



# Gas Transmission Company Ltd.

(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13549.22

|      |  |        |   |
|------|--|--------|---|
| To : | Managing Director, GTCL                      | From : | Director (Operation), GTCL              |
| C.C  | 1. Manager (Cord.) to Chairman, Petrobangla. |        | 2. Director (Ops. & Mines), Petrobangla |
|      | 3. Director (Ops.), TGTDC                    |        |   |

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS.

( From 08:00 Hrs of 07-Aug-22 to 08:00 Hrs of 08-Aug-22)

Reporting Date: 8-Aug-2022

| 1. Gas Production Scenario :   |                            |                        |                        |   |                        |               |
|--|----------------------------|------------------------|------------------------|---|------------------------|---------------|
| Gas Fields   | No. of Wells               | Capacity MMSCF         | Production MMSCF       | Remarks                                   |                        |               |
| <b>A. BGFL :</b>   |                            |                        |                        |   |                        |               |
| Titas Gas Field  | 26                         | 542.000                | 407.3390               |   |                        |               |
| Hobiganj Gas Field   | 7                          | 225.000                | 149.9660               |   |                        |               |
| Bakhrabad Gas Field  | 6                          | 43.000                 | 35.1670                |   |                        |               |
| Narsingdi Gas Field  | 2                          | 30.000                 | 26.7940                |   |                        |               |
| Meghna Gas Field   | 1                          | 11.000                 | 3.1960                 |   |                        |               |
| <b>Sub-total (A) :</b>   | <b>42</b>                  | <b>851.000</b>         | <b>622.4620</b>        |   |                        |               |
| <b>B. SGFL :</b>   |                            |                        |                        |   |                        |               |
| Kailashilla (MSTE) Gas Field   | 3                          | 55.000                 | 30.8525                |   |                        |               |
| Kailashilla Gas Field # 1  | 2                          | 13.000                 | 4.1639                 |   |                        |               |
| Beanibazar Gas Field   | 1                          | 15.000                 | 7.0671                 |   |                        |               |
| Rashidpur Gas Field  | 5                          | 60.000                 | 43.4407                |   |                        |               |
| Horipur Gas Field (Sylhet)   | 1                          | 6.000                  | 5.7403                 |   |                        |               |
| <b>Sub-total (B) :</b>   | <b>12</b>                  | <b>149.000</b>         | <b>91.2645</b>         |   |                        |               |
| <b>C. BAPEX :</b>  |                            |                        |                        |   |                        |               |
| Salda Gas Field  | 1                          | 3.000                  | 4.2599                 |   |                        |               |
| Fenchuganj Gas Field   | 2                          | 26.000                 | 14.6749                |   |                        |               |
| Shahbazpur Gas Field   | 3                          | 50.000                 | 65.5287                |   |                        |               |
| Semutang Gas Field   | 2                          | 3.000                  | 0.7090                 |   |                        |               |
| Sundalpur Gas Field  | 1                          | 5.000                  | 7.8314                 |   |                        |               |
| Srikail Gas Field  | 3                          | 40.000                 | 43.9684                |   |                        |               |
| Roopganj Gas Field   | 1                          | 8.000                  | 0.0000                 |   |                        |               |
| Begumgonj Gas Field  | 1                          | 10.000                 | 8.0560                 |   |                        |               |
| <b>Sub-total (C) :</b>   | <b>14</b>                  | <b>145.000</b>         | <b>145.0283</b>        |   |                        |               |
| <b>D. Santos : Sangu Gas Field</b>   |                            |                        |                        |   |                        |               |
|  | 0                          | 0.000                  | 0.0000                 |   |                        |               |
| <b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>                               |                            |                        |                        |   |                        |               |
| Jalalabad Gas Field  | 7                          | 270.000                | 191.6470               | 498.0420 MMSCF supply through BD Pipeline |                        |               |
| Moulvibazar Gas Field  | 6                          | 42.000                 | 17.7990                |   |                        |               |
| Bibyana Gas Field  | 26                         | 1200.000               | 1226.9780              |   |                        |               |
| <b>Sub-total (E)</b>   | <b>39</b>                  | <b>1512.000</b>        | <b>1436.4240</b>       |   |                        |               |
| <b>F. NIKO RESOURCES : Feni Gas Field</b>  |                            |                        |                        |   |                        |               |
|  | 0                          | 0.000                  | 0.0000                 |   |                        |               |
