



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13105.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08:00 Hrs of 19-Nov-23 to 08:00 Hrs of 20-Nov-23)

Reporting Date: 20-Nov-2023

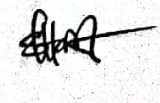

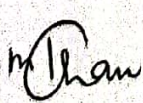

1. Gas Production Scenario :					
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks	
A. BGFL :					
Titas Gas Field	26	542.000	384.2070		
Hobiganj Gas Field	7	225.000	120.9940		
Bakhrabad Gas Field	6	43.000	31.4470		
Narsingdi Gas Field	2	30.000	24.5160		
Meghna Gas Field	1	11.000	3.5240		
Sub-total (A) :	42	851.000	564.6880		
B. SGFL :					
Kailashilla (MSTE) Gas Field	3	55.000	24.7401		
Kailashilla Gas Field # 1	2	13.000	0.0000		
Beanibazar Gas Field	1	15.000	14.7603		
Rashidpur Gas Field	5	60.000	46.3280		
Horipur Gas Field (Sylhet)	1	6.000	5.5678		
Sub-total (B) :	12	149.000	91.3962		
C. BAPEX :					
Salda Gas Field	1	3.000	3.1800		
Fenchuganj Gas Field	2	26.000	11.6609		
Shahbazpur Gas Field	3	50.000	61.5644		
Semutang Gas Field	2	3.000	0.9688		
Sundalpur Gas Field	1	10.000	8.0462		
Srikail Gas Field	3	40.000	34.3104		
Roopganj Gas Field	1	8.000	0.0000		
Begumgonj Gas Field	1	10.000	8.0854		
Sub-total (C) :	14	150.000	127.8161		
D. Santos : Sangu Gas Field	0	0.000	0.0000		
E. Chevron Bangladesh blocks-13 & 14 Ltd. :					
Jalalabad Gas Field	7	270.000	168.7130	421.9780 MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	17.8750		
Bibyana Gas Field	26	1200.000	1055.0550		
Sub-total (E)	39	1512.000	1241.6430		
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000		
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	42.6300		
H. RLNG Intake: a) MLNG		500.000	0.0000		
b) SLNG		500.000	539.2520		
2. Total Production (A ... H)	112	3765.000	2607.4253		
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :					
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :					
a) Gas In-take To N-S & R-A Pipelines :					
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 20-Nov-2023		20:00 Hr on 19-Nov-2023	
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
i) Beanibazar Gas Field	0.000		0.000		0.000
ii) Kailashilla Gas Field	11.848	505	13.000	494	10.000
iii) Jalalabad Gas Field	112.843	523	113.984	512	111.984
iv) Fenchuganj Gas Field	11.651	512	12.000	503	12.000
v) Moulvibazar Gas Field	17.819	502	13.000	550	19.000
vi) Rashidpur Gas Field	45.149	515	45.000	510	43.000
vii) Bibyana Gas Field	459.646	610	601.000	595	538.066
viii) Hobiganj Gas Field	58.894		57.000		0.000
ix) Titas Gas Field Loc.- C	30.540	675	30.845		31.151
ix) Titas Gas Field Loc.- E	33.940	645	34.279		34.619
ix) Titas Gas Field Loc.- i	25.360	650	25.614		25.867
ix) Titas Gas Field Loc.- j	43.050	655	43.481		43.911
Total In-take To N-S/R-A (i ... ix) :	850.740				869.598
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 20-Nov-2023	20:00 Hr on 19-Nov-2023	
b) Compressor Station at Muchai :					
Suction/Discharge	1210.000	558.000	477/728	558.000	477/708
c) Gas Off-take From N-S Pipeline to JGTDSL :					
i) Fenchuganj 90 MW P.S (FPS)		23.940		24.180	24.419
ii) SFCL		40.888			
iii) Kusiara 163 MW		0.000			
iv) Munshibazar DRS (Estimated)	3	2.214		3.030	3.060
v) RoghunondonPur (VS-P)	60	9.398		9.492	9.588
Sub-total (i - ii) :		76.439		36.701	37.065

