



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13951.23

To : Managing Director, GTCL	
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 24-Sep-23 to 08:00 Hrs of 25-Sep-23)

Reporting Date: 25-Sep-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF		Remarks	
A. BGFL :						
Titas Gas Field	26	542.000	379.0870			
Hobiganj Gas Field	7	225.000	123.0840			
Bakhrabad Gas Field	6	43.000	31.7420			
Narsingdi Gas Field	2	30.000	25.3120			
Meghna Gas Field	1	11.000	3.1660			
Sub-total (A) :	42	851.000	562.3910			
B. SGFL :						
Kailashtilla (MSTE) Gas Field	3	55.000	25.5069			
Kailashtilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.3152			
Rashidpur Gas Field	5	60.000	46.2860			
Horipur Gas Field (Sylhet)	1	6.000	5.5728			
Sub-total (B) :	12	149.000	92.6809			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3394			
Fenchuganj Gas Field	2	26.000	12.1859			
Shahbazpur Gas Field	3	50.000	62.4817			
Semutang Gas Field	2	3.000	0.9861			
Sundalpur Gas Field	1	10.000	7.9313			
Srikail Gas Field	3	40.000	29.7260			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.1478			
Sub-total (C) :	14	150.000	124.7982			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	172.5130		454.7940 MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	16.2000			
Bibyana Gas Field	26	1200.000	1079.0750			
Sub-total (E)	39	1512.000	1267.7880			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	43.5600			
H. RLNG Intake: a) MLNG						
		500.000	414.7040			
b) SLNG						
		500.000	355.2250			
2. Total Production (A ... H)						
	112	3765.000	2861.1471			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 25-Sep-2023		20:00 Hr on 24-Sep-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	17.288	505	18.000	494	17.000	
iii) Jalalabad Gas Field	113.959	523	115.416	512	117.416	
iv) Fenchuganj Gas Field	12.176	512	12.000	503	12.000	
v) Moulvibazar Gas Field	16.139	502	17.000	550	19.000	
vi) Rashidpur Gas Field	45.073	515	45.000	510	43.000	
vii) Bibyana Gas Field	456.532	610	599.000	595	539.578	
viii) Hobiganj Gas Field	59.624		62.000		0.000	
ix) Titas Gas Field Loc.- C	12.017	705	12.137		12.257	
ix) Titas Gas Field Loc.- E	36.267	675	36.630		36.992	
ix) Titas Gas Field Loc.- i	25.054	530	25.305		25.555	
ix) Titas Gas Field Loc.- j	39.821	690	40.219		40.617	
Total In-take To N-S/R-A (i ... ix) :	833.950				863.417	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	25-Sep-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	24-Sep-2023 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	582.000	477/728	570.000	477/708	532.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		33.217		33.549		33.881
ii) SFCL		40.395				
iii) Kusiara 163 MW		25.214				
iv) Munshibazar DRS (Estimated)	3	2.141		3.030		3.060
v) RoghunondonPur (VS-P)	60	37.740		38.117		38.495
Sub-total (i - ii) :		138.707		74.697		75.436

