



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13432.21

To : Managing Director, GTCL	From : Director (Operation), GTCL
C.C. 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 22-Jul-23 to 08:00 Hrs of 23-Jul-23)

Reporting Date: 23-Jul-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	389.6110			
Hobiganj Gas Field	7	225.000	133.8170			
Bakhrabad Gas Field	6	43.000	32.5500			
Narsingdi Gas Field	2	30.000	25.6190			
Meghna Gas Field	1	11.000	3.5120			
Sub-total (A) :	42	851.000	585.1090			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	25.6985			
Kailashilla Gas Field # 1	2	13.000	0.1030			
Beanibazar Gas Field	1	15.000	14.1582			
Rashidpur Gas Field	5	60.000	45.3328			
Horipur Gas Field (Sylhet)	1	6.000	5.3060			
Sub-total (B) :	12	149.000	90.5985			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3574			
Fenchuganj Gas Field	2	26.000	12.0906			
Shahbazpur Gas Field	3	50.000	82.7378			
Semutang Gas Field	2	3.000	0.6587			
Sundalpur Gas Field	1	5.000	7.8944			
Srikail Gas Field	3	40.000	30.2372			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0314			
Sub-total (C) :	14	145.000	145.0075			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	176.9130	500.5190 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	18.4620			
Bibyana Gas Field	26	1200.000	1109.7730			
Sub-total (E)	39	1512.000	1305.1480			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD, Ltd. : Bangora Gas Field						
	5	103.000	44.8300			
H. RLNG Intake: a) MLNG						
		500.000	288.7960			
b) SLNG						
		500.000	546.4190			
2. Total Production (A ... H)						
	112	3760.000	3005.9080			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on Pressure PSIG	23-Jul-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	22-Jul-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.407	493	17.410	494	18.010	
iii) Jalalabad Gas Field	110.135	510	110.908	511	109.668	
iv) Fenchuganj Gas Field	12.080	503	11.919	502	12.292	
v) Moulvibazar Gas Field	18.403	548	18.430	546	18.170	
vi) Rashidpur Gas Field	44.171	499	44.300	497	43.850	
vii) Bibyana Gas Field	441.021	610	605.000	604	545.828	
viii) Hobiganj Gas Field	63.824		64.462		65.100	
ix) Titas Gas Field Loc.- C	14.827		14.975		15.124	
ix) Titas Gas Field Loc.- E	36.885		37.254		37.623	
ix) Titas Gas Field Loc.- i	26.293		26.556		26.819	
ix) Titas Gas Field Loc.- j	40.389		40.793		41.197	
Total In-take To N-S/R-A (i ... ix) :	825.435		992.007		933.680	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	23-Jul-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	22-Jul-2023 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000			0.000		
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		38.316		38.699		39.082
ii) SFCL		34.277				
iii) Kusiara 163 MW		27.602				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Raghunandanpur (VS-P)	60	49.650		50.147		50.643
Sub-total (i - ii) :		152.845		91.875		92.785

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	23-Jul-2023	20:00 Hr on	22-Jul-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.099	640	10.099		10.599
ii) AFCCCL		0.000	624	0.010	630	0.020
Sub-total (i - ii) :		9.099		10.109		10.619
Gas In-take At AGMS (a less c & d) :						
		663.491	631	900.131	625	840.895
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		8.292		9.292		9.792
ii) KTL-II Off-take (Beanibazar GF)		14.158		14.138		14.658
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		65.706				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	663.491		653.000		650.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	632	0.000	626	0.000
ii) A-B-2 (New) Pipeline	450	0.000	638	0.000	631	0.000
iii) BB Pipeline	350	221.664	590	222.000	587	222.000
iv) VS-3 Pipeline	150	126.315	410	127.000	408	126.000
v) A-M Pipeline	450	315.512	425	304.000	421	302.000
Total Delivery from AGMS (i...v)		663.491		653.000		650.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	126.315	410	127.000	408	126.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	632	659.641	626	622.593
- Through B-B Pipeline	350	76.465	590	81.465	587	86.465
- Through A-M Line	450	315.512	425	304.000	421	302.000
Total Delivery To TGTDCCL		391.977		1045.106		1011.058
iii) To PGCL and SGCL System		145.199		147.199		150.199
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		663.491		1319.305		1287.257
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		489.711	632	490.711	626	494.711
ii) Bangora Gas Field		43.830		43.830		43.830
iii) Titas Gas Field Location G		35.326		35.326		35.326
iv) Titas Gas Field Location A2		18.565		18.565		18.565
v) Srikail Gas Field		30.161		30.161		30.161
vi) Bakhrabad Gas Field		32.087		32.887		0.000
vii) Saída Gas Field		3.352	447	4.052		0.000
viii) Meghna Gas Field		3.509		4.109		0.000
Total In-take (i ... viii) :		656.541		659.641		622.593
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		8.129		8.134		8.139
iii) To TGTDCCL through BKB-Demra line		220.000		221.000	420	225.000
iv) To TGTDCCL through BKB-Siddirganj line		428.412		429.507	413	384.454
Total Off-take (i ... iv) :		656.541		659.641		622.593
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		151.728	0.000	151.778		151.828
ii) Aminbazar CGS		92.230	0.000	0.000		0.000
iii) Dhanua GMS from BD pipeline		500.519	544	497.000	545	497.000
Total Gas Consumption by TGTDCCL through GTCL		1540.908		1542.908		1542.908
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		614.765		614.765	420	614.765
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		614.765		615.765		619.765
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		125.054		126.054		130.054
iii) To TGTDCCL		489.711		490.711		494.711
Total Off-take (i ... iii) :		614.765		616.765		624.765
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		835.215		0.000		0.000
Total In-take (i ... i) :		835.215		0.000		0.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		220.450		223.440		0.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		614.765		614.765		614.765
Total Off-take (i ... ii) :		835.215		835.215		835.215
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		104.650	230/130	111.840		0.000
ii) Gouripur TBS to BGSL (Provisional)		8.129		8.129		8.129
iii) Others (Hori.100MW; etc.)		115.350		109.160		225.000
Total (i ... iii) :		228.129		229.129		233.129

