



# Gas Transmission Company Ltd.

(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13432.21

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C :	1. Manager (Cord.) to Chairman, Petrobangla. 3. Director (Ops.), TGTDC		2. Director (Ops. & Mines), Petrobangla

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).  
( From 08:00 Hrs of 03-Jul-23 to 08:00 Hrs of 04-Jul-23)

Reporting Date: 4-Jul-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	26	542.000	299.9400			
Hobiganj Gas Field	7	225.000	138.0850			
Bakhrabad Gas Field	6	43.000	32.2780			
Narsingdi Gas Field	2	30.000	24.0320			
Meghna Gas Field	1	11.000	3.1960			
Sub-total (A) :	42	851.000	497.5310			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	26.2343			
Kailashilla Gas Field # 1	2	13.000	0.3856			
Beanibazar Gas Field	1	15.000	14.2169			
Rashidpur Gas Field	5	60.000	44.8957			
Honipur Gas Field (Syhet)	1	6.000	5.7602			
Sub-total (B) :	12	149.000	91.4927			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	3.3494			
Fenchuganj Gas Field	2	26.000	12.3922			
Shahbazpur Gas Field	3	50.000	54.1060			
Semutang Gas Field	2	3.000	0.6586			
Sundalpur Gas Field	1	5.000	7.9259			
Srikail Gas Field	3	40.000	26.8094			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0636			
Sub-total (C) :	14	145.000	113.3051			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	132.8100	339.2070 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	0.0470			
Bibyana Gas Field	26	1200.000	878.9070			
Sub-total (E)	39	1512.000	1011.7640			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD, Ltd. : Bangora Gas Field</b>						
	5	103.000	45.6300			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	531.6270			
<b>b) SLNG</b>						
		500.000	180.2530			
<b>2. Total Production (A ... H)</b>						
	112	3760.000	2471.6028			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 4-Jul-2023		20:00 Hr on 3-Jul-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	15.613	750	15.538	766	15.185	
iii) Jalalabad Gas Field	75.197	774	78.015	784	75.149	
iv) Fenchuganj Gas Field	12.382	777	12.371	790	12.228	
v) Moulvibazar Gas Field	0.000	811	0.000	818	0.000	
vi) Rashidpur Gas Field	43.774	790	44.060	806	43.680	
vii) Bibyana Gas Field	379.889	816	534.000	822	464.327	
viii) Hobiganj Gas Field	65.701		66.358		67.015	
ix) Titas Gas Field Loc.- C	-9.500	0	-9.595		-9.690	
ix) Titas Gas Field Loc.- E	21.368	0	21.582		21.795	
ix) Titas Gas Field Loc.- I	25.591	0	25.847		26.103	
ix) Titas Gas Field Loc.- J	35.962	0	36.322		36.681	
<b>Total In-take To N-S/R-A (I ... ix) :</b>	<b>805.977</b>		<b>824.497</b>		<b>752.472</b>	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 4-Jul-2023		20:00 Hr on 3-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchal :</b>						
Suction/Discharge	1210.000	0.000	760/758	0.000	0.000	0.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		30.658		30.963		31.269
ii) SFCL		39.640				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Raghunandanpur (VS-P)	60	39.480		39.875		40.270
Sub-total (i - ii) :		112.776		73.867		74.599

