



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 20.14.0000.134.01.131783.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 05-Feb-24 to 08:00 Hrs of 06-Feb-24)

Reporting Date: 6-Feb-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCCL :						
Titas Gas Field	20	542.000	391.3980			
Hobiganj Gas Field	7	225.000	117.0260			
Bakhrabad Gas Field	6	43.000	31.3050			
Narsingdi Gas Field	2	30.000	24.3230			
Meghna Gas Field	1	11.000	3.5040			
Sub-total (A) :	42	851.000	567.5560			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	30.8411			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.0128			
Rashidpur Gas Field	5	60.000	57.0354			
Horipur Gas Field (Sylhet)	1	6.000	5.2592			
Sub-total (B) :	12	149.000	108.0485			
C. BAPEX :						
Salda Gas Field	1	3.000	2.3180			
Fenchuganj Gas Field	2	26.000	12.0372			
Shahbazpur Gas Field	3	50.000	62.3820			
Semutang Gas Field	2	3.000	0.9638			
Sundalpur Gas Field	1	10.000	3.2032			
Srikail Gas Field	3	40.000	27.0132			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.8290			
Sub-total (C) :	14	150.000	115.7464			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	159.7180	428.8980	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	15.8240			
Bibyana Gas Field	26	1200.000	1044.5710			
Sub-total (E)	39	1512.000	1220.1130			
F. NIKO RESOURCES : Fenl Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	41.7800			
H. RLNG Intake: a) MLNG						
		500.000	635.5190			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)						
	112	3765.000	2688.7629			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 6-Feb-2024		20:00 Hr on 5-Feb-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	14.521	505	16.000	494	10.000	
iii) Jalalabad Gas Field	133.260	523	138.350	512	141.350	
iv) Fenchuganj Gas Field	12.027	512	12.000	503	12.000	
v) Moulvibazar Gas Field	15.771	502	18.000	550	19.000	
vi) Rashidpur Gas Field	55.781	515	45.000	510	43.000	
vii) Bibyana Gas Field	497.293	610	596.000	595	539.029	
viii) Hobiganj Gas Field	53.857		54.000		0.000	
ix) Titas Gas Field Loc.- C	30.289	675	30.592		30.895	
ix) Titas Gas Field Loc.- E	34.598	645	34.944		35.290	
ix) Titas Gas Field Loc.- I	25.727	650	25.984		26.242	
ix) Titas Gas Field Loc.- j	42.732	655	43.159		43.587	
Total In-take To N-S/R-A (I ... ix) :	915.836				900.392	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 6-Feb-2024		20:00 Hr on 5-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	587.000	460/710	502.000	477/708	1014.029
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		40.288		40.601		41.094
ii) SFCL		39.725				
iii) Kusiara 163 MW		27.480				
iv) Munshibazar DRS (Estimated)	3	1.956		3.030		3.000
v) RoghunondonPur (VS-P)	60	37.099		37.470		37.841
Sub-total (I - II) :		146.548		81.191		81.995

