



# Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13912.23

|      |  |   |
|------|--|---|
| To : | Managing Director, GTCL                      |   |
| C.C  | 1. Manager (Cord.) to Chairman, Petrobangla. | 2. Director (Ops. & Mines), Petrobangla |
|      | 3. Director (Ops.), TGTDC                    |   |

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**  
( From 08:00 Hrs of 16-Aug-23 to 08:00 Hrs of 17-Aug-23)

Reporting Date: 17-Aug-2023

| Gas Fields   | No. of Wells               | Capacity MMSCF            | Production MMSCF          | Remarks                                   |                           |                         |
|--|----------------------------|---------------------------|---------------------------|---|---------------------------|-------------------------|
| <b>1. Gas Production Scenario :</b>  |                            |                           |                           |   |                           |                         |
| <b>A. BGFCL :</b>  |                            |                           |                           |   |                           |                         |
| Titas Gas Field  | 26                         | 542.000                   | 382.3510                  |   |                           |                         |
| Hobiganj Gas Field   | 7                          | 225.000                   | 127.9620                  |   |                           |                         |
| Bakhrabad Gas Field  | 6                          | 43.000                    | 31.8810                   |   |                           |                         |
| Narsingdi Gas Field  | 2                          | 30.000                    | 25.8690                   |   |                           |                         |
| Meghna Gas Field   | 1                          | 11.000                    | 3.2700                    |   |                           |                         |
| <b>Sub-total (A) :</b>   | <b>42</b>                  | <b>851.000</b>            | <b>571.3330</b>           |   |                           |                         |
| <b>B. SGFL :</b>   |                            |                           |                           |   |                           |                         |
| Kailashtilla (MSTE) Gas Field  | 3                          | 55.000                    | 25.4220                   |   |                           |                         |
| Kailashtilla Gas Field # 1   | 2                          | 13.000                    | 0.0000                    |   |                           |                         |
| Beanibazar Gas Field   | 1                          | 15.000                    | 15.8480                   |   |                           |                         |
| Rashidpur Gas Field  | 5                          | 60.000                    | 46.3199                   |   |                           |                         |
| Horipur Gas Field (Sylhet)   | 1                          | 6.000                     | 5.4908                    |   |                           |                         |
| <b>Sub-total (B) :</b>   | <b>12</b>                  | <b>149.000</b>            | <b>93.0807</b>            |   |                           |                         |
| <b>C. BAPEX :</b>  |                            |                           |                           |   |                           |                         |
| Salda Gas Field  | 1                          | 3.000                     | 3.2884                    |   |                           |                         |
| Fenchuganj Gas Field   | 2                          | 26.000                    | 11.5435                   |   |                           |                         |
| Shahbazpur Gas Field   | 3                          | 50.000                    | 82.1727                   |   |                           |                         |
| Semutang Gas Field   | 2                          | 3.000                     | 1.0508                    |   |                           |                         |
| Sundalpur Gas Field  | 1                          | 5.000                     | 7.8470                    |   |                           |                         |
| Srikail Gas Field  | 3                          | 40.000                    | 30.6230                   |   |                           |                         |
| Roopganj Gas Field   | 1                          | 8.000                     | 0.0000                    |   |                           |                         |
| Begumgonj Gas Field  | 1                          | 10.000                    | 8.0059                    |   |                           |                         |
| <b>Sub-total (C) :</b>   | <b>14</b>                  | <b>145.000</b>            | <b>144.5313</b>           |   |                           |                         |
| <b>D. Santos : Sangu Gas Field</b>   | <b>0</b>                   | <b>0.000</b>              | <b>0.0000</b>             |   |                           |                         |
| <b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>                               |                            |                           |                           |   |                           |                         |
| Jalalabad Gas Field  | 7                          | 270.000                   | 175.4090                  | 490.8890 MMSCF supply through BD Pipeline |                           |                         |
| Moulvibazar Gas Field  | 6                          | 42.000                    | 16.9390                   |   |                           |                         |
| Bibyana Gas Field  | 26                         | 1200.000                  | 1094.9380                 |   |                           |                         |
| <b>Sub-total (E)</b>   | <b>39</b>                  | <b>1512.000</b>           | <b>1287.2860</b>          |   |                           |                         |