| <b>G. Tullow BD. Ltd. : Bangora Gas Field</b>  |                            |                        |                        |   |                        |               |
|  | 5                          | 103.000                | 50.2100                |   |                        |               |
| <b>H. RLNG Intake: a) MLNG</b>   |                            |                        |                        |   |                        |               |
|  |                            | 500.000                | 96.1980                |   |                        |               |
| <b>b) SLNG</b>   |                            |                        |                        |   |                        |               |
|  |                            | 500.000                | 455.6640               |   |                        |               |
| <b>2. Total Production (A ... H)</b>   | <b>112</b>                 | <b>3760.000</b>        | <b>2897.2508</b>       |   |                        |               |
| <b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>      |                            |                        |                        |   |                        |               |
| <b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b> |                            |                        |                        |   |                        |               |
| <b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>                                   |                            |                        |                        |   |                        |               |
| Gas Fields   | Supply of the Day in MMSCF | 08:00 Hr on 8-Aug-2022 |                        | 20:00 Hr on 7-Aug-2022                    |                        |               |
|  |                            | Pressure PSIG          | Flow MMSCFD            | Pressure PSIG                             | Flow MMSCFD            |               |
| i) Beanibazar Gas Field  | 0.000                      |                        | 0.000                  |   | 0.000                  |               |
| ii) Kailashilla Gas Field  | 18.347                     | 548                    | 18.000                 | 545                                       | 18.000                 |               |
| iii) Jalalabad Gas Field   | 129.274                    | 566                    | 130.460                | 564                                       | 129.460                |               |
| iv) Fenchuganj Gas Field   | 14.664                     | 555                    | 14.000                 | 545                                       | 14.000                 |               |
| v) Moulvibazar Gas Field   | 17.733                     | 545                    | 18.000                 | 544                                       | 18.000                 |               |
| vi) Rashidpur Gas Field  | 42.420                     | 560                    | 42.000                 | 558                                       | 42.000                 |               |
| vii) Bibyana Gas Field   | 607.967                    | 720                    | 719.000                | 715                                       | 720.000                |               |
| viii) Hobiganj Gas Field   | 73.501                     |                        | 0.000                  |   | 0.000                  |               |
| ix) Titas Gas Field Loc.- C  | 27.960                     | 720                    | 28.240                 |   | 28.519                 |               |
| ix) Titas Gas Field Loc.- E  | 37.494                     | 695                    | 37.869                 |   | 38.244                 |               |
| ix) Titas Gas Field Loc.- i  | 17.416                     | 700                    | 17.590                 |   | 17.764                 |               |
| ix) Titas Gas Field Loc.- j  | 41.876                     | 710                    | 42.295                 |   | 42.714                 |               |
| <b>Total In-take To N-S/R-A (i ... ix) :</b>   | <b>1028.652</b>            |                        | <b>1067.453</b>        |   | <b>1068.701</b>        |               |
| Station/System   | Capacity MMSCF             | Supply in MMSCF        | 08:00 Hr on 8-Aug-2022 |   | 20:00 Hr on 7-Aug-2022 |               |
|  |                            |                        | Pressure PSIG          | Flow MMSCFD                               | Pressure PSIG          | Flow MMSCFD   |
| <b>b) Compressor Station at Muchai :</b>   |                            |                        |                        |   |                        |               |
| Suction/Discharge  | 1210.000                   | 706.257                | 525/804                | 706.250                                   | 525/782                | 703.803       |
| <b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>                                 |                            |                        |                        |   |                        |               |
| i) Fenchuganj 90 MW P.S (FPS)  |                            | 35.561                 |                        | 35.917                                    |                        | 36.272        |
| ii) SFCL   |                            | 40.472                 |                        |   |                        |               |
| iii) Kusiara 163 MW  |                            | 28.770                 |                        |   |                        |               |
| iv) Munshibazar DRS (Estimated)  | 3                          | 3.000                  |                        | 3.030                                     |                        | 3.060         |
| v) Shahjibazar TBS   | 40                         | 28.092                 |                        | 28.373                                    |                        | 28.654        |
| <b>Sub-total (i - ii) :</b>  |                            | <b>135.895</b>         |                        | <b>67.319</b>                             |                        | <b>67.986</b> |