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.416		9.416		9.916
ii) AFCCL		9.091		9.101	605	9.111
Sub-total (i - ii) :		17.507		18.517		19.027
Gas In-take At AGMS (a less c & d) :						
		751.781	582	932.838	607	818.396
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		16.320		17.320		17.820
ii) KTL-II Off-take (Beanibazar GF)		14.913		14.893		15.413
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		25.650				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	751.781	582	732.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	25.000	576	0.000
iii) BB Pipeline	350	189.479	582	160.000	563	128.000
iv) VS-3 Pipeline	150	97.445	417	111.000	432	135.000
v) A-M Pipeline	450	484.857	397	436.000	372	401.000
Total Delivery from AGMS (i...v)		751.781		732.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line						
- Through VS-3 Pipeline	150	97.445	417	111.000	432	135.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000	357	393.434	573	366.066
- Through B-B Pipeline	350	79.027	562	84.027	563	89.027
- Through A-M Line	450	484.857	397	436.000	372	401.000
Total Delivery To TGTDC		543.884		913.461		856.093
iii) To PGCL and SGCL System						
		110.452		112.452		115.452
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		751.781		1136.913		1106.545
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		227.595	357	228.595	573	232.595
ii) Bangora Gas Field		40.890	336	40.890	336	40.890
iii) Titas Gas Field Location G		38.445	590	38.445	590	38.445
iv) Titas Gas Field Location A2		19.949	600	19.949	600	19.949
v) Srikali Gas Field		26.797	367	26.797	367	26.797
vi) Bakhrabad Gas Field		30.843	436	31.643		0.000
vii) Salda Gas Field		2.314		3.014		3.890
viii) Meghna Gas Field		3.501		4.101		3.500
Total In-take (i ... viii) :		390.334		393.434		366.066
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	495	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.284		8.289		8.294
iii) To TGTDC through BKB-Demra line		120.000	495	121.000	405	125.000
iv) To TGTDC through BKB-Siddirganj line		262.050	490	263.145	400	227.772
Total Off-take (i ... iv) :		390.334		393.434		366.066
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulla Pipeline (To TGTDC) :						
i) Ashulla CGS		75.243		75.293		75.343
ii) Aminbazar CGS		92.810		97.000		97.000
iii) Dhanua GMS from BD pipeline		428.898	537	437.000	532	437.000
Total Gas Consumption by TGTDC through GTCL		1354.832		1356.832		1356.832
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGDCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		360.139	495	360.139	405	360.139
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		360.139		361.139		365.139
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		132.544		133.544		137.544
iii) To TGTDC		227.595		228.595		232.595
Total Off-take (i ... iii) :		360.139		362.139		370.139
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		635.519	609.000	635.000	660	645.000
Total In-take (i ... i) :		635.519		635.000		635.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		276.380	537/160	270.000	595/174	232.000
ii) Through Anowara - Fouzderhat Pipeline (RLNG)		360.139		360.139		360.139
Total Off-take (i ... ii) :		636.519		635.139		635.139
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		72.218	110/100	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.284		8.284		8.284
iii) Others (Horl. 100MW; etc.)		47.782		121.000		115.280
Total (i ... iii) :		128.284		129.284		133.284

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 6-Feb-2024		20:00 Hr on 6-Feb-2024	
			Pressure PBIG	Flow MMBCFD	Pressure PBIG	Flow MMBCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		110.482		112.070		111.600
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		20.700		20.988		21.198
ii) Bogra TBS (Power+Oihora)		10.980	252/227	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	270/271	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		77.882		77.882		77.882
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		110.482		112.070		111.600
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2167.906		2283.081		2139.096
Total Gas Delivery		2167.906		2283.081		2139.096
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	61.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	64.000	30.109		28.800		288.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongl 80 MW P.S	38.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	0.000		0.000	445	0.000
Meghnaghat 450 MW P.P.	100.000	87.488		50.400	435	57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	34.214				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	13.787		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	5.045		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.029		0.000		0.050
Doreen Tangal 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.003		6.063		6.123
Gazipur Summit Northern 33 MW SIPP	8.000	6.907		6.976		7.045
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	44.971		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW.	25.000	3.175		3.207		3.239
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (I) :	1207.000	215.706		111.246		421.435
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.349		1.362		1.376
Rahim Energy 30MW	7.000	2.580		2.586		2.611
Unic Power, Unit 1 & 2- 40MW	7.000	1.744		1.761		1.779
Alpha Power 10MW	2.000	1.352		1.366		1.379
Shah Cement 10MW	2.500	1.232		1.244		1.257
B Paper+U' Cement+Sung Sung+Mppil	7.000	41.942		42.361		42.781
CITY Sugar Power 10 MW	2.000	5.131		5.182		5.234
Malancha Holding 35 MW	7.000	8.456		8.541		8.625
ASM PS (10 MW)	3.000	0.912		0.921		0.930
Partex Engy. 10 MW	3.000	0.547		0.552		0.558
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	9.123		9.214		9.305
Sub-total (II) :	47.000	74.348		75.091		75.835
Total A(I+II)	1254.000	290.054		186.337		497.270
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	34.301		34.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	4.133		0.000		4.216
Sub-total (I) :	194.000	38.434		34.000		31.216
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
Uniled Malancha Hold. 63 MW,CEPZ	15.000	8.400		8.484		8.568
Sub-total (II) :	15.000	8.400		8.484		8.568
Total B(I+II)	209.000	46.834		42.484		39.784
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW Ccpp	40.000	39.855		0.000		0.000
Uniled 200MW Modular Power Plant	40.000	9.294		0.000		11.294
Ashuganj South 450 MW Ccpp	65.000	13.470		0.000		15.470
Ashuganj North 450 MW Ccpp	65.000	47.523		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	20.953		0.000		
Comilla REB (11+13.5) MW	6.000	3.257		3.290		3.322
Jangalia PS 33 MW Summit Rental	8.000	6.345		6.408		6.472
Feni Dorin 22 MW SIPP	5.000	2.742		2.769		2.797
Feni Mohipal 11 MW SIPP	2.500	2.403		2.427		2.451
Chandpur Power 150 MW Ccpp	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.416		8.406		8.426
Sub-total (C) :	415.500	154.258		23.300		76.200