| <b>F. NIKO RESOURCES : Feni Gas Field</b>  | <b>0</b>                   | <b>0.000</b>              | <b>0.0000</b>             |   |                           |                         |
| <b>G. Tullow BD. Ltd. : Bangora Gas Field</b>  | <b>5</b>                   | <b>103.000</b>            | <b>44.9900</b>            |   |                           |                         |
| <b>H. RLNG Intake: a) MLNG</b>   |                            | <b>500.000</b>            | <b>507.4870</b>           |   |                           |                         |
| <b>b) SLNG</b>   |                            | <b>500.000</b>            | <b>231.3350</b>           |   |                           |                         |
| <b>2. Total Production (A ... H)</b>   | <b>112</b>                 | <b>3760.000</b>           | <b>2880.0430</b>          |   |                           |                         |
| <b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>      |                            |                           |                           |   |                           |                         |
| <b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b> |                            |                           |                           |   |                           |                         |
| <b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>                                   |                            |                           |                           |   |                           |                         |
| Gas Fields   | Supply of the Day in MMSCF | 08:00 Hr on Pressure PSIG | 17-Aug-2023 Flow MMSCFD   | 20:00 Hr on Pressure PSIG                 | 16-Aug-2023 Flow MMSCFD   |                         |
| i) Beanibazar Gas Field  | 0.000                      |                           | 0.000                     |   | 0.000                     |                         |
| ii) Kailashtilla Gas Field   | 18.134                     | 505                       | 18.000                    | 494                                       | 17.000                    |                         |
| iii) Jalalabad Gas Field   | 113.295                    | 523                       | 111.737                   | 512                                       | 113.737                   |                         |
| iv) Fenchuganj Gas Field   | 11.533                     | 512                       | 12.000                    | 503                                       | 12.000                    |                         |
| v) Moulvibazar Gas Field   | 16.883                     | 502                       | 17.000                    | 550                                       | 19.000                    |                         |
| vi) Rashidpur Gas Field  | 45.112                     | 515                       | 45.000                    | 510                                       | 43.000                    |                         |
| vii) Bibyana Gas Field   | 451.949                    | 610                       | 599.000                   | 595                                       | 542.465                   |                         |
| viii) Hobiganj Gas Field   | 60.154                     |                           | 62.000                    |   | 0.000                     |                         |
| ix) Titas Gas Field Loc.- C  | 15.410                     | 705                       | 15.564                    |   | 15.718                    |                         |
| ix) Titas Gas Field Loc.- E  | 35.087                     | 675                       | 35.438                    |   | 35.789                    |                         |
| ix) Titas Gas Field Loc.- i  | 25.717                     | 530                       | 25.974                    |   | 26.231                    |                         |
| ix) Titas Gas Field Loc.- j  | 41.404                     | 690                       | 41.818                    |   | 42.232                    |                         |
| <b>Total In-take To N-S/R-A (I ... ix) :</b>   | <b>834.678</b>             |                           |                           |   | <b>867.172</b>            |                         |
| Station/System   | Capacity MMSCF             | Supply in MMSCF           | 08:00 Hr on Pressure PSIG | 17-Aug-2023 Flow MMSCFD                   | 20:00 Hr on Pressure PSIG | 16-Aug-2023 Flow MMSCFD |
| <b>b) Compressor Station at Muchai :</b>   |                            |                           |                           |   |                           |                         |
| Suction/Discharge  | 1210.000                   | 536.000                   | 477/728                   | 523.000                                   | 477/708                   | 532.000                 |
| <b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>                                 |                            |                           |                           |   |                           |                         |
| i) Fenchuganj 90 MW P.S (FPS)  |                            | 39.788                    |                           | 40.186                                    |                           | 40.584                  |
| ii) SFCL   |                            | 40.229                    |                           |   |                           |                         |
| iii) Kusiara 163 MW  |                            | 28.466                    |                           |   |                           |                         |
| iv) Munshibazar DRS (Estimated)  | 3                          | 3.000                     |                           | 3.030                                     |                           | 3.060                   |
| v) RoghunondonPur (VS-P)   | 60                         | 49.380                    |                           | 49.874                                    |                           | 50.368                  |
| <b>Sub-total (i - ii) :</b>  |                            | <b>160.863</b>            |                           | <b>93.090</b>                             |                           | <b>94.012</b>           |