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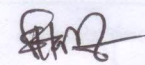
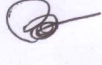
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	25-Sep-2023	20:00 Hr on	24-Sep-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.166		9.166		9.666
ii) AFCCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		8.166		9.176		9.686
Gas In-take At AGMS (a less c & d) :		687.077	613	908.010	607	787.981
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		8.219		9.219		9.719
ii) KTL-II Off-take (Beanibazar GF)		15.315		15.295		15.815
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	687.078	596	642.000	607	630.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	188.728	562	209.000	563	215.000
iv) VS-3 Pipeline	150	132.679	417	120.000	432	112.000
v) A-M Pipeline	450	365.671	397	313.000	372	303.000
Total Delivery from AGMS (i...v)		687.078		642.000		630.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	496	0.000	560	0.000
- Through VS-3 Pipeline	150	132.679	417	120.000	432	112.000
ii) To TGTDSL System :						
- Through A-B (1+2)	450	0.000	357	557.441	573	528.955
- Through B-B Pipeline	350	52.828	562	57.828	563	62.828
- Through A-M Line	450	365.671	397	313.000	372	303.000
Total Delivery To TGTDSL		418.499		928.269		894.783
iii) To PGCL and SGCL System		135.900		137.900		140.900
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		687.078		1186.169		1147.683
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		391.161	357	392.161	573	396.161
ii) Bangora Gas Field		42.620	336	42.620	336	42.620
iii) Titus Gas Field Location G		35.797	415	35.797	415	35.797
iv) Titus Gas Field Location A2		17.341	370	17.341	370	17.341
v) Srikail Gas Field		29.646	367	29.646	367	29.646
vi) Bakhrabad Gas Field		31.279	393	32.079		0.000
vii) Salda Gas Field		3.334		4.034		3.890
viii) Meghna Gas Field		3.163		3.763		3.500
Total In-take (i ... viii) :		554.341		557.441		528.955
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	496	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.499		7.504		7.509
iii) To TGTDSL through BKB-Demra line		150.000	496	151.000	560	155.000
iv) To TGTDSL through BKB-Siddirganj line		396.842	490	397.937	550	361.446
Total Off-take (i ... iv) :		554.341		557.441		528.955
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDSL) :						
i) Ashulia CGS		162.406		162.456		162.506
ii) Aminbazar CGS		78.730		84.000		84.000
iii) Dhanua GMS from BD pipeline		454.794	537	492.000	532	492.000
Total Gas Consumption by TGTDSL through GTCL		1420.135		1422.135		1422.135
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDSL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		524.159	496	524.159	560	524.159
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		524.159		525.159		529.159
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		132.998		133.998		137.998
iii) To TGTDSL		391.161		392.161		396.161
Total Off-take (i ... ii) :		524.159		526.159		534.159
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		769.929	776.000	781.000	730	767.000
Total In-take (i ... i) :		769.929		781.000		781.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDSL		245.770	711/232	282.000	670/250	260.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		524.159		524.159		524.159
Total Off-take (i ... ii) :		769.929		769.929		769.929
F. Off-take of BKB-Demra Pipeline (To TGTDSL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		95.672	115/80	98.400	110/80	110.400
ii) Gouripur TBS to BGSL (Provisional)		7.499		7.499		7.499
iii) Others (Hori.100MW; etc.)		54.328		52.600		44.600
Total (i ... iii) :		157.499		158.499		162.499

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	25-Sep-2023	20:00 Hr on	24-Sep-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		135.900		145.692		138.490
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		17.679		17.856		18.034
ii) Bogra TBS (Power+Others)		9.375	182/167	13.000	182/167	7.600
iii) Baghabari CGS (Power)		0.000	212/206	6.000	212/206	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		108.036		108.036		108.036
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		135.900		145.692		138.490
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2245.387		2445.502		2294.745
Total Gas Delivery		2245.388		2445.502		2294.745
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	46.456		43.200		408.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	47.452		45.600	525	53.088
Horipur 412 MW P.P. (EGCB)	63.500	56.653		57.600	445	57.600
Meghnaghat 450 MW P.P.	100.000	65.293		64.800	435	64.800
Summit Meghnaghat 335 MW	75.000	49.813		54.813	435	40.800
RPCL 210 MW P.P.	42.000	7.767		13.920	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.156		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.248		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.815		0.000		3.891
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.416		6.480		6.544
Gazipur Summit Northern 33 MW SIPP	8.000	3.783		3.821		3.859
Norsingdi Dorin 22 MW SIPP	5.000	3.792		3.830		3.868
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	37.006		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	13.951		14.091		14.230
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	350.601		308.154		716.108
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.361		1.375		1.388
Rahim Energy 30MW	7.000	1.132		1.143		1.155
Unic Power ,Unit 1 & 2- 40MW	7.000	2.637		2.663		2.690
Alpha Power 10MW	2.000	0.760		0.768		0.775
Shah Cement 10MW	2.500	0.798		0.806		0.814
B Paper+U' Cement+Sung Sung+MppI	7.000	46.486		46.951		47.416
CITY Sugar Power 10 MW	2.000	8.828		8.916		9.005
Malancha Holding 35 MW	7.000	8.352		8.436		8.519
ASM PS (10 MW)	3.000	1.147		1.158		1.170
Partex Engy. 10 MW	3.000	0.177		0.179		0.181
AM Energy Ltd. 10 MW	2.000	2.666		2.693		2.719
Everest Power (25 MW)	2.500	8.850		8.939		9.027
Sub-total (ii) :	47.000	83.194		84.026		84.858
Total A(i+ii)	1054.000	433.795		392.180		800.966
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	16.065		29.400		34.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.889		36.288		37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.090		0.000		2.132
Sub-total (i) :	194.000	55.044		65.688		73.132
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.550		12.676		12.801
Sub-total (ii) :	15.000	12.550		12.676		12.801
Total B(i+ii)	209.000	67.594		78.364		85.933
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	36.008		0.000		0.000
United 200MW Moduler Power Plant	40.000	16.119		0.000		18.119
Ashuganj South 450 MW CAPP	65.000	46.620		0.000		48.620
Ashuganj North 450 MW CAPP	65.000	48.115		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	10.992		0.000		
Comilla REB (11+13.5) MW	6.000	2.471		2.496		2.520
Jangalia PS 33 MW Summit Rental	8.000	6.641		6.707		6.774
Feni Dorin 22 MW SIPP	5.000	4.056		4.097		4.137
Feni Mohipal 11 MW SIPP	2.500	2.030		2.050		2.071
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.166		8.156		8.176
Sub-total (C) :	415.500	181.218		23.506		116.385

