



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13829.23

To :	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 20-May-23 to 08:00 Hrs of 21-May-23)

Reporting Date: 21-May-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	391.9280			
Hobiganj Gas Field	7	225.000	140.0200			
Bakhrabad Gas Field	6	43.000	32.8390			
Narsingdi Gas Field	2	30.000	25.9610			
Meghna Gas Field	1	11.000	3.2500			
Sub-total (A) :	42	851.000	593.9980			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	26.3523			
Kailashilla Gas Field # 1	2	13.000	2.1717			
Beanibazar Gas Field	1	15.000	14.1624			
Rashidpur Gas Field	5	60.000	44.2526			
Horipur Gas Field (Sylhet)	1	6.000	5.7901			
Sub-total (B) :	12	149.000	92.7291			
C. BAPEX :						
Salda Gas Field	1	3.000	3.7188			
Fenchuganj Gas Field	2	26.000	12.7528			
Shahbazpur Gas Field	3	50.000	45.1280			
Semutang Gas Field	2	3.000	0.7348			
Sundalpur Gas Field	1	5.000	8.1713			
Srikail Gas Field	3	40.000	36.8965			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.2681			
Sub-total (C) :	14	145.000	115.6703			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	170.8230	509.4990 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	16.3220			
Bibyana Gas Field	26	1200.000	1119.7120			
Sub-total (E) :	39	1512.000	1306.8570			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	47.7800			
H. RLNG Intake: a) MLNG						
		500.000	197.5910			
b) SLNG						
		500.000	464.8400			
2. Total Production (A ... H)						
	112	3760.000	2819.4654			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 21-May-2023		20:00 Hr on 20-May-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.484	532	16.950	558	17.128	
iii) Jalalabad Gas Field	108.283	522	111.029	544	109.614	
iv) Fenchuganj Gas Field	12.743	517	12.625	534	11.508	
v) Moulvibazar Gas Field	16.264	504	17.680	625	18.300	
vi) Rashidpur Gas Field	43.016	524	42.940	625	42.410	
vii) Bibyana Gas Field	442.208	596	612.000	534	555.904	
viii) Hobiganj Gas Field	68.776		65.000		0.000	
ix) Titas Gas Field Loc.- C	20.550	705	20.756		20.961	
ix) Titas Gas Field Loc.- E	38.510	675	38.895		39.280	
ix) Titas Gas Field Loc.- i	18.328	530	18.511		18.695	
ix) Titas Gas Field Loc.- j	40.189	690	40.591		40.993	
Total In-take To N-S/R-A (i ... ix) :	826.350				874.791	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 21-May-2023		20:00 Hr on 20-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	456.000	481/710	558.000	481/710	556.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		38.514		38.899		39.284
ii) SFCL		40.928				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Roghunondonpur (VS-P)	60	46.510		46.975		47.440
Sub-total (i - ii) :		128.952		88.904		89.784