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| Station/System  | Capacity<br>MMSCF | Supply in<br>MMSCF | 08:00 Hr on   | 17-Aug-2023     | 20:00 Hr on   | 16-Aug-2023     |
|---|-------------------|--------------------|---------------|-----------------|---------------|-----------------|
|   |                   |                    | Pressure PSIG | Flow MMSCFD     | Pressure PSIG | Flow MMSCFD     |
| <b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>   |                   |                    |               |                 |               |                 |
| i) Midland PS 51 MW, Ashuganj   |                   | 9.902              |               | 10.902          |               | 11.402          |
| ii) AFCCCL  |                   | 0.000              |               | 0.010           | 605           | 0.020           |
| Sub-total (i - ii) :  |                   | 9.902              |               | 10.912          |               | 11.422          |
| <b>Gas In-take At AGMS (a less c &amp; d) :</b>   |                   | <b>663.913</b>     | <b>587</b>    | <b>890.442</b>  | <b>607</b>    | <b>773.161</b>  |
| <b>e. 1 ) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>                            |                   |                    |               |                 |               |                 |
| i) KTL-II Off-take (KTL MSTE)   |                   | 7.288              |               | 8.288           |               | 8.788           |
| ii) KTL-II Off-take (Beanibazar GF)   |                   | 15.848             |               | 15.828          |               | 16.348          |
| <b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>                          |                   |                    |               |                 |               |                 |
|   |                   | 61.263             |               |                 |               |                 |
| <b>f) Ashuganj Compressor Station:</b>  |                   |                    |               |                 |               |                 |
| Suction/Discharge   | 1500              | 663.913            | 661           | 642.000         | 607           | 630.000         |
| <b>g) Gas Delivery from AGMS :</b>  |                   |                    |               |                 |               |                 |
| i) A-B-1 (Old) Pipeline   | 450               | 0.000              | 357           | 0.000           | 573           | 0.000           |
| ii) A-B-2 (New) Pipeline  | 450               | 0.000              | 346           | 0.000           | 576           | 0.000           |
| iii) BB Pipeline  | 350               | 207.705            | 562           | 209.000         | 563           | 215.000         |
| iv) VS-3 Pipeline   | 150               | 138.323            | 417           | 120.000         | 432           | 112.000         |
| v) A-M Pipeline   | 450               | 317.885            | 397           | 313.000         | 372           | 303.000         |
| <b>Total Delivery from AGMS (I...v)</b>   |                   | <b>663.913</b>     |               | <b>642.000</b>  |               | <b>630.000</b>  |
| <b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>                               |                   |                    |               |                 |               |                 |
| i) To BGSL & KGDCL Through A-B1 Line  | 450               | 0.000              | 519           | 0.000           | 560           | 0.000           |
| - Through VS-3 Pipeline   | 150               | 138.323            | 417           | 120.000         | 432           | 112.000         |
| <b>ii) To TGTDCCL System :</b>  |                   |                    |               |                 |               |                 |
| - Through A-B (1+2)   | 450               | 0.000              | 357           | 526.442         | 573           | 497.764         |
| - Through B-B Pipeline  | 350               | 57.044             | 562           | 62.044          | 563           | 67.044          |
| - Through A-M Line  | 450               | 317.885            | 397           | 313.000         | 372           | 303.000         |
| Total Delivery To TGTDCCL   |                   | 374.929            |               | 901.486         |               | 867.808         |
| iii) To PGCL and SGCL System  |                   | 150.661            |               | 152.661         |               | 155.661         |
| <b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>                        |                   | <b>663.913</b>     |               | <b>1174.147</b> |               | <b>1135.469</b> |
| <b>B. Gas In-take at BKB Hub :</b>  |                   |                    |               |                 |               |                 |
| <b>a) In-take Condition :</b>   |                   |                    |               |                 |               |                 |
| i) Through A-B, BKB-CHT & CFB Pipeline  |                   | 357.108            | 357           | 358.108         | 573           | 362.108         |
| ii) Bangora Gas Field   |                   | 44.010             | 336           | 44.010          | 336           | 44.010          |
| iii) Titas Gas Field Location G   |                   | 36.817             | 415           | 36.817          | 415           | 36.817          |
| iv) Titas Gas Field Location A2   |                   | 16.898             | 370           | 16.898          | 370           | 16.898          |
| v) Srikail Gas Field  |                   | 30.541             | 367           | 30.541          | 367           | 30.541          |
