



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13825.23

To : Managing Director, GTCL	
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops.& Mines), Petrobangla
3. Director (Ops.), TGTDCI	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 16-May-23 to 08:00 Hrs of 17-May-23)

Reporting Date: 17-May-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	393.3200			
Hobiganj Gas Field	7	225.000	140.0270			
Bakhrabad Gas Field	6	43.000	32.5960			
Narsingdi Gas Field	2	30.000	25.7650			
Meghna Gas Field	1	11.000	3.2710			
Sub-total (A) :	42	851.000	594.9790			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	26.2193			
Kailashilla Gas Field # 1	2	13.000	2.1896			
Beanibazar Gas Field	1	15.000	14.3669			
Rashidpur Gas Field	5	60.000	44.1221			
Horipur Gas Field (Sylhet)	1	6.000	4.8816			
Sub-total (B) :	12	149.000	91.7795			
C. BAPEX :						
Salda Gas Field	1	3.000	3.8870			
Fenchuganj Gas Field	2	26.000	13.1375			
Shahbazpur Gas Field	3	50.000	37.7525			
Semutang Gas Field	2	3.000	0.9486			
Sundalpur Gas Field	1	5.000	8.3086			
Srikail Gas Field	3	40.000	41.0338			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	10.1859			
Sub-total (C) :	14	145.000	115.2539			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	172.2830	497.5010	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	17.4300			
Bibyana Gas Field	26	1200.000	1113.7680			
Sub-total (E)	39	1512.000	1303.4810			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	48.0200			
H. RLNG Intake: a) MLNG						
		500.000	0.0000			
b) SLNG						
		500.000	489.2300			
2. Total Production (A ... H)	112	3760.000	2642.7434			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 17-May-2023 Pressure PSIG	17-May-2023 Flow MMSCFD	20:00 Hr on 16-May-2023 Pressure PSIG	16-May-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.467	532	16.950	558	17.128	
iii) Jalalabad Gas Field	111.011	522	112.404	544	110.989	
iv) Fenchuganj Gas Field	13.127	517	12.625	534	11.508	
v) Moulvibazar Gas Field	17.371	504	17.680	625	18.300	
vi) Rashidpur Gas Field	42.764	524	42.940	625	42.410	
vii) Bibyana Gas Field	444.288	596	612.000	534	549.050	
viii) Hobiganj Gas Field	67.730		65.000		0.000	
ix) Titas Gas Field Loc.- C	10.679	705	10.786		10.893	
ix) Titas Gas Field Loc.- E	36.114	675	36.475		36.836	
ix) Titas Gas Field Loc.- i	18.655	530	18.842		19.028	
ix) Titas Gas Field Loc.- j	40.421	690	40.825		41.229	
Total In-take To N-S/R-A (i ... ix) :	819.627				857.371	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 17-May-2023 Pressure PSIG	17-May-2023 Flow MMSCFD	20:00 Hr on 16-May-2023 Pressure PSIG	16-May-2023 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	552.000	481/710	558.000	481/710	556.000
986.526						
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		39.008		39.398		39.788
ii) SFCL		29.846				
iii) Kuslari 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Kogri Gas Field (V-S-F)	60	45.000		45.450		45.900
Sub-total (i - ii) :		116.854		87.878		88.748