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 25-Sep-2023		20:00 Hr on 24-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	16.912		17.081		17.250
Fenchuganj CC1 90 MW	17.000	8.930		9.019		9.108
Fenchuganj CC2 90 MW	18.000	5.017		5.067		5.117
Fenchuganj 51 MW BPL	13.000	9.260		9.353		9.445
Khusiara 163 MW (Max)	28.000	25.214		25.466		25.718
Fenchuganj 50 MW Rental (Prima)	10.000	10.011		10.111		10.211
Summit Bibiyana-2 (341 MW)	62.000	47.099		0.000		48.041
Bibiyana-3 CC (400 MW)	45.000	53.966		0.000		
Bibiyana South (400 MW)	45.000	57.422		0.000		57.422
Kumargaon 20 MW P.S	2.000	6.177		6.239		6.301
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.378		2.402		2.426
Kumargaon United power 25 MW	5.700	1.679		1.695		1.712
Kumargaon 150 MW CCPP	36.000	34.707		35.054		35.401
Hobiganj 11 MW Energypac SIPP	3.000	2.184		2.206		2.227
Sub-total (D) :	396.700	280.954		123.692		230.380
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	206	0.000	206	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	167	-0.100	167	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.478		1.528		1.533
NWPGCL Unit-1 (225 MW)	35.000	28.023		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	28.307		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	51.706		0.000		52.206
Sub-total (E) :	240.900	109.514		1.428		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.840		7.918		7.997
Bhola 225 MW CCPP	35.000	16.110		18.420		19.560
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		33.170				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	57.120		26.338		27.557
H) Gas Consumption for Power						
i) Grid Power	2254.100	1034.451		1034.451		1034.451
ii) Non Grid Power	62.000	95.744		96.701		97.659
Total Gas Consumption for Power (A..F)	2316.100	1130.195		1131.152		1132.110
I. Fertilizer : i) TFA :						
JFCL	45.000	2.474		2.640	290	40.848
GPFPLC	45.000	47.641		47.641		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	50.115		50.281		40.848
ii) KFA :						
KAFCO	63.000	50.639		48.096		47.000
CUFL	52.000	3.807		2.976		2.000
Sub-total (ii) :	115.000	54.446		51.072		49.000
iii) BFA : AFCCL						
	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer						
	45.000	40.395		40.799		40.799
Total Fertilizer Consump. (i ... iv) :	264.000	144.956		142.152		130.647
J. Others Consumptions :						
i) TFA	600.000	1151.792		-6.000		-6.120
ii) KFA		167.956		159.325		0.868
iii) BFA		100.376		101.380		102.384
iv) JFA	38.000	97.472		98.446		99.421
v) SFA	2.000	5.750		5.870		6.060
vi) PFA (Estimated)	12.000	26.386		29.428		24.001
Total Others Consumption (i ... v) :	652.000	1549.732		388.448		226.614
Total Gas Consumption (A ... I) :		2824.883		1661.753		1489.371

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1635.702
KGDCCL	289.996
BGDCL	281.594
JGTDCL	418.821
PGCL	135.900
SGCL	62.870
Total Consumption :	2824.883

Difference between production and consumption= 36.264 MMSCFD

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

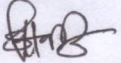
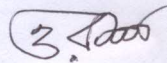
Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13951.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	25-Sep-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 24-Sep-23 to 08:00 Hrs of 25-Sep-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	621004.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			621004.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			621519.00

Kawson  


Director (Operation)