| vi) Bakhrabad Gas Field   |                   | 31.418             | 393           | 32.218          |               | 0.000           |
| vii) Salda Gas Field  |                   | 3.283              |               | 3.983           |               | 3.890           |
| viii) Meghna Gas Field  |                   | 3.267              |               | 3.867           |               | 3.500           |
| <b>Total In-take (i ... viii) :</b>   |                   | <b>523.342</b>     |               | <b>526.442</b>  |               | <b>497.764</b>  |
| <b>b) Off-take Condition :</b>  |                   |                    |               |                 |               |                 |
| i) To KGDCL & BGDCL through BKB-Ctg. Line   |                   | 0.000              | 519           | 1.000           | 560           | 5.000           |
| ii) To BGDCL through BKB-Demra Line   |                   | 7.863              |               | 7.868           |               | 7.873           |
| iii) To TGTDCCL through BKB-Demra line  |                   | 150.000            | 519           | 151.000         | 560           | 155.000         |
| iv) To TGTDCCL through BKB-Siddirganj line  |                   | 365.479            | 515           | 366.574         | 550           | 329.891         |
| <b>Total Off-take (i ... iv) :</b>  |                   | <b>523.342</b>     |               | <b>526.442</b>  |               | <b>497.764</b>  |
| <b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b> |                   |                    |               |                 |               |                 |
| i) Ashulia CGS  |                   | 244.347            | 0.000         | 244.397         |               | 244.447         |
| ii) Aminbazar CGS   |                   | 96.450             | 0.000         | 84.000          |               | 84.000          |
| iii) Dhanua CGS from BD pipeline  |                   | 490.889            | 542           | 492.000         | 532           | 492.000         |
| <b>Total Gas Consumption by TGTDCCL through GTCL</b>  |                   | <b>1381.297</b>    |               | <b>1383.297</b> |               | <b>1383.297</b> |
| <b>D. Gas In-take &amp; Off-take of BKB-Chattogram Pipeline (To BGDCL &amp; KGTDCCL) :</b>  |                   |                    |               |                 |               |                 |
| <b>a) In-take Condition :</b>   |                   |                    |               |                 |               |                 |
| i) Through A-F Pipeline to BKB-Ctg Pipeline   |                   | 487.772            | 519           | 487.772         | 560           | 487.772         |
| ii) Through AB line   |                   | 0.000              |               | 1.000           |               | 5.000           |
| <b>Total In-take (i ... i) :</b>  |                   | <b>487.772</b>     |               | <b>488.772</b>  |               | <b>492.772</b>  |
| <b>b) Off-take Condition :</b>  |                   |                    |               |                 |               |                 |
| i) Through Fouzdarhat CGS   |                   | 0.000              |               | 0.000           |               | 0.000           |
| ii) Others (BGDCL & KGDCL)  |                   | 130.664            |               | 131.664         |               | 135.664         |
| iii) To TGTDCCL   |                   | 357.108            |               | 358.108         |               | 362.108         |
| <b>Total Off-take (i ... ii) :</b>  |                   | <b>487.772</b>     |               | <b>489.772</b>  |               | <b>497.772</b>  |
| <b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :</b>           |                   |                    |               |                 |               |                 |
| <b>a) In-take Condition :</b>   |                   |                    |               |                 |               |                 |
| i) Through M-A Pipeline from CTMS   |                   | 738.822            | 856.000       | 737.000         | 730           | 734.000         |
| <b>Total In-take (i ... i) :</b>  |                   | <b>738.822</b>     |               | <b>737.000</b>  |               | <b>737.000</b>  |
| <b>b) Off-take Condition :</b>  |                   |                    |               |                 |               |                 |
| i) Through Anowara CGS (RLNG) to KGTDCCL  |                   | 251.050            | 798/261       | 249.000         | 670/250       | 256.000         |
| ii) Through Anowara- Fouzdarhat Pipeline (RLNG)   |                   | 487.772            |               | 487.772         |               | 487.772         |
| <b>Total Off-take (i ... ii) :</b>  |                   | <b>738.822</b>     |               | <b>738.822</b>  |               | <b>738.822</b>  |
| <b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>                         |                   |                    |               |                 |               |                 |
| <b>b) Off-take Condition</b>  |                   |                    |               |                 |               |                 |
| i) CGS Demra  |                   | 87.688             | 130/110       | 72.000          | 130/110       | 110.400         |
| ii) Gouripur TBS to BGSL (Provisional)  |                   | 7.863              |               | 7.863           |               | 7.863           |
| iii) Others (Hori.100MW; etc.)  |                   | 62.312             |               | 79.000          |               | 44.600          |
| <b>Total (i ... iii) :</b>  |                   | <b>157.863</b>     |               | <b>158.863</b>  |               | <b>162.863</b>  |