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	20-Nov-2023	20:00 Hr on	19-Nov-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		7.645		8.645		9.145
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		7.645		8.655		9.165
Gas In-take At AGMS (a less c & d) :		766.656	622	952.502	607	832.533
e. 1) To JGTDCL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		12.892		13.892		14.392
ii) KTL-II Off-take (Beanibazar GF)		14.760		14.740		15.260
e. 2) To JGTDCL from Jalalabad gas field through spur line		55.016				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	766.743	622	769.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	194.833	562	164.000	563	128.000
iv) VS-3 Pipeline	150	92.892	417	135.000	432	135.000
v) A-M Pipeline	450	479.018	397	470.000	372	401.000
Total Delivery from AGMS (i...v)		766.743		769.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	405	0.000	560	0.000
- Through VS-3 Pipeline	150	92.892	417	135.000	432	135.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000	357	334.630	573	306.236
- Through B-B Pipeline	350	117.338	562	122.338	563	127.338
- Through A-M Line	450	479.018	397	470.000	372	401.000
Total Delivery To TGTDC		598.356		926.968		834.574
iii) To PGCL and SGCL System		77.495		79.495		82.495
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		766.743		1141.463		1052.069
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		158.219	357	159.219	573	163.219
ii) Bangora Gas Field		41.660	336	41.660	336	41.660
iii) Titas Gas Field Location G		39.361	590	39.361	590	39.361
iv) Titas Gas Field Location A2		20.373	600	20.373	600	20.373
v) Srikanth Gas Field		34.233	367	34.233	367	34.233
vi) Bakhrabad Gas Field		30.985	436	31.785		0.000
vii) Salda Gas Field		3.178		3.878		3.890
viii) Meghna Gas Field		3.521		4.121		3.500
Total In-take (i ... viii) :		331.530		334.630		306.236
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	405	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		6.995		7.000		7.005
iii) To TGTDC through BKB-Demra line		120.000	405	121.000	560	125.000
iv) To TGTDC through BKB-Siddirganj line		204.535	400	205.630	550	169.231
Total Off-take (i ... iv) :		331.530		334.630		306.236
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulla Pipeline (To TGTDC) :						
i) Ashulla CGS		73.966		74.016		74.066
ii) Aminbazar CGS		81.390		88.000		88.000
iii) Dhanua GMS from BD pipeline		421.978	537	437.000	532	437.000
Total Gas Consumption by TGTDC through GTCL		1342.869		1344.869		1344.869
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		280.042	405	280.042	560	280.042
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		280.042		281.042		285.042
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		121.823		122.823		128.823
iii) To TGTDC		158.219		159.219		163.219
Total Off-take (i ... iii) :		280.042		282.042		290.042
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		539.252	660.000	539.000	660	515.000
Total In-take (i ... i) :		539.252		539.000		539.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		259.210	595/174	249.000	595/174	262.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		280.042		280.042		280.042
Total Off-take (i ... ii) :		539.252		539.252		539.252
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		20.747	85/55	6.984	110/80	110.400
ii) Gouripur TBS to BGDCL (Provisional)		6.995		6.995		6.995
iii) Others (Horl.100MW; etc.)		99.253		114.016		14.600
Total (i ... iii) :		126.995		127.995		131.995



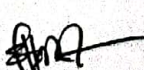

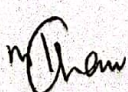

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PBIG	20-Nov-2023 Flow MMSCFD	20:00 Hr on Pressure PBIG	19-Nov-2023 Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		77.495		81.070		81.883
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		19.132		19.323		19.518
ii) Bogra TBS (Power+Others)		7.006	85/78	7.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	115/110	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		49.947		49.947		49.947
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		77.495		81.070		81.883
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2000.041		2169.246		2018.267
Total Gas Delivery		2000.128		2169.246		2018.267
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		0.000		326.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	38.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	47.672		28.400	525	28.400
Horipur 412 MW P.P. (EGCB)	63.600	54.305		50.400	445	57.600
Meghnaghat 450 MW P.P.	100.000	33.817		33.800	435	57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	13.199		18.800	215	17.228
Madabdi REB Summit (11+27) MW	8.000	3.814		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.858		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.437		5.491		5.548
Gazipur Summit Northern 33 MW SIPP	8.000	5.588		5.644		5.700
Norsingdi Dorin 22 MW SIPP	5.000	3.090		3.121		3.152
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 418 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	48.228				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 385 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	15.304		15.457		15.610
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	232.812		173.913		579.035
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.071		1.082		1.092
Rahim Energy 30MW	7.000	1.653		1.670		1.686
Unic Power ,Unit 1 & 2- 40MW	7.000	4.543		4.588		4.634
Alpha Power 10MW	2.000	0.569		0.575		0.580
Shah Cement 10MW	2.500	0.175		0.177		0.179
B Paper+U' Cement+Sung Sung+Mpppl	7.000	44.182		44.624		45.066
CITY Sugar Power 10 MW	2.000	7.280		7.353		7.426
Malancha Holding 35 MW	7.000	8.430		8.514		8.599
ASM PS (10 MW)	3.000	0.910		0.919		0.928
Partex Engy. 10 MW	3.000	1.177		1.189		1.201
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	7.804		7.882		7.960
Sub-total (ii) :	47.000	77.794		78.572		79.350
Total A(i+ii)	1254.000	310.606		252.485		658.385
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+80 MW)	88.000	34.117		33.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.851		0.000		2.908
Sub-total (i) :	194.000	36.968		33.000		29.908
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	7.737		7.814		7.892
Sub-total (ii) :	15.000	7.737		7.814		7.892
Total B(i+ii)	209.000	44.705		40.814		37.800
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	0.000		0.000		0.000
United 200MW Modular Power Plant	40.000	4.655		0.000		6.655
Ashuganj South 450 MW CAPP	65.000	0.506		0.000		2.506
Ashuganj North 450 MW CAPP	65.000	100.836		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	12.550		0.000		
Comilla REB (11+13.5) MW	6.000	1.349		1.362		1.376
Jangalia PS 33 MW Summit Rental	8.000	5.512		5.567		5.622
Feni Dorin 22 MW SIPP	5.000	3.383		3.417		3.451
Feni Mohipal 11 MW SIPP	2.500	1.540		1.555		1.571
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	7.845		7.835		7.855
Sub-total (C) :	415.500	137.976		19.537		54.804