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	23-Jul-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	22-Jul-2023 Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		145.199		122.651		120.982
b) Off-take Condition :						
i) Sadanandanpur & Ulapara (Estimated)		17.364		17.537		17.713
ii) Bogra TBS (Power+Others)		10.638	105/83	12.925	122/114	12.404
iii) Baghabari CGS (Power)		0.000	127/122	5.472	131/124	4.128
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		85.917		85.917		85.917
vi) Bheramara CGS		30.470				
Total Off-take (i ... vi) :		145.199		122.651		120.982
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2350.449		1881.367		1583.012
Total Gas Delivery		2350.449		1881.367		1583.012
Gas Consumption Scenario :						
3. A) i) Titus Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	45.988				
Siddirganj 335 MW P.S. (EGCB)	54.000	48.430				
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	47.756				
Horipur 412 MW P.P. (EGCB)	63.500	58.229				
Meghnaghat 450 MW P.P.	100.000	70.725				
Summit Meghnaghat 335 MW	75.000	53.284		58.284		0.000
RPCL 210 MW P.P.	42.000	13.795		0.000		0.000
Madabdi REB Summit (11+27) MW	8.000	4.878				
Ashulia REB Summit (11+34) MW	11.500	6.915				
Doreen Tangail 22 MW SIPP	5.000	4.110		0.000		4.192
Rupgonj Summit Eastern 33 MW SIPP	8.000	1.951		1.971		1.990
Gazipur Summit Northern 33 MW SIPP	8.000	5.123		5.174		5.225
Norsingdi Dorin 22 MW SIPP	5.000	4.121		4.162		4.203
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	46.408				
Ghorashal (Unit-5) 210 MW	51.500	45.861		0.000		0.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	457.574		69.591		15.611
ii) Titus Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.121		1.132		1.143
Rahim Energy 30MW	7.000	0.210		0.212		0.214
Unic Power Unit 1 & 2- 40MW	7.000	3.023		3.053		3.083
Alpha Power 10MW	2.000	0.995		1.005		1.015
Shah Cement 10MW	2.500	0.608		0.612		0.618
B Paper+U Cement+Sung Sung+Mppi	7.000	47.076		47.547		48.018
CITY Sugar Power 10 MW	2.000	9.379		9.473		9.567
Malancha Holding 35 MW	7.000	8.304		8.387		8.470
ASM PS (10 MW)	3.000	1.122		1.133		1.144
Partex Engy. 10 MW	3.000	1.311		1.324		1.337
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	9.175		9.287		9.359
Sub-total (ii) :	47.000	82.322		83.145		83.968
Total A(i+ii)	1054.000	539.896		152.736		99.580
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.550		36.192		0.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.519		2.544		2.569
Sub-total (i) :	194.000	39.069		38.736		2.569
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW, CEPZ	15.000	12.130		12.251		12.373
Sub-total (ii) :	15.000	12.130		12.251		12.373
Total B(i+ii)	209.000	51.199		50.987		14.942
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CCPP	40.000	34.969		0.000		
United 200MW Modular Power Plant	40.000	0.000		0.000		0.000
Ashuganj South 450 MW CCPP	65.000	42.444		0.000		2.000
Ashuganj North 450 MW CCPP	65.000	86.410		0.000		44.444
Ashuganj Precision Rental 55 MW	12.000	0.001		0.000		23.968
Comilla REB (11+13.5) MW	6.000	3.993		4.033		
Jangalia PS 33 MW Summit Rental	8.000	5.906		5.965		4.073
Feni Dorin 22 MW SIPP	5.000	4.339		4.382		6.024
Feni Mohipal 11 MW SIPP	2.500	1.918		1.937		4.426
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		1.956
Midland PS 51 MW	12.000	9.099	640	9.089		0.000
Sub-total (C) :	415.500	189.079		25.406		98.000