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| Station/System   | Capacity<br>MMSCF | Supply in<br>MMSCF | 08:00 Hr on 17-Aug-2023 |                 | 20:00 Hr on 16-Aug-2023 |                 |
|--|-------------------|--------------------|-------------------------|-----------------|-------------------------|-----------------|
|  |                   |                    | Pressure PSIG           | Flow MMSCFD     | Pressure PSIG           | Flow MMSCFD     |
| <b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>     |                   |                    |                         |                 |                         |                 |
| a) In-take at Elenga (Western zone pipeline) :                       |                   | 150.661            | 0                       | 114.862         |                         | 107.667         |
| <b>b) Off-take Condition :</b>                                       |                   |                    |                         |                 |                         |                 |
| i) Sadanandanpur & Ullapara (Estimated)                              |                   | 18.384             |                         | 18.568          |                         | 18.753          |
| ii) Bogra TBS (Power+Others)   |                   | 10.243             | 115/110                 | 13.000          | 155/147                 | 7.600           |
| iii) Baghabari CGS (Power)   |                   | 0.000              | 133/127                 | 6.000           | 160/154                 | 4.000           |
| iv) Rajshahi CGS from B-R pipeline                                   |                   | 0.810              |                         | 0.800           |                         | 0.820           |
| v) North-West Power Unit 1- 4 (1088 MW)                              |                   | 76.494             |                         | 76.494          |                         | 76.494          |
| vi) Bheramara CGS  |                   | 44.730             |                         |                 |                         |                 |
| <b>Total Off-take (i ... vi) :</b>                                   |                   | <b>150.661</b>     |                         | <b>114.862</b>  |                         | <b>107.667</b>  |
| <b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b> |                   |                    |                         |                 |                         |                 |
| <b>Total Gas In-take</b>   |                   | <b>2253.759</b>    |                         | <b>2404.981</b> |                         | <b>2256.964</b> |
| <b>Total Gas Delivery</b>  |                   | <b>2253.759</b>    |                         | <b>2404.981</b> |                         | <b>2256.964</b> |
| <b>Gas Consumption Scenario :</b>                                    |                   |                    |                         |                 |                         |                 |
| <b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>              |                   |                    |                         |                 |                         |                 |
| Siddirganj 210 MW P.S  | 51.000            | 0.000              |                         | 0.000           |                         | 0.000           |
| Siddirganj (120 x 2) MW P.S.   | 55.000            | 32.979             |                         | 40.800          |                         | 40.104          |
| Siddirganj 335 MW P.S. (EGCB)  | 54.000            | 48.227             |                         | 43.200          |                         | 504.000         |
| Horipur 100MW P.S.   | 25.000            | 0.000              |                         | 0.000           |                         | 0.000           |
| Tongi 80 MW P.S  | 36.000            | 0.000              |                         | 0.000           |                         | 0.000           |
| Horipur 360 MW P.P.  | 70.000            | 52.014             |                         | 45.600          | 525                     | 53.088          |
| Horipur 412 MW P.P. (EGCB)   | 63.500            | 57.696             |                         | 57.600          | 445                     | 57.600          |
| Meghnaghat 450 MW P.P.   | 100.000           | 71.805             |                         | 64.800          | 435                     | 69.600          |
| Summit Meghnaghat 335 MW   | 75.000            | 0.000              |                         | 5.000           | 435                     | 0.000           |
| RPCL 210 MW P.P.   | 42.000            | 18.515             |                         | 13.920          | 215                     | 17.328          |
| Madabdi REB Summit (11+27) MW  | 8.000             | 4.158              |                         | 0.000           |                         | 0.050           |
| Ashulia REB Summit (11+34) MW  | 11.500            | 5.216              |                         | 0.000           |                         | 0.050           |
| Doreen Tangail 22 MW SIPP  | 5.000             | 2.673              |                         | 0.000           |                         | 2.726           |
| Rupgonj Summit Eastern 33 MW SIPP                                    | 8.000             | 6.998              |                         | 7.068           |                         | 7.138           |
| Gazipur Summit Northern 33 MW SIPP                                   | 8.000             | 5.263              |                         | 5.316           |                         | 5.368           |
| Norsingdi Dorin 22 MW SIPP   | 5.000             | 3.585              |                         | 3.621           |                         | 3.657           |
| Ghorashal (Unit-1-2) 110 MW  | 34.000            | 0.000              |                         |                 | 270                     |                 |
| Ghorashal (Unit-3) 416 MW  | 68.000            | 0.000              |                         |                 |                         |                 |
| Ghorashal (Unit-4) 409 MW  | 75.000            | 39.452             |                         |                 |                         |                 |
| Ghorashal (Unit-5) 210 MW  | 51.500            | 46.441             |                         | 0.000           |                         | 90.360          |
| Ghorashal (Unit-6) 210 MW  | 51.500            | 0.000              |                         |                 |                         |                 |
| Ghorashal (Unit-7) 365 MW  | 65.000            | 0.000              |                         |                 |                         |                 |
| Ghorashal Regent Power 108 MW  | 25.000            | 3.512              |                         | 3.547           |                         | 3.582           |
