



# Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13141.23

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**

( From 08:00 Hrs of 25-Dec-23 to 08:00 Hrs of 26-Dec-23)

Reporting Date: 26-Dec-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	26	542.000	388.4960			
Hobiganj Gas Field	7	225.000	116.8750			
Bakhrabad Gas Field	6	43.000	31.5870			
Narsingdi Gas Field	2	30.000	24.5440			
Meghna Gas Field	1	11.000	3.3240			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>564.8260</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	31.4264			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0490			
Rashidpur Gas Field	5	60.000	46.8855			
Horipur Gas Field (Sylhet)	1	6.000	5.4633			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>98.8242</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	2.7600			
Fenchuganj Gas Field	2	26.000	11.3701			
Shahbazpur Gas Field	3	50.000	74.6004			
Semutang Gas Field	2	3.000	0.9073			
Sundalpur Gas Field	1	10.000	3.4759			
Srikail Gas Field	3	40.000	31.5537			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.9926			
<b>Sub-total (C) :</b>	<b>14</b>	<b>150.000</b>	<b>132.6600</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	165.6130	438.7540 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	17.6320			
Bibyana Gas Field	26	1200.000	1049.9960			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1233.2410</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	42.1300			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	0.0000			
<b>b) SLNG</b>						
		500.000	500.4580			
<b>2. Total Production (A ... H)</b>						
	<b>112</b>	<b>3765.000</b>	<b>2572.1392</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day In MMSCF	26-Dec-2023		25-Dec-2023		
		08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	14.882	505	16.000	494	10.000	
iii) Jalalabad Gas Field	115.387	523	100.738	512	117.738	
iv) Fenchuganj Gas Field	11.360	512	12.000	503	12.000	
v) Moulvibazar Gas Field	17.566	502	15.000	550	19.000	
vi) Rashidpur Gas Field	45.710	515	45.000	510	43.000	
vii) Bibyana Gas Field	483.607	610	641.000	595	536.670	
viii) Hobiganj Gas Field	54.774		57.000		0.000	
ix) Titas Gas Field Loc.- C	31.051	675	31.362		31.672	
ix) Titas Gas Field Loc.- E	33.858	645	34.197		34.535	
ix) Titas Gas Field Loc.- i	25.195	650	25.447		25.699	
ix) Titas Gas Field Loc.- j	41.946	655	42.365		42.785	
<b>Total In-take To N-S/R-A (I ... ix) :</b>	<b>875.335</b>				<b>873.099</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	26-Dec-2023		25-Dec-2023	
			08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchal :</b>					<b>1020.108</b>	
Suction/Discharge	1210.000	573.000	477/682	570.000	477/708	550.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		19.451		19.645		19.840
ii) SFCL		41.315				
iii) Kusiara 163 MW		27.074				
iv) Munshibazar DRS (Estimated)	3	2.659		3.030		3.060
v) RoghunondonPur (VS-P)	60	25.946		26.205		26.465
<b>Sub-total (i - ii) :</b>		<b>116.445</b>		<b>48.881</b>		<b>49.365</b>

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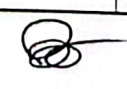
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 26-Dec-2023		20:00 Hr on 25-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		6.988		7.988		8.488
ii) AFCCCL		47.181		47.191	605	47.201
Sub-total (i - ii) :		54.169		55.179		55.689
<b>Gas In-take At AGMS (a less c &amp; d) :</b>		<b>704.721</b>	<b>610</b>	<b>971.228</b>	<b>607</b>	<b>823.735</b>
<b>e. 1 ) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		16.545		17.545		18.045
ii) KTL-II Off-take (Beanibazar GF)		15.049		15.029		15.549