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 23-Jul-2023		20:00 Hr on 22-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	16.968		17.138		17.307
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 88 MW Rental	20.000	15.700		15.857		16.014
Fenchuganj CC1 90 MW	17.000	9.075		9.166		9.257
Fenchuganj CC2 90 MW	18.000	9.002		9.092		9.182
Fenchuganj 51 MW BPL	13.000	10.015		10.115		10.215
Khusiara 163 MW (Max)	28.000	27.602		27.878		28.154
Fenchuganj 50 MW Rental (Prima)	10.000	10.224		10.326		10.428
Summit Bibiyana-2 (341 MW)	62.000	48.292		0.000		49.257
Bibiyana-3 CC (400 MW)	45.000	57.709		0.000		
Bibiyana South (400 MW)	45.000	53.172		0.000		53.172
Kumargaon 20 MW P.S	2.000	5.604		5.660		5.716
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.140		2.161		2.183
Kumargaon United power 25 MW	5.700	4.959		5.008		5.058
Kumargaon 150 MW CCPP	36.000	35.528		35.883		36.239
Hobiganj 11 MW Energypac SIPP	3.000	1.724		1.742		1.759
Sub-total (D) :	396.700	307.713		150.026		253.941
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000		0.000	270	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		-0.100	262	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ulahpara 11 MW Summit SIPP	2.600	1.513		1.563		1.568
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	12.780		0.000		
NWPGCL Unit-3 (225 MW)	35.000	14.601		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	58.536		0.000		59.036
Sub-total (E) :	240.900	87.430		1.463		60.704
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.760		7.838		7.915
Bhola 225 MW CCPP	35.000	34.620		36.930		38.070
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		36.210				
Bheramara 410 MW CCPP NWPGCL	72.000	30.470		30.775		31.079
Sub-total (F)	143.000	109.060		75.542		77.065
H) Gas Consumption for Power						
i) Grid Power	2254.100	1189.924		1189.924		1189.924
ii) Non Grid Power	62.000	94.452		95.397		96.341
Total Gas Consumption for Power (A..F)	2316.100	1284.376		1285.321		1286.266
I. Fertilizer : I) TFA :						
JFCL	45.000	40.650		0.000		0.000
GPFPLC	45.000	0.000		0.000		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	40.650		0.000		0.000
ii) KFA :						
KAFCO	63.000	39.411		39.677		0.000
CUFL	52.000	3.302		2.520		0.000
Sub-total (ii) :	115.000	42.713		42.197		0.000
iii) BFA : AFCCCL	52.000	0.000	624	0.000	630	0.000
iv) JFA : Shahjalal Fertilizer	45.000	34.277		34.620		34.620
Total Fertilizer Consump. (i ... iv) :	264.000	117.640		76.817		34.620
J. Others Consumptions :						
i) TFA	600.000	1162.676		1156.676		1179.810
ii) KFA		166.859		162.098		-12.373
iii) BFA		94.503		95.448		96.393
iv) JFA	38.000	102.961		103.991		105.020
v) SFA	2.000	4.750		4.870		5.060
vi) PFA (Estimated)	12.000	27.299		28.999		28.449
Total Others Consumption (i ... v) :	652.000	1559.048		1552.081		1402.358
Total Gas Consumption (A ... I) :		2961.065		2914.219		2723.244

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1743.222
KGDCL	260.771
BGDCL	283.582
JGTDCL	444.951
PGCL	114.729
SGCL	113.810
Total Consumption :	2961.065

Difference between production and consumption= 44.843 MMSCFD

Kawsar

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13432.21
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	23-Jul-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 22-Jul-23 to 08:00 Hrs of 23-Jul-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	367420.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			367420.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			367690.00

Kawsar

Director (Operation)