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| Station/System  | Capacity<br>MMSCF | Supply In<br>MMSCF | 08:00 Hr on   | 8-Aug-2022      | 20:00 Hr on   | 7-Aug-2022      |
|---|-------------------|--------------------|---------------|-----------------|---------------|-----------------|
|   |                   |                    | Pressure PSIG | Flow MMSCFD     | Pressure PSIG | Flow MMSCFD     |
| <b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>                                       |                   |                    |               |                 |               |                 |
| i) Midland PS 51 MW, Ashuganj   |                   | 9.585              | 640           | 10.585          |               | 11.085          |
| ii) AFCCL   |                   | 48.664             | 740           | 48.674          | 610           | 48.684          |
| Sub-total (i - ii) :  |                   | 58.249             |               | 59.259          |               | 59.769          |
| <b>Gas In-take At AGMS (a less c &amp; d) :</b>   |                   | <b>834.508</b>     | <b>633</b>    | <b>1000.134</b> | <b>608</b>    | <b>1000.715</b> |
| <b>e. 1 ) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>                          |                   |                    |               |                 |               |                 |
| i) KTL-II Off-take (KTL MSTE)   |                   | 12.505             |               | 13.505          |               | 14.005          |
| ii) KTL-II Off-take (Beanibazar GF)   |                   | 7.067              |               | 7.047           |               | 7.567           |
| <b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>                        |                   | <b>61.540</b>      |               |                 |               |                 |
| <b>f) Ashuganj Compressor Station:</b>  |                   |                    |               |                 |               |                 |
| Suction/Discharge   | 1500              | 834.509            | 623/848       | 791.000         | 598/714       | 812.000         |
| <b>g) Gas Delivery from AGMS :</b>  |                   |                    |               |                 |               |                 |
| i) A-B-1 (Old) Pipeline   | 450               | 0.000              | 444           | 0.000           | 393           | 0.000           |
| ii) A-B-2 (New) Pipeline  | 450               | 51.547             | 363           | 52.000          | 359           | 51.000          |
| iii) BB Pipeline  | 350               | 284.189            | 605           | 265.000         | 569           | 278.000         |
| iv) VS-3 Pipeline   | 150               | 119.435            | 480           | 121.000         | 508           | 119.000         |
| v) A-M Pipeline   | 450               | 379.338            | 481           | 353.000         | 463           | 364.000         |
| <b>Total Delivery from AGMS (i...v)</b>   |                   | <b>834.509</b>     |               | <b>791.000</b>  |               | <b>812.000</b>  |
| <b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>                             |                   |                    |               |                 |               |                 |
| i) To BGS & KGDCL Through A-B1 Line   | 450               | 0.000              | 342           | 0.000           | 430           | 0.000           |
| - Through VS-3 Pipeline   | 150               | 119.435            | 480           | 121.000         | 508           | 119.000         |
| <b>ii) To TGTDC System :</b>  |                   |                    |               |                 |               |                 |
| - Through A-B (1+2)   | 450               | 51.547             | 444           | 389.235         | 393           | 393.136         |
| - Through B-B Pipeline  | 350               | 117.625            | 605           | 122.625         | 569           | 127.625         |
| - Through A-M Line  | 450               | 379.338            | 481           | 353.000         | 463           | 364.000         |
| Total Delivery To TGTDC   |                   | 548.510            |               | 864.860         |               | 884.761         |
| iii) To PGCL and SGCL System  |                   | 166.564            |               | 168.564         |               | 171.564         |
| <b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>                      |                   | <b>834.509</b>     |               | <b>1154.424</b> |               | <b>1175.325</b> |
| <b>B. Gas In-take at BKB Hub :</b>  |                   |                    |               |                 |               |                 |
| <b>a) In-take Condition :</b>   |                   |                    |               |                 |               |                 |
| i) Through A-B, BKB-CHT & CFB Pipeline  |                   | 179.039            | 444           | 180.039         | 393           | 184.039         |
| ii) Bangora Gas Field   |                   | 49.140             | 615           | 49.140          | 615           | 49.140          |
| iii) Titas Gas Field Location G   |                   | 44.843             | 435           | 44.843          | 435           | 44.843          |
| iv) Titas Gas Field Location A2   |                   | 27.303             | 450           | 27.303          | 450           | 27.303          |
| v) Srikail Gas Field  |                   | 43.880             | 672           | 43.880          | 672           | 43.880          |
| vi) Bakhrabad Gas Field   |                   | 34.705             | 391           | 35.505          | 423           | 29.778          |