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 6-Feb-2024		20:00 Hr on 6-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.683		17.860		18.037
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	18.898		19.087		19.276
Fenchuganj CC1 90 MW	17.000	9.085		9.178		9.267
Fenchuganj CC2 90 MW	18.000	9.013		9.103		9.193
Fenchuganj 51 MW BPL	13.000	11.031		11.748		11.864
Khusiara 163 MW (Max)	28.000	27.480		27.754		28.029
Fenchuganj 50 MW Rental (Prima)	10.000	10.559		10.865		10.770
Summit Bibiyana-2 (341 MW)	62.000	48.911		0.000		49.890
Bibiyana-3 CC (400 MW)	45.000	0.000		0.000		0.000
Bibiyana South (400 MW)	45.000	57.971		0.000		57.971
Kumargaon 20 MW P.S	2.000	0.179		0.181		0.182
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.239		2.261		2.283
Kumargaon United power 25 MW	5.700	3.348		3.381		3.415
Kumargaon 150 MW CCPP	36.000	13.124		13.255		13.386
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	230.120		124.470		233.563
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.935		0.985		0.990
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	21.219		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	56.663		0.000		57.163
Sub-total (E) :	240.900	78.817		0.985		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.240		1.252		1.265
Bhola 225 MW CCPP	35.000	29.400		31.710		32.850
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		25.270				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	55.910		32.962		34.115
H) Gas Consumption for Power						
i) Grid Power	2454.100	773.245		773.245		773.245
ii) Non Grid Power	62.000	82.748		83.575		84.403
Total Gas Consumption for Power (A..F)	2516.100	855.993		856.820		857.648
I. Fertilizer : I) TFA :						
JFCL	45.000	2.595		30.000	290	43.200
GPFFLC	45.000	71.519		71.519		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (I) :	104.000	74.114		101.519		43.200
II) KFA :						
KAFCO	63.000	44.258		44.000		44.000
CUFL	52.000	44.548		45.000		40.000
Sub-total (II) :	115.000	88.806		89.000		84.000
III) BFA : AFCCL	62.000	9.091		9.091	605	28.800
iv) JFA : Shahjalal Fertilizer	45.000	39.725		40.123		40.123
Total Fertilizer Consump. (I ... IV) :	264.000	211.736		239.733		196.123
J. Others Consumptions :						
i) TFA	600.000	1204.578		1140.000		1145.000
ii) KFA		176.004		165.516		154.000
iii) BFA		105.939		106.999		108.058
iv) JFA	38.000	97.050		98.020		98.990
v) SFA	2.000	3.360		3.480		3.670
vi) PFA (Estimated)	12.000	31.635		29.003		27.708
Total Others Consumption (I ... V) :	652.000	1618.566		1543.017		1537.426
Total Gas Consumption (A ... I) :		2686.295		2639.570		2591.197

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1568.746
KGDCL	311.644
BGDCL	269.288
JGTDSL	366.895
PGCL	110.452
SGCL	69.270
Total Consumption :	2686.295

Difference between production and consumption= 2.468 MMSCFD

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General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 05-Feb-24 to 08:00 Hrs of 06-Feb-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		431390.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	762185.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			1193575.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			762684.00

Handwritten signatures and initials:
1/1/24
[Signature]
[Signature]

Handwritten signature of General Manager (Operation)

General Manager (Operation)