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>						
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	704.782	610	780.000	607	664.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	348	0.000	578	0.000
iii) BB Pipeline	350	158.113	562	220.000	563	128.000
iv) VS-3 Pipeline	150	93.933	417	90.000	432	135.000
v) A-M Pipeline	450	452.736	397	470.000	372	401.000
<b>Total Delivery from AGMS (i...v)</b>		<b>704.782</b>		<b>780.000</b>		<b>664.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	331	0.000	405	0.000
- Through VS-3 Pipeline	150	93.933	417	90.000	432	135.000
<b>ii) To TGTDCCL System :</b>						
- Through A-B (1+2)	450	0.000	357	286.359	573	258.452
- Through B-B Pipeline	350	90.914	562	95.914	563	100.914
- Through A-M Line	450	452.736	397	470.000	372	401.000
<b>Total Delivery To TGTDCCL</b>		<b>543.650</b>		<b>852.273</b>		<b>760.366</b>
iii) To PGCL and SGCL System		67.199		69.199		72.199
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>704.782</b>		<b>1011.472</b>		<b>967.565</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CTG & CFB Pipeline		111.955	357	112.955	573	116.955
ii) Bangora Gas Field		41.150	336	41.150	336	41.150
iii) Titas Gas Field Location G		38.704	590	38.704	590	38.704
iv) Titas Gas Field Location A2		22.780	600	22.780	600	22.780
v) Srikail Gas Field		31.473	367	31.473	367	31.473
vi) Bakhrabad Gas Field		31.124	436	31.924		0.000
vii) Salda Gas Field		2.752		3.452		3.890
viii) Meghna Gas Field		3.321		3.921		3.500
<b>Total In-take (i ... viii) :</b>		<b>283.259</b>		<b>286.359</b>		<b>258.452</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	331	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.307		8.312		8.317
iii) To TGTDCCL through BKB-Demra line		90.000	331	91.000	405	95.000
iv) To TGTDCCL through BKB-Siddirganj line		184.952	330	186.047	400	150.135
<b>Total Off-take (i ... iv) :</b>		<b>283.259</b>		<b>286.359</b>		<b>258.452</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>						
i) Ashulia CGS		76.334		76.384		76.434
ii) Aminbazar CGS		84.090		86.000		86.000
iii) Dhanua GMS from BD pipeline		438.754	537	437.000	532	437.000
<b>Total Gas Consumption by TGTDCCL through GTCL</b>		<b>1257.356</b>		<b>1259.356</b>		<b>1259.356</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattogram Pipeline (To BGDCL &amp; KGTDCCL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		244.668	331	244.668	405	244.668
ii) Through AB line		0.000		1.000		5.000
<b>Total In-take (i ... i) :</b>		<b>244.668</b>		<b>245.668</b>		<b>249.668</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		132.713		133.713		137.713
iii) To TGTDCCL		111.955		112.955		116.955
<b>Total Off-take (i ... ii) :</b>		<b>244.668</b>		<b>246.668</b>		<b>254.668</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		500.458	660.000	500.000	660	500.000
<b>Total In-take (i ... i) :</b>		<b>500.458</b>		<b>500.000</b>		<b>500.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDCCL		255.790	595/174	250.000	595/174	262.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		244.668		244.668		244.668
<b>Total Off-take (i ... ii) :</b>		<b>500.458</b>		<b>500.458</b>		<b>500.458</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		4.555	85/60	6.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.307		8.307		8.307
iii) Others (Hori.100MW; etc.)		85.445		85.000		85.280
<b>Total (i ... iii) :</b>		<b>98.307</b>		<b>99.307</b>		<b>103.307</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on		25-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>								
<b>a) In-take at Elenga (Western zone pipeline) :</b>								