| vii) Salda Gas Field  |                   | 4.032              | 447           | 4.732           |               | 3.890           |
| viii) Meghna Gas Field  |                   | 3.193              |               | 3.793           |               | 10.263          |
| <b>Total In-take (i ... viii) :</b>   |                   | <b>386.135</b>     |               | <b>389.235</b>  |               | <b>393.136</b>  |
| <b>b) Off-take Condition :</b>  |                   |                    |               |                 |               |                 |
| i) To KGDCL & BGDCL through BKB-Ctg. Line   |                   | 0.000              | 342           | 1.000           | 430           | 5.000           |
| ii) To BGDCL through BKB-Demra Line   |                   | 10.000             |               | 10.005          |               | 10.010          |
| iii) To TGTDC through BKB-Demra line  |                   | 250.000            | 342           | 251.000         | 430           | 255.000         |
| iv) To TGTDC through BKB-Siddirganj line  |                   | 126.135            | 340           | 127.230         | 413           | 123.126         |
| <b>Total Off-take (i ... iv) :</b>  |                   | <b>386.135</b>     |               | <b>389.235</b>  |               | <b>393.136</b>  |
| <b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDC) :</b> |                   |                    |               |                 |               |                 |
| i) Ashulia CGS  |                   | 165.701            | 176/76        | 165.751         | 172/79        | 165.801         |
| ii) Aminbazar CGS   |                   | 82.090             | 166/59        | 90.000          |               | 90.000          |
| iii) Dhanua GMS from BD pipeline  |                   | 498.042            | 560           | 504.000         | 560           | 504.000         |
| <b>Total Gas Consumption by TGTDC through GTCL</b>  |                   | <b>1371.140</b>    |               | <b>1373.140</b> |               | <b>1373.140</b> |
| <b>D. Gas In-take &amp; Off-take of BKB-Chattoqram Pipeline (To BGDCL &amp; KGTDC) :</b>  |                   |                    |               |                 |               |                 |
| <b>a) In-take Condition :</b>   |                   |                    |               |                 |               |                 |
| i) Through A-F Pipeline to BKB-Ctg Pipeline   |                   | 290.752            | 342           | 290.752         | 430           | 290.752         |
| ii) Through AB line   |                   | 0.000              |               | 1.000           |               | 5.000           |
| <b>Total In-take (i ... ii) :</b>   |                   | <b>290.752</b>     |               | <b>291.752</b>  |               | <b>295.752</b>  |
| <b>b) Off-take Condition :</b>  |                   |                    |               |                 |               |                 |
| i) Through Fouzdarhat CGS   |                   | 0.000              | 392/203       | 0.000           | 363/203       | 0.000           |
| ii) Others (BGDCL & KGDCL)  |                   | 163.260            |               | 164.260         |               | 168.260         |
| iii) To TGTDC   |                   | 127.492            |               | 128.492         |               | 132.492         |
| <b>Total Off-take (i ... iii) :</b>   |                   | <b>290.752</b>     |               | <b>292.752</b>  |               | <b>300.752</b>  |
| <b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :</b>         |                   |                    |               |                 |               |                 |
| <b>a) In-take Condition :</b>   |                   |                    |               |                 |               |                 |
| i) Through M-A Pipeline from CTMS   |                   | 551.862            | 638.000       | 539.000         | 653           | 540.000         |
| <b>Total In-take (i ... i) :</b>  |                   | <b>551.862</b>     |               | <b>539.000</b>  |               | <b>539.000</b>  |
| <b>b) Off-take Condition :</b>  |                   |                    |               |                 |               |                 |
| i) Through Anowara CGS (RLNG) to KGTDC  |                   | 261.110            | 537/232       | 253.200         | 551/232       | 266.640         |
| ii) Through Anowara- Fouzdarhat Pipeline (RLNG)   |                   | 290.752            |               | 290.752         |               | 290.752         |
| <b>Total Off-take (i ... ii) :</b>  |                   | <b>551.862</b>     |               | <b>551.862</b>  |               | <b>551.862</b>  |
| <b>F. Off-take of BKB-Demra Pipeline (To TGTDC &amp; BGDCL) :</b>                         |                   |                    |               |                 |               |                 |
| <b>b) Off-take Condition</b>  |                   |                    |               |                 |               |                 |
| i) CGS Demra  |                   | 77.908             | 105/65        | 84.888          | 100/60        | 78.240          |
| ii) Gouripur TBS to BGS (Provisional)   |                   | 10.000             |               | 10.000          |               | 10.000          |
| iii) Others (Hori.100MW; etc.)  |                   | 172.092            |               | 166.112         |               | 176.760         |
| <b>Total (i ... iii) :</b>  |                   | <b>260.000</b>     |               | <b>261.000</b>  |               | <b>265.000</b>  |