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Station/System	Capacity MMSCFD	Supply In MMSCFD	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		6.259	640	7.259		7.759
ii) AFCCCL		0.000	700	0.010	710	0.020
Sub-total (i - ii) :		6.259		7.269		7.779
<b>Gas In-take At AGMS (a less c &amp; d) :</b>		<b>686.942</b>	<b>696</b>	<b>750.629</b>	<b>707</b>	<b>677.873</b>
<b>e. 1 ) To JGTDSL From KTL-II &amp; Beanbazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		10.622		11.622		12.122
ii) KTL-II Off-take (Beanbazar GF)		14.217		14.197		14.717
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>		<b>56.886</b>				
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	686.942	707	637.000	707	651.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	697	0.000	707	0.000
ii) A-B-2 (New) Pipeline	450	0.000	699	0.000	710	0.000
iii) BB Pipeline	350	215.901	692	203.000	702	214.000
iv) VS-3 Pipeline	150	133.755	690	125.000	700	125.000
v) A-M Pipeline	450	337.286	594	309.000	585	312.000
<b>Total Delivery from AGMS (i...v)</b>		<b>686.942</b>		<b>637.000</b>		<b>651.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	0	0.000	420	0.000
- Through VS-3 Pipeline	150	133.755	690	125.000	700	125.000
<b>ii) To TGTDCCL System :</b>						
- Through A-B (1+2)	450	0.000	697	517.960	707	481.508
- Through B-B Pipeline	350	0.189	692	5.189	702	10.189
- Through A-M Line	450	337.286	594	309.000	585	312.000
Total Delivery To TGTDCCL		337.475		832.149		803.697
iii) To PGCL and SGCL System		215.712		217.712		220.712
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>686.942</b>		<b>1174.861</b>		<b>1149.409</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CHT & CFB Pipeline		363.565	697	364.565	707	368.565
ii) Bangora Gas Field		44.620		44.620		44.620
iii) Titas Gas Field Location G		27.433		27.433		27.433
iv) Titas Gas Field Location A2		14.909		14.909		14.909
v) Srikail Gas Field		25.981		25.981		25.981
vi) Bakhrabad Gas Field		31.815		32.615		0.000
vii) Saida Gas Field		3.344	447	4.044		0.000
viii) Meghna Gas Field		3.193		3.793		0.000
<b>Total In-take (i ... viii) :</b>		<b>514.860</b>		<b>517.960</b>		<b>481.508</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		8.402		8.407		8.412
iii) To TGTDCCL through BKB-Demra line		160.000		161.000	420	165.000
iv) To TGTDCCL through BKB-Siddirganj line		346.458		347.553	413	303.096
<b>Total Off-take (i ... iv) :</b>		<b>514.860</b>		<b>517.960</b>		<b>481.508</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>						
i) Ashulia CGS		117.780		117.830		117.880
ii) Aminbazar CGS		100.800		0.000		0.000
iii) Dhanua GMS from BD pipeline		339.207	633	384.000	605	384.000
<b>Total Gas Consumption by TGTDCCL through GTCL</b>		<b>1183.140</b>		<b>1185.140</b>		<b>1185.140</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattogram Pipeline (To BGDCL &amp; KGTDCCL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		486.430		486.430	420	486.430
ii) Through AB line		0.000		1.000		5.000
<b>Total In-take (i ... ii) :</b>		<b>486.430</b>		<b>487.430</b>		<b>491.430</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		122.865		123.865		127.865
iii) To TGTDCCL		363.565		364.565		368.565
<b>Total Off-take (i ... iii) :</b>		<b>486.430</b>		<b>488.430</b>		<b>496.430</b>
<b>E. Gas In-take &amp; Off-take of Maheskhali-Anowara-Fouzdarhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		711.880		0.000		0.000
<b>Total In-take (i ... i) :</b>		<b>711.880</b>		<b>0.000</b>		<b>0.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDCCL		225.450		0.000		0.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		486.430		486.430		486.430
<b>Total Off-take (i ... ii) :</b>		<b>711.880</b>		<b>711.880</b>		<b>711.880</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		0.000		0.000		0.000
ii) Gouripur TBS to BGSL (Provisional)		8.402		8.402		8.402