		67.199			70.956			69.753
<b>b) Off-take Condition :</b>								
i) Sadanandanpur & Ullapara (Estimated)								
		17.545			17.720			17.897
ii) Bogra TBS (Power+Others)								
		9.408	252/227		9.000	85/78		7.600
iii) Baghabari CGS (Power)								
		0.000	276/271		4.000	115/110		4.000
iv) Rajshahi CGS from B-R pipeline								
		0.810			0.800			0.820
v) North-West Power Unit 1- 4 (1088 MW)								
		39.436			39.436			39.436
vi) Bheramara CGS								
		0.000						
<b>Total Off-take (i ... vi) :</b>								
		67.199			70.956			69.753
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>								
<b>Total Gas In-take</b>								
		2000.900			2163.086			1985.190
<b>Total Gas Delivery</b>								
		2000.961			2163.086			1985.190
<b>Gas Consumption Scenario :</b>								
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>								
Siddirganj 210 MW P.S	51.000	0.000			0.000			0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000			0.000			0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000			0.000			0.000
Horipur 100MW P.S.	25.000	0.000			0.000			0.000
Tongi 80 MW P.S	36.000	0.000			0.000			0.000
Horipur 360 MW P.P.	70.000	0.000			0.000	525		0.000
Horipur 412 MW P.P. (EGCB)	63.500	57.273			40.800	445		36.000
Meghnaghat 450 MW P.P.	100.000	66.210			45.600	435		57.600
Summit Meghnaghat 335 MW	75.000	0.000			5.000	435		0.000
Summit Meghnaghat 584 MW	100.000	0.000						
Unic Meghnaghat 584 MW	100.000	0.000						
RPCL 210 MW P.P.	42.000	12.060			10.800	215		17.328
Madabdi REB Summit (11+27) MW	8.000	5.069			0.000			0.050
Ashulia REB Summit (11+34) MW	11.500	5.121			0.000			0.050
Doreen Tangail 22 MW SIPP	5.000	0.000			0.000			0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.120			6.181			6.242
Gazipur Summit Northern 33 MW SIPP	8.000	4.708			4.755			4.802
Norsingdi Dorin 22 MW SIPP	5.000	0.000			0.000			0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				270		
Ghorashal (Unit-3) 416 MW	68.000	0.000						
Ghorashal (Unit-4) 409 MW	75.000	0.000			0.000			42.000
Ghorashal (Unit-5) 210 MW	51.500	45.614						
Ghorashal (Unit-6) 210 MW	51.500	0.000						
Ghorashal (Unit-7) 365 MW	65.000	0.000						
Ghorashal Regent Power 108 MW	25.000	13.946			14.085			14.225
Ghorashal Max 79 MW Rental	20.000	0.000			0.000			0.000
<b>Sub-total (i) :</b>	<b>1207.000</b>	<b>216.121</b>			<b>127.222</b>			<b>178.297</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>								
Meghna Energy 10MW	2.000	0.908			0.917			0.926
Rahim Energy 30MW	7.000	0.863			0.872			0.880
Unic Power ,Unit 1 & 2- 40MW	7.000	3.532			3.567			3.603
Alpha Power 10MW	2.000	1.918			1.937			1.956
Shah Cement 10MW	2.500	0.537			0.542			0.548
B Paper+U' Cement+Sung Sung+Mppi	7.000	47.511			47.986			48.461
CITY Sugar Power 10 MW	2.000	9.201			9.293			9.385
Malancha Holding 35 MW	7.000	8.542			8.627			8.713
ASM PS (10 MW)	3.000	0.920			0.929			0.938
Partex Engy. 10 MW	3.000	1.109			1.120			1.131
AM Energy Ltd. 10 MW	2.000	2.937			2.966			2.996
Everest Power (25 MW)	2.500	5.988			6.048			6.108
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>83.966</b>			<b>84.806</b>			<b>85.645</b>
<b>Total A(i+ii)</b>	<b>1254.000</b>	<b>300.087</b>			<b>212.027</b>			<b>263.943</b>
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>								
Rawzan P.S (210+210 MW)	100.500	0.000			0.000			0.000
Shikalbaha P.S (225+150+60 MW)	88.000	28.767			31.000			27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.931			0.000			2.990
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>31.698</b>			<b>31.000</b>			<b>29.990</b>
<b>ii) Karnafull Franchise Area (KFA) : Non-Grid Power</b>								