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| Station/System   | Capacity MMSCF  | Supply in MMSCF | 08:00 Hr on   |                 | 20:00 Hr on   |                 |
|--|-----------------|-----------------|---------------|-----------------|---------------|-----------------|
|  |                 |                 | Pressure PSIG | Flow MMSCFD     | Pressure PSIG | Flow MMSCFD     |
| <b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>     |                 |                 |               |                 |               |                 |
| a) In-take at Elenga :   |                 | 166.564         | 0             | 139.012         |               | 141.525         |
| b) Off-take Condition :  |                 |                 |               |                 |               |                 |
| i) Sadanandanpur & Ullapara (Estimated)                              |                 | 18.083          |               | 18.264          |               | 18.447          |
| ii) Bogra TBS (Power+Others)   |                 | 15.323          | 108/75        | 13.000          | 119/103       | 15.750          |
| iii) Baghabari CGS (Power)   |                 | 0.000           | 145/140       | 5.000           | 138/132       | 4.560           |
| iv) Rajshahi CGS from B-R pipeline                                   |                 | 0.810           |               | 0.800           |               | 0.820           |
| v) North-West Power Unit 1- 4 (1088 MW)                              |                 | 101.948         |               | 101.948         |               | 101.948         |
| vi) Bheramara CGS  |                 | 30.400          |               |                 |               |                 |
| <b>Total Off-take (i ... vi) :</b>                                   |                 | <b>166.564</b>  |               | <b>139.012</b>  |               | <b>141.525</b>  |
| <b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b> |                 |                 |               |                 |               |                 |
| <b>Total Gas In-take</b>   |                 | <b>2305.224</b> |               | <b>2340.201</b> |               | <b>2342.370</b> |
| <b>Total Gas Delivery</b>  |                 | <b>2305.225</b> |               | <b>2340.201</b> |               | <b>2342.370</b> |
| <b>Gas Consumption Scenario :</b>                                    |                 |                 |               |                 |               |                 |
| <b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>              |                 |                 |               |                 |               |                 |
| Siddirganj 210 MW P.S  | 51.000          | 0.000           |               | 0.000           | 590           | 0.000           |
| Siddirganj (120 x 2) MW P.S.   | 55.000          | 0.000           |               | 0.000           |               | 0.000           |
| Siddirganj 335 MW P.S. (EGCB)  | 54.000          | 0.000           |               | 0.000           |               | 0.000           |
| Horipur 100MW P.S.   | 25.000          | 0.000           |               | 0.000           | 400           | 0.000           |
| Tongi 80 MW P.S  | 36.000          | 0.000           |               | 0.000           | 120           | 0.000           |
| Horipur 360 MW P.P.  | 70.000          | 45.172          |               | 50.928          | 155           | 37.752          |
| Horipur 412 MW P.P. (EGCB)   | 63.500          | 60.729          |               | 58.128          | 170           | 56.736          |
| Meghnaghat 450 MW P.P.   | 100.000         | 36.311          |               | 37.128          | 165           | 36.888          |
| Summit Meghnaghat 335 MW   | 75.000          | 0.000           |               | 5.000           | 165           | 0.000           |
| RPCL 210 MW P.P.   | 42.000          | 17.674          |               | 19.632          | 260           | 20.784          |
| Madabdi REB Summit (11+27) MW  | 8.000           | 5.834           |               | 0.000           |               | 0.050           |
| Ashulia REB Summit (11+34) MW  | 11.500          | 5.862           |               | 0.000           |               | 0.050           |
| Doreen Tangail 22 MW SIPP  | 5.000           | 3.939           |               | 0.000           |               | 4.018           |
| Rupgonj Summit Eastern 33 MW SIPP                                    | 8.000           | 6.636           |               | 6.702           |               | 6.769           |
| Gazipur Summit Northern 33 MW SIPP                                   | 8.000           | 6.255           |               | 6.318           |               | 6.380           |
| Norsingdi Dorin 22 MW SIPP   | 5.000           | 4.351           |               | 4.395           |               | 4.438           |
| Ghorashal (Unit-1-2) 110 MW  | 34.000          | 0.000           |               |                 | 320           |                 |
| Ghorashal (Unit-3) 416 MW  | 68.000          | 0.000           |               |                 |               |                 |
| Ghorashal (Unit-4) 409 MW  | 75.000          | 0.000           |               |                 |               |                 |
| Ghorashal (Unit-5) 210 MW  | 51.500          | 45.897          |               | 83.280          |               | 96.720          |
| Ghorashal (Unit-6) 210 MW  | 51.500          | 0.000           |               |                 |               |                 |
| Ghorashal (Unit-7) 365 MW  | 65.000          | 22.781          |               |                 |               |                 |
| Ghorashal Regent Power 108 MW  | 25.000          | 21.138          |               | 21.349          |               | 21.561          |