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	21-May-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	20-May-2023 Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.232	0	9.232		9.732
ii) AFCCL		0.000	0	0.010	580	0.020
Sub-total (i - ii) :		8.232		9.242		9.752
Gas In-take At AGMS (a less c & d) :						
		689.166	606	908.072	592	785.007
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		8.868		9.868		10.368
ii) KTL-II Off-take (Beanibazar GF)		14.162		14.142		14.662
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		61.725				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	689.167	606	701.000	626	686.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	422	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	411	0.000	308	0.000
iii) BB Pipeline	350	234.279	603	255.000	620	263.000
iv) VS-3 Pipeline	150	138.546	532	143.000	455	147.000
v) A-M Pipeline	450	316.342	398	303.000	455	276.000
Total Delivery from AGMS (i...v)		689.167		701.000		686.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	514	0.000	175	0.000
- Through VS-3 Pipeline	150	138.546	532	143.000	455	147.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	422	557.573	292	527.526
- Through B-B Pipeline	350	84.766	603	89.766	620	94.766
- Through A-M Line	450	316.342	398	303.000	455	276.000
Total Delivery To TGTDCCL		401.108		950.339		898.292
iii) To PGCL and SGCL System		149.513		151.513		154.513
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		689.167		1244.852		1199.805
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		369.167	422	370.167	292	374.167
ii) Bangora Gas Field		46.760	336	46.760	336	46.760
iii) Titas Gas Field Location G		37.780	415	37.780	415	37.780
iv) Titas Gas Field Location A2		24.963	285	24.963	285	24.963
v) Srikaill Gas Field		36.466	367	36.466	367	36.466
vi) Bakhrabad Gas Field		32.377	393	33.177	0	0.000
vii) Salda Gas Field		3.713	0	4.413		3.890
viii) Meghna Gas Field		3.247		3.847		3.500
Total In-take (i ... viii) :		554.473		557.573		527.526
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	514	1.000	175	5.000
ii) To BGDCL through BKB-Demra Line		7.704		7.709		7.714
iii) To TGTDCCL through BKB-Demra line		160.000	514	161.000	175	165.000
iv) To TGTDCCL through BKB-Siddirganj line		386.769	510	387.864	170	349.812
Total Off-take (i ... iv) :		554.473		557.573		527.526
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		176.098	0.000	176.148	160/60	176.198
ii) Aminbazar CGS		92.000	0.000	90.000		90.000
iii) Dhanua GMS from BD pipeline		509.499	553	483.000	518	483.000
Total Gas Consumption by TGTDCCL through GTCL		1457.376		1459.376		1459.376
D. Gas In-take & Off-take of BKB-Chattoqram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		486.321	514	486.321	175	486.321
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		486.321		487.321		491.321
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000	0	0.000	0	0.000
ii) Others (BGDCL & KGDCL)		117.154		118.154		122.154
iii) To TGTDCCL		369.167		370.167		374.167
Total Off-take (i ... ii) :		486.321		488.321		496.321
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		662.431	566.000	757.000	682	559.000
Total In-take (i ... i) :		662.431		757.000		757.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		176.110	537/174	191.000	664/145	185.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		486.321		486.321		486.321
Total Off-take (i ... ii) :		662.431		662.431		662.431
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		49.826	115/60	52.800	95/55	24.000
ii) Gouripur TBS to BGSL (Provisional)		7.704		7.704		7.704
iii) Others (Hori.100MW; etc.)		110.174		108.200		141.000
Total (i ... iii) :		167.704		168.704		172.704

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 21-May-2023		20:00 Hr on 20-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		149.513	0	154.261		152.166
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		18.321		18.504		18.689
ii) Bogra TBS (Power+Others)		15.725	124/89	15.300	108/86	14.000
iii) Baghabari CGS (Power)		0.000	150/147	5.000	119/112	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		114.657		114.657		114.657
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		149.513		154.261		152.166
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2206.617		2448.393		2293.181
Total Gas Delivery		2206.617		2448.393		2293.181
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	51.401		48.000	140	48.000
Horipur 412 MW P.P. (EGCB)	63.500	59.984		45.600	145	52.800
Meghnaghat 450 MW P.P.	100.000	72.125		62.400	145	72.000
Summit Meghnaghat 335 MW	75.000	52.916		57.916	145	21.600
RPCL 210 MW P.P.	42.000	11.490		7.728	250	12.000
Madabdi REB Summit (11+27) MW	8.000	5.447		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.150		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.150		0.000		3.213
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.755		6.823		6.890
Gazipur Summit Northern 33 MW SIPP	8.000	7.539		7.614		7.690
Norsingdi Dorin 22 MW SIPP	5.000	3.550		3.586		3.621
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			300	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	36.415		0.000		76.800
Ghorashal (Unit-5) 210 MW	51.500	44.097				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	360.019		239.666		304.714
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.534		1.549		1.565
Rahim Energy 30MW	7.000	1.205		1.217		1.229
Unic Power ,Unit 1 & 2- 40MW	7.000	3.761		3.799		3.836
Alpha Power 10MW	2.000	1.060		1.071		1.081
Shah Cement 10MW	2.500	0.585		0.591		0.597
B Paper+U' Cement+Sung Sung+Mppi	7.000	46.631		47.097		47.564
CITY Sugar Power 10 MW	2.000	9.650		9.747		9.843
Malancha Holding 35 MW	7.000	8.288		8.371		8.454
ASM PS (10 MW)	3.000	0.910		0.919		0.928
Partex Engy. 10 MW	3.000	1.314		1.327		1.340
AM Energy Ltd, 10 MW	2.000	1.811		1.829		1.847
Everest Power (25 MW)	2.500	8.782		8.870		8.958
Sub-total (ii) :	47.000	85.531		86.386		87.242
Total A(i+ii)	1054.000	445.550		326.053		391.956
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000	0	0.000	0	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	28.149	0	37.000	0	25.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	28.149		37.000		25.000
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.054		9.145		9.235
Sub-total (ii) :	15.000	9.054		9.145		9.235
Total B(i+ii)	209.000	37.203		46.145		34.235
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CAPP	40.000	35.225		0.000		0.000
United 200MW Moduler Power Plant	40.000	29.705		0.000		31.705
Ashuganj South 450 MW CAPP	65.000	50.650		0.000		52.650
Ashuganj North 450 MW CAPP	65.000	50.250		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	7.793		0.000		
Comilla REB (11+13.5) MW	6.000	4.618		4.664		4.710
Jangalia PS 33 MW Summit Rental	8.000	4.512		4.557		4.602
Feni Dorin 22 MW SIPP	5.000	3.041		3.071		3.102
Feni Mohipal 11 MW SIPP	2.500	1.503		1.518		1.533
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.232	0	8.222		8.242
Sub-total (C) :	415.500	195.529		22.033		132.512

