5.220		5.410
vi) PFA (Estimated)	12.000	26.026		23.571		24.252
Total Others Consumption (I ... v) :	652.000	1523.264		382.056		234.469
Total Gas Consumption (A ... I) :		2590.798		1439.323		1304.820

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1500.146
KGDCCL	295.069
BGDCL	267.245
JGTDCL	386.027
PGCL	81.701
SGCL	60.610
Total Consumption :	2590.798

Difference between production and consumption = 1.697 MMSCFD

(Handwritten signatures)

General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic
(From 08:00 Hrs of 20-Nov-23 to 08:00 Hrs of 21-Nov-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	372984.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			372984.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			381186.00

Signature of Ashugonj

Signature of General Manager (Operation)

General Manager (Operation)

0.00
0.00
0.00