| Ghorashal Max 79 MW Rental   | 20.000            | 0.000              |                         | 0.000           |                         | 0.000           |
| <b>Sub-total (i) :</b>   | <b>1007.000</b>   | <b>398.534</b>     |                         | <b>290.472</b>  |                         | <b>854.652</b>  |
| <b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>               |                   |                    |                         |                 |                         |                 |
| Meghna Energy 10MW   | 2.000             | 0.971              |                         | 0.981           |                         | 0.990           |
| Rahim Energy 30MW  | 7.000             | 0.634              |                         | 0.640           |                         | 0.647           |
| Unic Power ,Unit 1 & 2- 40MW   | 7.000             | 3.291              |                         | 3.324           |                         | 3.357           |
| Alpha Power 10MW   | 2.000             | 0.985              |                         | 0.995           |                         | 1.005           |
| Shah Cement 10MW   | 2.500             | 1.077              |                         | 1.088           |                         | 1.099           |
| B Paper+U' Cement+Sung Sung+Mppi                                     | 7.000             | 44.088             |                         | 44.529          |                         | 44.970          |
| CITY Sugar Power 10 MW   | 2.000             | 9.122              |                         | 9.213           |                         | 9.304           |
| Malancha Holding 35 MW   | 7.000             | 8.489              |                         | 8.574           |                         | 8.659           |
| ASM PS (10 MW)   | 3.000             | 0.328              |                         | 0.331           |                         | 0.335           |
| Partex Engy. 10 MW   | 3.000             | 1.262              |                         | 1.275           |                         | 1.287           |
| AM Energy Ltd. 10 MW   | 2.000             | 2.245              |                         | 2.267           |                         | 2.290           |
| Everest Power (25 MW)  | 2.500             | 8.980              |                         | 9.070           |                         | 9.160           |
| <b>Sub-total (ii) :</b>  | <b>47.000</b>     | <b>81.472</b>      |                         | <b>82.287</b>   |                         | <b>83.101</b>   |
| <b>Total A(i+ii)</b>   | <b>1054.000</b>   | <b>480.006</b>     |                         | <b>372.758</b>  |                         | <b>937.753</b>  |
| <b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>             |                   |                    |                         |                 |                         |                 |
| Rawzan P.S (210+210 MW)  | 100.500           | 33.607             |                         | 31.000          |                         | 34.000          |
| Shikalbaha P.S (225+150+60 MW)                                       | 88.000            | 36.656             |                         | 36.672          |                         | 37.000          |
| Barabkunda 23.22 MW SIPP (Regent)                                    | 5.500             | 2.279              |                         | 0.000           |                         | 2.325           |
| <b>Sub-total (i) :</b>   | <b>194.000</b>    | <b>72.542</b>      |                         | <b>67.672</b>   |                         | <b>73.325</b>   |
| <b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>           |                   |                    |                         |                 |                         |                 |
| United Malancha Hold. 63 MW,CEPZ                                     | 15.000            | 11.719             |                         | 11.836          |                         | 11.953          |
| <b>Sub-total (ii) :</b>  | <b>15.000</b>     | <b>11.719</b>      |                         | <b>11.836</b>   |                         | <b>11.953</b>   |
| <b>Total B(i+ii)</b>   | <b>209.000</b>    | <b>84.261</b>      |                         | <b>79.508</b>   |                         | <b>85.278</b>   |
| <b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>                |                   |                    |                         |                 |                         |                 |
| Ashuganj APSCL (1-2) 178 MW  | 48.000            | 0.000              |                         | 0.000           |                         | 2.000           |
| APSCL (3-5) 450 MW   | 100.000           | 0.000              |                         | 0.000           |                         |                 |
| APSCL 225 MW CCPP  | 40.000            | 33.808             |                         | 0.000           |                         | 0.000           |
| United 200MW Moduler Power Plant                                     | 40.000            | 0.000              |                         | 0.000           |                         | 2.000           |
| Ashuganj South 450 MW CCPP   | 65.000            | 40.847             |                         | 0.000           |                         | 42.847          |
| Ashuganj North 450 MW CCPP   | 65.000            | 89.210             |                         | 0.000           |                         | 23.968          |
| Ashuganj Precision Rental 55 MW                                      | 12.000            | 2.573              |                         | 0.000           |                         |                 |
| Comilla REB (11+13.5) MW   | 6.000             | 4.784              |                         | 4.832           |                         | 4.880           |
| Jangalia PS 33 MW Summit Rental                                      | 8.000             | 5.493              |                         | 5.548           |                         | 5.603           |
| Feni Dorin 22 MW SIPP  | 5.000             | 3.270              |                         | 3.303           |                         | 3.335           |
| Feni Mohipal 11 MW SIPP  | 2.500             | 2.061              |                         | 2.082           |                         | 2.102           |
| Chandpur Power 150 MW CCPP   | 12.000            | 0.000              |                         | 0.000           |                         | 0.000           |
| Midland PS 51 MW   | 12.000            | 9.902              |                         | 9.892           |                         | 9.912           |
| <b>Sub-total (C) :</b>   | <b>415.500</b>    | <b>191.948</b>     |                         | <b>25.656</b>   |                         | <b>96.647</b>   |