| Ghorashal Max 79 MW Rental   | 20.000          | 0.000           |               | 0.000           |               | 0.000           |
| <b>Sub-total (i) :</b>   | <b>1007.000</b> | <b>282.579</b>  |               | <b>292.860</b>  |               | <b>292.145</b>  |
| <b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>               |                 |                 |               |                 |               |                 |
| Meghna Energy 10MW   | 2.000           | 1.599           |               | 1.615           |               | 1.631           |
| Rahim Energy 30MW  | 7.000           | 4.635           |               | 4.681           |               | 4.728           |
| Unic Power Unit 1 & 2- 40MW  | 7.000           | 4.294           |               | 4.337           |               | 4.380           |
| Alpha Power 10MW   | 2.000           | 2.792           |               | 2.820           |               | 2.848           |
| Shah Cement 10MW   | 2.500           | 0.948           |               | 0.957           |               | 0.967           |
| B Paper+U' Cement+Sung Sung+Mppl                                     | 7.000           | 44.114          |               | 44.555          |               | 44.996          |
| CITY Sugar Power 10 MW   | 2.000           | 9.189           |               | 9.281           |               | 9.373           |
| Malancha Holding 35 MW   | 7.000           | 8.222           |               | 8.304           |               | 8.386           |
| ASM PS (10 MW)   | 3.000           | 1.421           |               | 1.435           |               | 1.449           |
| Partex Engy. 10 MW   | 3.000           | 1.480           |               | 1.495           |               | 1.510           |
| AM Energy Ltd. 10 MW   | 2.000           | 0.000           |               | 0.000           |               | 0.000           |
| Everest Power (25 MW)  | 2.500           | 7.140           |               | 7.211           |               | 7.283           |
| <b>Sub-total (ii) :</b>  | <b>47.000</b>   | <b>85.834</b>   |               | <b>86.692</b>   |               | <b>87.551</b>   |
| <b>Total A(i+ii)</b>   | <b>1054.000</b> | <b>368.413</b>  |               | <b>379.552</b>  |               | <b>379.696</b>  |
| <b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>             |                 |                 |               |                 |               |                 |
| Rawzan P.S (210+210 MW)  | 100.500         | 29.521          | 204           | 29.597          | 204           | 29.647          |
| Shikalbaha P.S (225+150+60 MW)                                       | 88.000          | 0.000           | 205           | 0.000           | 205           | 0.000           |
| Barabkunda 23.22 MW SIPP (Regent)                                    | 5.500           | 3.256           |               | 3.289           |               | 3.321           |
| <b>Sub-total (i) :</b>   | <b>194.000</b>  | <b>32.777</b>   |               | <b>32.886</b>   |               | <b>32.968</b>   |
| <b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>           |                 |                 |               |                 |               |                 |
| United Malancha Hold. 63 MW, CEPZ                                    | 15.000          | 8.129           |               | 8.210           |               | 8.291           |
| <b>Sub-total (ii) :</b>  | <b>15.000</b>   | <b>8.129</b>    |               | <b>8.210</b>    |               | <b>8.291</b>    |
| <b>Total B(i+ii)</b>   | <b>209.000</b>  | <b>40.906</b>   |               | <b>41.095</b>   |               | <b>41.259</b>   |
| <b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>                |                 |                 |               |                 |               |                 |
| Ashuganj APSCl (1-2) 178 MW  | 48.000          | 0.000           |               | 0.000           |               | 2.000           |
| APSCl (3-5) 450 MW   | 100.000         | 0.000           |               | 0.000           |               |                 |
| APSCl 225 MW CCPP  | 40.000          | 35.143          |               | 0.000           |               | 0.000           |
| United 200MW Moduler Power Plant                                     | 40.000          | 5.695           |               | 0.000           |               | 7.695           |
| Ashuganj South 450 MW CCPP   | 65.000          | 48.841          |               | 0.000           |               | 50.841          |
| Ashuganj North 450 MW CCPP   | 65.000          | 49.134          |               | 0.000           |               | 23.968          |
| Ashuganj Precision Rental 55 MW                                      | 12.000          | 15.214          |               | 0.000           |               |                 |
| Comilla REB (11+13.5) MW   | 6.000           | 4.221           |               | 4.263           |               | 4.305           |
| Jangalia PS 33 MW Summit Rental                                      | 8.000           | 6.379           |               | 6.443           |               | 6.507           |
| Feni Dorin 22 MW SIPP  | 5.000           | 3.102           |               | 3.133           |               | 3.164           |
| Feni Mohipal 11 MW SIPP  | 2.500           | 1.970           |               | 1.990           |               | 2.009           |
| Chandpur Power 150 MW CCPP   | 12.000          | 25.530          |               | 25.785          |               | 26.041          |
| Midland PS 51 MW   | 12.000          | 9.585           | 640           | 9.575           |               | 9.595           |
| <b>Sub-total (C) :</b>   | <b>415.500</b>  | <b>204.814</b>  |               | <b>51.189</b>   |               | <b>136.125</b>  |