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 20-Nov-2023		20:00 Hr on 19-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.569		9.665		9.760
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	8.932		9.022		9.111
Fenchuganj CC2 90 MW	18.000	6.674		6.741		6.808
Fenchuganj 51 MW BPL	13.000	8.334		8.417		8.500
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	46.168		0.000		47.091
Bibiyana-3 CC (400 MW)	45.000	57.866		0.000		
Bibiyana South (400 MW)	45.000	58.934		0.000		58.934
Kumargaon 20 MW P.S	2.000	5.943		6.002		6.062
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.241		2.264		2.286
Kumargaon United power 25 MW	5.700	2.887		2.916		2.945
Kumargaon 150 MW CCPP	36.000	35.123		35.474		35.825
Hobiganj 11 MW Energypac SIPP	3.000	0.949		0.958		0.968
Sub-total (D) :	396.700	243.621		81.459		188.291
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	110	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	78	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	2.111		2.161		2.166
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	49.947		0.000		50.447
Sub-total (E) :	240.900	52.058		2.161		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.710		6.777		6.844
Bhola 225 MW CCPP	35.000	32.460		34.770		35.910
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		18.570				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	57.740		41.547		42.754
H) Gas Consumption for Power						
i) Grid Power	2454.100	761.175		761.175		761.175
ii) Non Grid Power	62.000	85.531		86.386		87.242
Total Gas Consumption for Power (A..F)	2516.100	846.706		847.561		848.417
I. Fertilizer : i) TFA :						
JFCL	45.000	42.759		31.200	290	55.200
GFPLC	45.000	0.996		0.996		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	43.755		32.196		55.200
ii) KFA :						
KAFCO	63.000	45.077		44.000		44.000
CUFL	52.000	42.850		44.000		40.000
Sub-total (ii) :	115.000	87.927		88.000		84.000
iii) BFA : AFCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.888		41.297		41.297
Total Fertilizer Consump. (i ... iv) :	264.000	172.570		161.493		180.497
J. Others Consumptions :						
i) TFA	600.000	1166.918		-6.000		-6.120
ii) KFA		166.457		156.186		5.777
iii) BFA		98.098		99.079		100.060
iv) JFA	38.000	95.034		95.985		96.935
v) SFA	2.000	4.930		5.050		5.240
vi) PFA (Estimated)	12.000	25.437		24.162		24.850
Total Others Consumption (I ... v) :	652.000	1556.874		374.461		226.742
Total Gas Consumption (A ... I) :		2576.150		1383.515		1255.655

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1521.279
KGDCL	299.089
BGDCL	236.074
JGTDCL	379.543
PGCL	77.495
SGCL	62.670
Total Consumption :	2576.150

Difference between production and consumption = 31.276 MMSCFD

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General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 19-Nov-23 to 08:00 Hrs of 20-Nov-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	846607.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			846607.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			854226.00

Kawson *[Signature]* *[Signature]* *m. Chow*

General Manager (Operation)