ngmin

(Signature)

(Signature)

(Signature)

| Station/System  | Capacity<br>MMSCF | Supply in<br>MMSCF | 08:00 Hr on   | 17-Aug-2023     | 20:00 Hr on   | 16-Aug-2023     |
|---|-------------------|--------------------|---------------|-----------------|---------------|-----------------|
|   |                   |                    | Pressure PSIG | Flow MMSCFD     | Pressure PSIG | Flow MMSCFD     |
| <b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>     |                   |                    |               |                 |               |                 |
| Shahjibazar P.S (PDB 70 MW)                               | 18.000            | 16.658             |               | 16.825          |               | 16.991          |
| Shahjibazar P.S 50 MW Rental                              | 12.000            | 0.000              |               | 0.000           |               | 0.000           |
| Shahjibazar P.S (CCPP 330 MW)                             | 47.000            | 0.000              |               | 0.000           |               | 0.000           |
| Shahjibazar P.S 86 MW Rental                              | 20.000            | 16.882             |               | 17.051          |               | 17.220          |
| Fenchuganj CC1 90 MW                                      | 17.000            | 8.954              |               | 9.044           |               | 9.133           |
| Fenchuganj CC2 90 MW                                      | 18.000            | 8.903              |               | 8.992           |               | 9.081           |
| Fenchuganj 51 MW BPL                                      | 13.000            | 11.176             |               | 11.288          |               | 11.400          |
| Khusiara 163 MW (Max)                                     | 28.000            | 28.466             |               | 28.751          |               | 29.036          |
| Fenchuganj 50 MW Rental (Prima)                           | 10.000            | 10.755             |               | 10.863          |               | 10.970          |
| Summit Bibiyana-2 (341 MW)                                | 62.000            | 48.574             |               | 0.000           |               | 49.546          |
| Bibiyana-3 CC (400 MW)                                    | 45.000            | 39.984             |               | 0.000           |               |                 |
| Bibiyana South (400 MW)                                   | 45.000            | 54.535             |               | 0.000           |               | 54.535          |
| Kumargaon 20 MW P.S                                       | 2.000             | 5.855              |               | 5.913           |               | 5.972           |
| Kumargaon 50 MW P.S Rental (Prima)                        | 12.000            | 0.000              |               | 0.000           |               | 0.000           |
| Kumargaon 10 MW P.S                                       | 3.000             | 2.305              |               | 2.328           |               | 2.351           |
| Kumargaon United power 25 MW                              | 5.700             | 4.925              |               | 4.974           |               | 5.023           |
| Kumargaon 150 MW CCPP                                     | 36.000            | 33.906             |               | 34.245          |               | 34.584          |
| Hobiganj 11 MW Energypac SIPP                             | 3.000             | 1.702              |               | 1.719           |               | 1.736           |
| <b>Sub-total (D) :</b>                                    | <b>396.700</b>    | <b>293.579</b>     |               | <b>151.991</b>  |               | <b>257.576</b>  |
| <b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b> |                   |                    |               |                 |               |                 |
| PDB Baghabari P.S (100+71 MW)                             | 50.000            | 0.000              | 127           | 0.000           | 154           | 0.000           |
| Bogura GBB 20 MW PS Rental                                | 3.800             | 0.000              | 110           | -0.100          | 147           | 0.100           |
| Bogura 20MW PS (Prima) Rental                             | 6.500             | 0.000              |               | 0.000           |               | 0.000           |
| Ullahpara 11 MW Summit SIPP                               | 2.600             | 1.771              |               | 1.821           |               | 1.826           |
| NWPGCL Unit-1 (225 MW)                                    | 35.000            | 0.000              |               | 0.000           |               |                 |
| NWPGCL Unit-2 (225 MW)                                    | 35.000            | 6.708              |               | 0.000           |               |                 |
| NWPGCL Unit-3 (225 MW)                                    | 35.000            | 25.786             |               | 0.000           |               |                 |
| Semcorp NWPGCL Unit-4 (413.8 MW)                          | 73.000            | 44.000             |               | 0.000           |               | 44.500          |
| <b>Sub-total (E) :</b>                                    | <b>240.900</b>    | <b>78.265</b>      |               | <b>1.721</b>    |               | <b>0.000</b>    |
| <b>F) Sundarban Franchise Area (SFA):</b>                 |                   |                    |               |                 |               |                 |
| Bhola VERL 34.5 MW Rental                                 | 10.000            | 8.510              |               | 8.595           |               | 8.680           |
| Bhola 225 MW CCPP   | 35.000            | 34.730             |               | 37.040          |               | 38.180          |
| Bhola Aggreko 95 Rental                                   | 26.000            | 0.000              |               |                 |               |                 |
| Bhola NBBL 220 MW   |                   | 35.970             |               |                 |               |                 |
| Bheramara 410 MW CCPP NWPGCL                              | 72.000            | 44.730             |               | 45.177          |               | 45.625          |
| <b>Sub-total (F)</b>                                      | <b>143.000</b>    | <b>123.940</b>     |               | <b>90.812</b>   |               | <b>92.485</b>   |
| <b>H) Gas Consumption for Power</b>                       |                   |                    |               |                 |               |                 |
| i) Grid Power   | 2254.100          | 1158.808           |               | 1158.808        |               | 1158.808        |
| ii) Non Grid Power  | 62.000            | 93.191             |               | 94.123          |               | 95.055          |
| <b>Total Gas Consumption for Power (A..F)</b>             | <b>2316.100</b>   | <b>1251.999</b>    |               | <b>1252.931</b> |               | <b>1253.863</b> |
| <b>I. Fertilizer : i) TFA :</b>                           |                   |                    |               |                 |               |                 |
| JFCL  | 45.000            | 41.347             |               | 31.200          | 290           | 40.848          |
| GPFPLC  | 45.000            | 0.000              |               | 0.000           |               | 0.000           |
| PUFF  | 14.000            | 0.000              |               | 0.000           |               | 0.000           |
| <b>Sub-total (i) :</b>                                    | <b>104.000</b>    | <b>41.347</b>      |               | <b>31.200</b>   |               | <b>40.848</b>   |
| <b>ii) KFA :</b>  |                   |                    |               |                 |               |                 |
| KAFCO   | 63.000            | 39.331             |               | 39.000          |               | 47.000          |
| CUFL  | 52.000            | 2.457              |               | 2.000           |               | 2.000           |
| <b>Sub-total (ii) :</b>                                   | <b>115.000</b>    | <b>41.788</b>      |               | <b>41.000</b>   |               | <b>49.000</b>   |
| iii) BFA : AFCCL  | 52.000            | 0.000              |               | 0.000           | 605           | 0.000           |
| iv) JFA : Shahjalal Fertilizer                            | 45.000            | 40.229             |               | 40.631          |               | 40.631          |
| <b>Total Fertilizer Consump. (i ... iv) :</b>             | <b>264.000</b>    | <b>123.364</b>     |               | <b>112.831</b>  |               | <b>130.479</b>  |
| <b>J. Others Consumptions :</b>                           |                   |                    |               |                 |               |                 |
| i) TFA  | 600.000           | 1233.463           |               | -6.000          |               | -6.120          |
| ii) KFA   |                   | 168.209            |               | 160.164         |               | 1.716           |
| iii) BFA  |                   | 98.586             |               | 99.572          |               | 100.558         |
| iv) JFA   | 38.000            | 100.448            |               | 101.452         |               | 102.457         |
| v) SFA  | 2.000             | 4.890              |               | 5.010           |               | 5.200           |
| vi) PFA (Estimated)                                       | 12.000            | 27.666             |               | 29.847          |               | 24.427          |
| <b>Total Others Consumption (i ... v) :</b>               | <b>652.000</b>    | <b>1633.262</b>    |               | <b>390.044</b>  |               | <b>228.237</b>  |
| <b>Total Gas Consumption (A ... I) :</b>                  |                   | <b>3008.625</b>    |               | <b>1755.807</b> |               | <b>1612.579</b> |