iii) Others (Hori.100MW; etc.)		160.000		161.000		165.000
<b>Total (i ... iii) :</b>		<b>168.402</b>		<b>169.402</b>		<b>173.402</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	4-Jul-2023	20:00 Hr on	3-Jul-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
a) In-take at Elenga :				162.519		162.369
b) Off-take Condition :		215.712				
i) Sadanandanpur & Ullapara (Estimated)				14.273		14.415
ii) Bogra TBS (Power+Others)	14.131		489/258	10.495	485/259	11.571
iii) Baghabari CGS (Power)	9.553		449/329	22.196	495/327	20.808
iv) Rajshahi CGS from B-R pipeline	18.843			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)	0.810			114.755		114.755
vi) Bheramara CGS	114.755					
Total Off-take (i ... vi) :		57.620				
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>		<b>215.712</b>		<b>162.519</b>		<b>162.369</b>
<b>Total Gas In-take</b>		<b>2033.197</b>		<b>1387.710</b>		<b>1276.254</b>
<b>Total Gas Delivery</b>		<b>2033.197</b>		<b>1387.710</b>		<b>1276.254</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titus Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	39.202		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	46.526		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	50.318		0.000		0.000
Horipur 412 MW P.P. (EGCB)	63.500	57.934		0.000		0.000
Meghnaghat 450 MW P.P.	100.000	66.852		0.000		0.000
Summit Meghnaghat 335 MW	75.000	52.336		57.336		0.000
RPCL 210 MW P.P.	42.000	38.123		0.000		0.000
Madabdi REB Summit (11+27) MW	8.000	2.533		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.971		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	4.064		0.000		4.145
Rupgonj Summit Eastern 33 MW SIPP	8.000	1.690		1.707		1.724
Gazipur Summit Northern 33 MW SIPP	8.000	4.984		5.034		5.084
Norsingdi Dorin 22 MW SIPP	5.000	2.062		2.083		2.103
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	41.453		0.000		0.000
Ghorashal (Unit-5) 210 MW	51.500	45.825				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	3.231		3.263		3.296
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	463.104		69.423		16.452
<b>ii) Titus Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	0.486		0.491		0.496
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	4.360		4.404		4.447
Alpha Power 10MW	2.000	0.000		0.000		0.000
Shah Cement 10MW	2.500	1.631		1.647		1.664
B Paper+U' Cement+Sung+Sung+Mpl	7.000	20.528		20.733		20.939
CITY Sugar Power 10 MW	2.000	3.706		3.743		3.780
Malancha Holding 35 MW	7.000	3.357		3.391		3.424
ASM PS (10 MW)	3.000	1.118		1.129		1.140
Partex Engy. 10 MW	3.000	1.153		1.165		1.176
AM Energy Ltd. 10 MW	2.000	1.383		1.397		1.411
Everest Power (25 MW)	2.500	7.889		7.968		8.047
Sub-total (ii) :	47.000	45.611		46.067		46.523
<b>Total A(i+ii)</b>	<b>1054.000</b>	<b>508.715</b>		<b>115.490</b>		<b>62.975</b>
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	31.936	0	0.000	-28	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.603	0	0.000	-27	0.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	3.042		3.072		3.103
Sub-total (i) :	194.000	71.581		3.072		3.103
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	12.000		12.120		12.240
Sub-total (ii) :	15.000	12.000		12.120		12.240
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>83.581</b>		<b>15.192</b>		<b>15.343</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	34.334		0.000		0.000
United 200MW Moduler Power Plant	40.000	33.965		0.000		35.965
Ashuganj South 450 MW CAPP	65.000	0.814		0.000		2.814
Ashuganj North 450 MW CAPP	65.000	94.315		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	7.174		0.000		
Comilla REB (11+13.5) MW	6.000	4.701		4.748		4.795
Jangalia PS 33 MW Summit Rental	8.000	6.146		6.207		6.269
Feni Dorin 22 MW SIPP	5.000	4.435		4.479		4.524
Feni Mohipal 11 MW SIPP	2.500	2.082		2.103		2.124
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	6.259	640	6.249		6.269
Sub-total (C) :	415.500	194.225		23.787		88.727