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 21-May-2023		20:00 Hr on 20-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.163		17.335		17.506
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	16.603		16.769		16.935
Fenchuganj CC1 90 MW	17.000	9.182		9.274		9.366
Fenchuganj CC2 90 MW	18.000	7.036		7.106		7.177
Fenchuganj 51 MW BPL	13.000	10.599		10.705		10.811
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	11.696		11.813		11.930
Summit Bibiyana-2 (341 MW)	62.000	46.447		0.000		47.376
Bibiyana-3 CC (400 MW)	45.000	61.900		0.000		
Bibiyana South (400 MW)	45.000	51.096		0.000		51.096
Kumargaon 20 MW P.S	2.000	5.809		5.867		5.926
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.336		2.360		2.383
Kumargaon United power 25 MW	5.700	3.059		3.090		3.120
Kumargaon 150 MW CCPP	36.000	36.012		36.372		36.732
Hobiganj 11 MW Energypac SIPP	3.000	1.672		1.689		1.706
Sub-total (D) :	396.700	280.612		122.381		222.065
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	147	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	4.523	89	4.423	86	4.623
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.664		1.714		1.719
NWPGCL Unit-1 (225 MW)	35.000	29.767		0.000		
NWPGCL Unit-2 (225 MW)	35.000	20.368		0.000		
NWPGCL Unit-3 (225 MW)	35.000	8.343		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	56.179		0.000		56.679
Sub-total (E) :	240.900	120.844		6.137		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.940		8.019		8.099
Bhola 225 MW CCPP	35.000	32.350		34.660		35.800
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	40.290		42.679		43.899
H) Gas Consumption for Power						
i) Grid Power	2254.100	1025.443		1025.443		1025.443
ii) Non Grid Power	62.000	94.585		95.531		96.477
Total Gas Consumption for Power (A..F)	2316.100	1120.028		1120.974		1121.920
I. Fertilizer : i) TFA :						
JFCL	45.000	29.873	0	33.600	180	28.776
GPFPLC	45.000	4.093		4.093	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	33.966		37.693		28.776
ii) KFA :						
KAFCO	63.000	18.407	0	25.625	0	25.500
CUFL	52.000	0.000	0	0.000	0	0.000
Sub-total (ii) :	115.000	18.407		25.625		25.500
iii) BFA : AFCCCL	52.000	0.000	0	0.000	580	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.928		41.338		41.338
Total Fertilizer Consump. (i ... iv) :	264.000	93.301		104.656		95.614
J. Others Consumptions :						
i) TFA	600.000	1143.117		-6.000		-6.120
ii) KFA		152.522		152.846		4.434
iii) BFA		98.310		99.294		100.277
iv) JFA	38.000	100.665		101.672		102.679
v) SFA	2.000	4.580		4.700		4.890
vi) PFA (Estimated)	12.000	28.669		27.667		26.347
Total Others Consumption (i ... v) :	652.000	1527.864		380.179		232.506
Total Gas Consumption (A ... I) :		2741.193		1605.808		1450.039

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS,
Agreco 80,145,70,Maxpower79,

Fertilizer :

Other:

Difference between production and consumption=

78.273

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1622.633
KGDCL	208.132
BGDCL	293.839
JGTDSL	422.205
PGCL	149.513
SGCL	44.870
Total Consumption :	2741.193

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3/2/2023

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13829.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	21-May-2023 (Reporting)

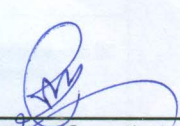
Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 20-May-23 to 08:00 Hrs of 21-May-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		495310.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	792393.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			1287703.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			792750.00

Kansatz

3/2006


Director (Operation)