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	17-May-2023	20:00 Hr on	16-May-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		7.650	0	8.650		9.150
ii) AFCCCL		0.000	0	0.010	580	0.020
Sub-total (i - ii) :		7.650		8.660		9.170
Gas In-take At AGMS (a less c & d) :		695.123	670	898.649	592	768.623
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		8.753		9.753		10.253
ii) KTL-II Off-take (Beanibazar GF)		14.367		14.347		14.867
e. 2) To JGTDSL from Jalalabad gas field through spur line		60.349				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	695.123	670	663.000	626	686.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	422	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	411	0.000	308	0.000
iii) BB Pipeline	350	269.665	603	255.000	620	263.000
iv) VS-3 Pipeline	150	95.188	532	105.000	455	147.000
v) A-M Pipeline	450	330.270	398	303.000	455	276.000
Total Delivery from AGMS (i...v)		695.123		663.000		686.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	432	0.000	175	0.000
- Through VS-3 Pipeline	150	95.188	532	105.000	455	147.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000	422	438.920	292	408.929
- Through B-B Pipeline	350	128.084	603	133.084	620	138.084
- Through A-M Line	450	330.270	398	303.000	455	276.000
Total Delivery To TGTDC		458.354		875.004		823.013
iii) To PGCL and SGCL System		141.581		143.581		146.581
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		695.123		1123.585		1116.594
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		245.635	422	246.635	292	250.635
ii) Bangora Gas Field		47.000	336	47.000	336	47.000
iii) Titas Gas Field Location G		40.745	415	40.745	415	40.745
iv) Titas Gas Field Location A2		22.209	285	22.209	285	22.209
v) Srikaill Gas Field		40.950	367	40.950	367	40.950
vi) Bakhrabad Gas Field		32.133	393	32.933	0	0.000
vii) Salda Gas Field		3.880	0	4.580		3.890
viii) Meghna Gas Field		3.268		3.868		3.500
Total In-take (i ... viii) :		435.820		438.920		408.929
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	432	1.000	175	5.000
ii) To BGDCL through BKB-Demra Line		9.810		9.815		9.820
iii) To TGTDC through BKB-Demra line		130.000	432	131.000	175	135.000
iv) To TGTDC through BKB-Siddirganj line		296.010	430	297.105	170	259.109
Total Off-take (i ... iv) :		435.820		438.920		408.929
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		173.580	0.000	173.630	160/60	173.680
ii) Aminbazar CGS		97.880	0.000	90.000		90.000
iii) Dhanua GMS from BD pipeline		497.501	553	483.000	518	483.000
Total Gas Consumption by TGTDC through GTCL		1381.865		1383.865		1383.865
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		345.180	432	345.180	175	345.180
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		345.180		346.180		350.180
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000	0	0.000	0	2.059
ii) Others (BGDCL & KGDCL)		99.545		100.545		104.545
iii) To TGTDC		245.635		246.635		250.635
Total Off-take (i ... ii) :		345.180		347.180		357.239
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		489.230	566.000	489.000	682	496.000
Total In-take (i ... i) :		489.230		489.000		489.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		144.050	537/174	103.000	664/145	150.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		345.180		345.180		345.180
Total Off-take (i ... ii) :		489.230		489.230		489.230
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		19.128	105/55	42.000	95/55	24.000
ii) Gouripur TBS to BGSL (Provisional)		9.810		9.810		9.810
iii) Others (Hori.100MW; etc.)		110.872		89.000		111.000
Total (i ... iii) :		139.810		140.810		144.810

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 17-May-2023		20:00 Hr on 16-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		141.581	0	145.895		143.776
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		15.899		16.058		16.219
ii) Bogra TBS (Power+Others)		16.135	124/89	15.300	108/86	14.000
iii) Baghabari CGS (Power)		0.000	150/147	5.000	119/112	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		108.737		108.737		108.737
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		141.581		145.895		143.776
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2019.662		2174.911		2012.784
Total Gas Delivery		2019.663		2174.911		2012.784
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	50.709		43.200	140	52.800
Horipur 412 MW P.P. (EGCB)	63.500	16.941		14.400	145	0.000
Meghnaghat 450 MW P.P.	100.000	53.911		36.000	145	52.800
Summit Meghnaghat 335 MW	75.000	0.000		5.000	145	0.000
RPCL 210 MW P.P.	42.000	13.085		7.728	250	14.400
Madabdi REB Summit (11+27) MW	8.000	5.833		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.974		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	2.670		0.000		2.723
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.163		5.215		5.266
Gazipur Summit Northern 33 MW SIPP	8.000	7.168		7.240		7.311
Norsingdi Dorin 22 MW SIPP	5.000	2.489		2.514		2.539
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			300	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	34.807				
Ghorashal (Unit-5) 210 MW	51.500	45.456		0.000		76.800
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	242.206		121.296		214.740
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.362		1.376		1.389
Rahim Energy 30MW	7.000	0.343		0.346		0.350
Unic Power ,Unit 1 & 2- 40MW	7.000	2.724		2.751		2.778
Alpha Power 10MW	2.000	1.238		1.250		1.263
Shah Cement 10MW	2.500	0.085		0.086		0.087
B Paper+U' Cement+Sung Sung+Mpl	7.000	30.210		30.512		30.814
CITY Sugar Power 10 MW	2.000	8.814		8.902		8.990
Malancha Holding 35 MW	7.000	8.086		8.167		8.248
ASM PS (10 MW)	3.000	0.122		0.123		0.124
Partex Engy. 10 MW	3.000	0.536		0.541		0.547
AM Energy Ltd. 10 MW	2.000	2.356		2.380		2.403
Everest Power (25 MW)	2.500	4.693		4.740		4.787
Sub-total (ii) :	47.000	60.569		61.175		61.780
Total A(i+ii)	1054.000	302.775		182.471		276.520
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000	0	0.000	0	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	0.000	0	0.000	0	0.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.158		0.000		2.201
Sub-total (i) :	194.000	2.158		0.000		2.201
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	7.000		7.070		7.140
Sub-total (ii) :	15.000	7.000		7.070		7.140
Total B(i+ii)	209.000	9.158		7.070		9.341
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	36.652		0.000		0.000
United 200MW Moduler Power Plant	40.000	33.176		0.000		35.176
Ashuganj South 450 MW CAPP	65.000	0.000		0.000		2.000
Ashuganj North 450 MW CAPP	65.000	51.515		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	8.720		0.000		
Comilla REB (11+13.5) MW	6.000	2.003		2.023		2.043
Jangalia PS 33 MW Summit Rental	8.000	1.643		1.659		1.676
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.745		0.752		0.760
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	7.650	0	7.640		7.660
Sub-total (C) :	415.500	142.104		12.075		75.283