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 4-Jul-2023		20:00 Hr on 3-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	17.717		17.894		18.071
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	11.271		11.384		11.498
Fenchuganj CC1 90 MW	17.000	9.164		9.256		9.347
Fenchuganj CC2 90 MW	18.000	7.734		7.811		7.889
Fenchuganj 51 MW BPL	13.000	8.827		8.893		8.759
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	7.132		7.203		7.274
Summit Bibiyana-2 (341 MW)	62.000	47.026		0.000		47.966
Bibiyana-3 CC (400 MW)	45.000	48.624		0.000		
Bibiyana South (400 MW)	45.000	58.874		0.000		58.874
Kumargaon 20 MW P.S	2.000	5.818		5.876		5.934
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.346		2.370		2.393
Kumargaon United power 25 MW	5.700	5.112		5.163		5.214
Kumargaon 150 MW CCPP	36.000	29.758		30.058		30.353
Hobiganj 11 MW Energypac SIPP	3.000	1.455		1.470		1.485
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>256.457</b>		<b>105.176</b>		<b>210.856</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	18.843		18.843	270	18.843
Bogura GBB 20 MW PS Rental	3.800	0.000		-0.100	262	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.183		1.233		1.238
NWPGCL Unit-1 (225 MW)	35.000	30.470		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	28.694		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	55.591		0.000		58.091
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>134.781</b>		<b>19.976</b>		<b>76.272</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	8.030		8.110		8.191
Bhola 225 MW CCPP	35.000	3.940		6.250		7.390
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		37.620				
Bheramara 410 MW CCPP NWPGCL	72.000	57.620		58.196		58.772
<b>Sub-total (F)</b>	<b>143.000</b>	<b>107.210</b>		<b>72.557</b>		<b>74.353</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2254.100	1227.358		1227.358		1227.358
ii) Non Grid Power	62.000	57.611		58.187		58.763
<b>Total Gas Consumption for Power (A..F)</b>	<b>2316.100</b>	<b>1284.969</b>		<b>1285.545</b>		<b>1286.121</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	28.361		0.000		0.000
GPFPLC	45.000	9.304		9.304		0.000
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (I) :</b>	<b>104.000</b>	<b>37.665</b>		<b>9.304</b>		<b>0.000</b>
<b>ii) KFA :</b>						
KAFCO	63.000	43.521		0.000		0.000
CUFL	52.000	4.099		0.000		0.000
<b>Sub-total (II) :</b>	<b>115.000</b>	<b>47.620</b>		<b>0.000</b>		<b>0.000</b>
iii) BFA : AFCCL	52.000	0.000	700	0.000	710	0.000
iv) JFA : Shahjalal Fertilizer	45.000	39.640		40.036		40.036
<b>Total Fertilizer Consump. (I ... iv) :</b>	<b>264.000</b>	<b>124.925</b>		<b>49.340</b>		<b>40.036</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	731.902		725.902		740.420
ii) KFA		128.597		-15.192		-12.240
iii) BFA		97.143		98.114		99.085
iv) JFA	38.000	96.549		97.514		98.480
v) SFA	2.000	3.940		4.060		4.250
vi) PFA (Estimated)	12.000	23.311		23.635		24.648
<b>Total Others Consumption (I ... v) :</b>	<b>652.000</b>	<b>1081.442</b>		<b>934.033</b>		<b>954.644</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2491.335</b>		<b>2268.918</b>		<b>2280.800</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1278.282
KGDCL	259.798
BGDCL	291.368
JGTDSL	392.645
PGCL	158.092
SGCL	111.150
<b>Total Consumption :</b>	<b>2491.335</b>

Difference between production and consumption= -19.732 MMSCFD

*dewar A. Hussain*

*[Signature]*  
Director (Operation)



**Gas Transmission Company Ltd.**  
(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

<b>To :</b> Managing Director, GTCL	<b>From :</b> Director (Operation), GTCL
<b>C.C.:</b> 1. DGM (RTD), Dhaka, GTCL.	<b>Ref. :</b> 28.14.0000.134.01.13432.21
2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	<b>Date :</b> 4-Jul-2023 (Reporting)

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**  
( From 08:00 Hrs of 03-Jul-23 to 08:00 Hrs of 04-Jul-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>0.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>0.00</b>

*Kawsar Ahsan*

*B*

Director (Operation)