| Daily Gas Consumption by the Marketing Companies : |                 |
|--|-----------------|
| Company Name                                       | Consumption     |
| TGTDCL   | 1754.816        |
| KGDCL  | 294.258         |
| BGDCL  | 290.534         |
| JGTDCL   | 434.256         |
| PGCL   | 105.931         |
| SGCL   | 128.830         |
| <b>Total Consumption :</b>                         | <b>3008.625</b> |

**Remarks :**

The following gas fields and the end users are temporarily shut down :  
Gas Fields :Roopgonj, Sangu, Feni.

**Power :** SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreeco 80,145,70,Maxpower79,

**Fertilizer :**

**Other:**

Difference between production and consumption= -128.582 MMSCFD

*Signature*

Director (Operation)



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.


|        |  |        |                            |
|--------|--|--------|----------------------------|
| To :   | Managing Director, GTCL                      | From : | Director (Operation), GTCL |
| C.C. : | 1. DGM (RTD), Dhaka, GTCL.                   | Ref. : | 28.14.0000.134.01.13912.23 |
|        | 2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL. | Date : | 17-Aug-2023 (Reporting)    |

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 16-Aug-23 to 08:00 Hrs of 17-Aug-23)

| Sl no. | Description   | No. of Wells | Pumping Duration | Quantity (in Litre) |
|--------|---|--------------|------------------|---------------------|
| 1.     | <b>Condensate Pumped :</b>  |              |                  |                     |
|        | a) Jalalabad Gas Field to RCFP/RGF by NS line                       | 4            | Hr.              | 0.00                |
|        | b) Beanibazar Gas Field   | 2            |                  | 0.00                |
|        | c) Kailashtilla Gas Field to RCFP/RGF by NS line                    | 6            |                  | 0.00                |
|        | d) Bibyana Gas Field to Ashugonj (RPGCL)                            | 12           | Hr.              | 801455.00           |
|        | e) Muchai Compressor Station  |              | Hr.              | 0.00                |
|        | <b>Total Quantity of Condensate Pumped (a-e) :</b>                  |              |                  | <b>801455.00</b>    |
| 2.     | Condensate delivered to Storage Tank as measured by CFM. (Ashuganj) |              |                  | <b>801590.00</b>    |

নগরিন আহমেদ

  
Director (Operation)