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 17-May-2023		20:00 Hr on 16-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.518		17.693		17.868
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	14.503		14.648		14.793
Fenchuganj CC1 90 MW	17.000	9.178		9.269		9.361
Fenchuganj CC2 90 MW	18.000	8.753		8.841		8.928
Fenchuganj 51 MW BPL	13.000	10.709		10.816		10.924
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	10.368		10.471		10.575
Summit Bibiyana-2 (341 MW)	62.000	46.614		0.000		47.546
Bibiyana-3 CC (400 MW)	45.000	59.051		0.000		
Bibiyana South (400 MW)	45.000	57.950		0.000		57.950
Kumargaon 20 MW P.S	2.000	5.740		5.797		5.855
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.169		2.191		2.212
Kumargaon United power 25 MW	5.700	2.204		2.226		2.248
Kumargaon 150 MW CCPP	36.000	35.808		36.166		36.524
Hobiganj 11 MW Energy pac SIPP	3.000	1.493		1.508		1.522
Sub-total (D) :	396.700	282.058		119.627		226.308
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	147	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	4.302	89	4.202	86	4.402
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.619		0.669		0.674
NWPGCL Unit-1 (225 MW)	35.000	28.576		0.000		
NWPGCL Unit-2 (225 MW)	35.000	9.584		0.000		
NWPGCL Unit-3 (225 MW)	35.000	18.976		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	51.601		0.000		52.101
Sub-total (E) :	240.900	113.658		4.871		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	5.510		5.565		5.620
Bhola 225 MW CCPP	35.000	28.140		30.450		31.590
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F) :	143.000	33.650		36.015		37.210
H) Gas Consumption for Power						
i) Grid Power	2254.100	815.834		815.834		815.834
ii) Non Grid Power	62.000	67.569		68.245		68.920
Total Gas Consumption for Power (A..F)	2316.100	883.403		884.079		884.754
I. Fertilizer : i) TFA :						
JFCL	45.000	26.122	0	36.000	180	28.776
GPFPLC	45.000	7.572		7.572	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	33.694		43.572		28.776
ii) KFA :						
KAFCO	63.000	2.061	0	0.062	0	0.000
CUFL	52.000	0.000	0	0.000	0	0.000
Sub-total (ii) :	115.000	2.061		0.062		0.000
iii) BFA : AFCCCL	52.000	0.000	0	0.000	580	0.000
iv) JFA : Shahjalal Fertilizer	45.000	29.846		30.145		30.145
Total Fertilizer Consump. (i ... iv) :	264.000	65.601		73.779		58.921
J. Others Consumptions :						
i) TFA	600.000	1110.920		-6.000		-6.120
ii) KFA		158.359		141.921		6.529
iii) BFA		96.421		97.385		98.349
iv) JFA	38.000	99.382		100.376		101.370
v) SFA	2.000	4.360		4.480		4.670
vi) PFA (Estimated)	12.000	27.923		26.487		25.143
Total Others Consumption (i ... v) :	652.000	1497.365		364.649		229.941
Total Gas Consumption (A ... I) :		2446.369		1322.506		1173.616

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1447.389
KGDCL	169.578
BGDCL	238.525
JGTDSL	411.287
PGCL	141.581
SGCL	38.010
Total Consumption :	2446.369

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj, Sangu, Feni.

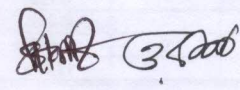
Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreeco 80,145,70,Maxpower79,

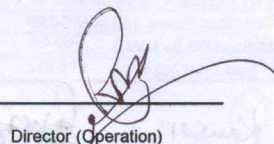
Fertilizer :

Other:

Difference between production and consumption=

196.374

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13825.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	17-May-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 16-May-23 to 08:00 Hrs of 17-May-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

Kausan

3/20/23

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Director (Operation)