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| Station/System  | Capacity<br>MMSCF | Supply in<br>MMSCF | 8-Aug-2022                   |                 | 7-Aug-2022                   |                 |
|---|-------------------|--------------------|------------------------------|-----------------|------------------------------|-----------------|
|   |                   |                    | 08:00 Hr on<br>Pressure PSIG | Flow MMSCFD     | 20:00 Hr on<br>Pressure PSIG | Flow MMSCFD     |
| <b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>     |                   |                    |                              |                 |                              |                 |
| Shahjibazar P.S (PDB 70 MW)                               | 18.000            | 18.077             |                              | 18.258          |                              | 18.439          |
| Shahjibazar P.S 50 MW Rental                              | 12.000            | 0.000              |                              | 0.000           |                              | 0.000           |
| Shahjibazar P.S (CCPP 330 MW)                             | 47.000            | 0.000              |                              | 0.000           |                              | 0.000           |
| Shahjibazar P.S 86 MW Rental                              | 20.000            | 7.381              |                              | 7.455           |                              | 7.529           |
| Fenchuganj CC1 90 MW                                      | 17.000            | 9.284              |                              | 9.377           |                              | 9.470           |
| Fenchuganj CC2 90 MW                                      | 18.000            | 9.104              |                              | 9.195           |                              | 9.286           |
| Fenchuganj 51 MW BPL                                      | 13.000            | 8.603              |                              | 8.689           |                              | 8.775           |
| Khusiara 163 MW (Max)                                     | 28.000            | 28.770             |                              | 29.058          |                              | 29.346          |
| Fenchuganj 50 MW Rental (Prima)                           | 10.000            | 8.571              |                              | 8.656           |                              | 8.742           |
| Summit Bibiyana-2 (341 MW)                                | 62.000            | 49.780             |                              | 0.000           |                              | 50.775          |
| Bibiyana-3 CC (400 MW)                                    | 45.000            | 60.534             |                              | 0.000           |                              |                 |
| Bibiyana South (400 MW)                                   | 45.000            | 0.000              |                              | 0.000           |                              | 0.000           |
| Kumargaon 20 MW P.S                                       | 2.000             | 0.000              |                              | 0.000           |                              | 0.000           |
| Kumargaon 50 MW P.S Rental (Prima)                        | 12.000            | 7.756              |                              | 7.834           |                              | 7.911           |
| Kumargaon 10 MW P.S                                       | 3.000             | 2.104              |                              | 2.125           |                              | 2.146           |
| Kumargaon United power 25 MW                              | 5.700             | 2.675              |                              | 2.702           |                              | 2.728           |
| Kumargaon 150 MW CCPP                                     | 36.000            | 35.963             |                              | 36.323          |                              | 36.682          |
| Hobiganj 11 MW Energypac SIPP                             | 3.000             | 1.298              |                              | 1.311           |                              | 1.324           |
| <b>Sub-total (D) :</b>                                    | <b>396.700</b>    | <b>249.898</b>     |                              | <b>140.981</b>  |                              | <b>193.152</b>  |
| <b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b> |                   |                    |                              |                 |                              |                 |
| PDB Baghabari P.S (100+71 MW)                             | 50.000            | 0.000              | 140                          | 0.000           | 0                            | 0.000           |
| Bogura GBB 20 MW PS Rental                                | 3.800             | 4.145              | 75                           | 4.045           | 120                          | 4.245           |
| Bogura 20MW PS (Prima) Rental                             | 6.500             | 0.000              |                              | 0.000           |                              | 0.000           |
| Ullahpara 11 MW Summit SIPP                               | 2.600             | 2.195              |                              | 2.245           |                              | 2.250           |
| NWPGCL Unit-1 (225 MW)                                    | 35.000            | 31.304             |                              | 0.000           |                              |                 |
| NWPGCL Unit-2 (225 MW)                                    | 35.000            | 0.000              |                              | 0.000           |                              |                 |
| NWPGCL Unit-3 (225 MW)                                    | 35.000            | 25.822             |                              | 0.000           |                              |                 |
| Semcorp NWPGCL Unit-4 (413.8 MW)                          | 73.000            | 44.822             |                              | 0.000           |                              | 45.322          |
| <b>Sub-total (E) :</b>                                    | <b>240.900</b>    | <b>108.288</b>     |                              | <b>6.290</b>    |                              | <b>0.000</b>    |
| <b>F) Sundarban Franchise Area (SFA):</b>                 |                   |                    |                              |                 |                              |                 |
| Bhola VERL 34.5 MW Rental                                 | 10.000            | 8.220              |                              | 8.302           |                              | 8.384           |
| Bhola 225 MW CCPP   | 35.000            | 17.240             |                              | 19.550          |                              | 20.690          |
| Bhola Aggreko 95 Rental                                   | 26.000            | 0.000              |                              |                 |                              |                 |
| Bhola NBBL 220 MW   |                   | 35.980             |                              |                 |                              |                 |
| Bheramara 410 MW CCPP NWPGCL                              | 72.000            | 30.400             |                              | 30.704          |                              | 31.008          |
| <b>Sub-total (F)</b>                                      | <b>143.000</b>    | <b>91.840</b>      |                              | <b>58.556</b>   |                              | <b>60.082</b>   |
| <b>H) Gas Consumption for Power</b>                       |                   |                    |                              |                 |                              |                 |
| i) Grid Power   | 2254.100          | 970.196            |                              | 970.196         |                              | 970.196         |
| ii) Non Grid Power  | 62.000            | 93.963             |                              | 94.902          |                              | 95.842          |
| <b>Total Gas Consumption for Power (A..F)</b>             | <b>2316.100</b>   | <b>1064.159</b>    |                              | <b>1065.098</b> |                              | <b>1066.038</b> |
| <b>I. Fertilizer : i) TFA :</b>                           |                   |                    |                              |                 |                              |                 |
| JFCL  | 45.000            | 3.160              | 480                          | 3.432           | 150                          | 2.856           |
| GUFF  | 45.000            | 0.000              |                              | 0.000           | 0                            | 0.000           |
| PUFF  | 14.000            | 0.000              |                              | 0.000           | 0                            | 0.000           |
| <b>Sub-total (i) :</b>                                    | <b>104.000</b>    | <b>3.160</b>       |                              | <b>3.432</b>    |                              | <b>2.856</b>    |
| <b>ii) KFA :</b>  |                   |                    |                              |                 |                              |                 |
| KAFCO   | 63.000            | 43.400             | 203                          | 43.697          | 203                          | 43.426          |
| CUFL  | 52.000            | 41.218             | 200                          | 36.480          | 200                          | 36.528          |
| <b>Sub-total (ii) :</b>                                   | <b>115.000</b>    | <b>84.618</b>      |                              | <b>80.177</b>   |                              | <b>79.954</b>   |
| <b>iii) BFA : AFCCCL</b>                                  | <b>52.000</b>     | <b>48.664</b>      | <b>740</b>                   | <b>48.664</b>   | <b>610</b>                   | <b>48.720</b>   |
| <b>iv) JFA : Shahjalal Fertilizer</b>                     | <b>45.000</b>     | <b>40.472</b>      |                              | <b>40.877</b>   |                              | <b>40.877</b>   |
| <b>Total Fertilizer Consump. (i ... iv) :</b>             | <b>264.000</b>    | <b>176.914</b>     |                              | <b>173.150</b>  |                              | <b>172.407</b>  |
| <b>J. Others Consumptions :</b>                           |                   |                    |                              |                 |                              |                 |
| i) TFA  | 600.000           | 1175.520           |                              | 1169.520        |                              | 1192.910        |
| ii) KFA   |                   | 184.754            |                              | 170.731         |                              | 149.676         |
| iii) BFA  |                   | 100.355            |                              | 101.359         |                              | 102.363         |
| iv) JFA   | 38.000            | 93.086             |                              | 94.017          |                              | 94.947          |
| v) SFA  | 2.000             | 4.310              |                              | 4.430           |                              | 4.620           |
| vi) PFA (Estimated)                                       | 12.000            | 27.876             |                              | 24.974          |                              | 27.702          |
| <b>Total Others Consumption (i ... v) :</b>               | <b>652.000</b>    | <b>1585.902</b>    |                              | <b>1565.030</b> |                              | <b>1572.218</b> |
| <b>Total Gas Consumption (A ... I) :</b>                  |                   | <b>2826.974</b>    |                              | <b>2803.278</b> |                              | <b>2810.662</b> |

**Remarks :**

The following gas fields and the end users are temporarily shut down :  
Gas Fields :Roopgonj,, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS,  
Agreeco 80,145,70,Maxpower79,

Fertilizer :GUFFL,PUFF.

Other:

Difference between production and consumption= 70.277

| Daily Gas Consumption by the Marketing Companies : |                 |
|--|-----------------|
| Company Name                                       | Consumption     |
| TGTDCL   | 1547.093        |
| KGDCCL   | 310.278         |
| BGDCL  | 353.833         |
| JGTDSL   | 383.456         |
| PGCL   | 136.164         |
| SGCL   | 96.150          |
| <b>Total Consumption :</b>                         | <b>2826.974</b> |

Director (Operation)

*Chalam*



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

|       |  |        |                            |
|-------|--|--------|----------------------------|
| To :  | Managing Director, GTCL                      | From : | Director (Operation), GTCL |
| C.C.: | 1. DGM (RTD), Dhaka, GTCL.                   | Ref. : | 28.14.0000.134.01.13549.22 |
|       | 2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL. | Date : | 8-Aug-2022 (Reporting)     |

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 07-Aug-22 to 08:00 Hrs of 08-Aug-22)

| Sl no. | Description   | No. of Wells | Pumping Duration | Quantity (in Litre) |
|--------|---|--------------|------------------|---------------------|
| 1.     | <b>Condensate Pumped :</b>  |              |                  |                     |
|        | a) Jalalabad Gas Field to RCFP/RGF by NS line                       | 4            | Hr.              | 461540.00           |
|        | b) Beanibazar Gas Field   | 2            |                  | 0.00                |
|        | c) Kailashtilla Gas Field to RCFP/RGF by NS line                    | 6            |                  | 0.00                |
|        | d) Bibyana Gas Field to Ashuganj (RPGCL)                            | 12           | Hr.              | 0.00                |
|        | e) Muchai Compressor Station  |              | Hr.              | 0.00                |
|        | <b>Total Quantity of Condensate Pumped (a-e) :</b>                  |              |                  | <b>0.00</b>         |
| 2.     | Condensate delivered to Storage Tank as measured by CFM. (Ashuganj) |              |                  | <b>461655.00</b>    |

Director (Operation)