United Malancha Hold. 63 MW,CEPZ	15.000	8.943			9.032			9.122
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>8.943</b>			<b>9.032</b>			<b>9.122</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>40.641</b>			<b>40.032</b>			<b>39.111</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>								
Ashuganj APSCl (1-2) 178 MW	48.000	0.000			0.000			2.000
APSCl (3-5) 450 MW	100.000	0.000			0.000			
APSCl 225 MW Ccpp	40.000	0.000			0.000			0.000
United 200MW Moduler Power Plant	40.000	2.361			0.000			4.361
Ashuganj South 450 MW Ccpp	65.000	43.579			0.000			45.579
Ashuganj North 450 MW Ccpp	65.000	60.828			0.000			23.968
Ashuganj Precision Rental 55 MW	12.000	16.147			0.000			
Comilla REB (11+13.5) MW	6.000	2.468			2.493			2.517
Jangalia PS 33 MW Summit Rental	8.000	6.431			6.495			6.560
Feni Dorin 22 MW SIPP	5.000	4.007			4.047			4.087
Feni Mohipal 11 MW SIPP	2.500	1.309			1.322			1.335
Chandpur Power 150 MW Ccpp	12.000	0.000			0.000			0.000
Midland PS 51 MW	12.000	6.988			6.978			6.998
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>144.118</b>			<b>21.335</b>			<b>97.405</b>





Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 26-Dec-2023		20:00 Hr on 25-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	17.482		17.657		17.832
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	5.854		5.913		5.971
Fenchuganj CC1 90 MW	17.000	7.715		7.792		7.869
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	5.618		5.674		5.730
Khusiara 163 MW (Max)	28.000	27.074		27.345		27.615
Fenchuganj 50 MW Rental (Prima)	10.000	6.119		6.180		6.241
Summit Bibiyana-2 (341 MW)	62.000	0.000		0.000		0.000
Bibiyana-3 CC (400 MW)	45.000	55.822		0.000		0.000
Bibiyana South (400 MW)	45.000	60.330		0.000		60.330
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.006		2.026		2.046
Kumargaon United power 25 MW	5.700	2.645		2.671		2.697
Kumargaon 150 MW CCPP	36.000	36.564		36.930		37.295
Hobiganj 11 MW Energypac SIPP	3.000	1.510		1.525		1.540
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>228.736</b>		<b>113.711</b>		<b>175.166</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.570		1.620		1.625
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	39.436		0.000		39.936
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>41.006</b>		<b>1.620</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	4.190		4.232		4.274
Bhola 225 MW CCPP	35.000	31.400		33.710		34.850
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.780				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
<b>Sub-total (F)</b>	<b>143.000</b>	<b>71.370</b>		<b>37.942</b>		<b>39.124</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	733.049		733.049		733.049
ii) Non Grid Power	62.000	92.909		93.838		94.767
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>825.958</b>		<b>826.887</b>		<b>827.816</b>
<b>I. Fertilizer : I) TFA :</b>						
JFCL	45.000	43.989		30.000	290	43.200
GPFPLC	45.000	7.020		7.020		0.000
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (I) :</b>	<b>104.000</b>	<b>51.009</b>		<b>37.020</b>		<b>43.200</b>
<b>ii) KFA :</b>						
KAFCO	63.000	44.216		44.000		44.000
CUFL	52.000	45.438		44.000		40.000
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>89.654</b>		<b>88.000</b>		<b>84.000</b>
iii) BFA : AFCCL	52.000	47.181		47.181	605	28.800
iv) JFA : Shahjalal Fertilizer	45.000	41.315		41.729		41.729
<b>Total Fertilizer Consump. (I ... iv) :</b>	<b>264.000</b>	<b>229.159</b>		<b>213.930</b>		<b>197.729</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1145.198		1140.000		1145.000
ii) KFA		164.482		154.968		154.000
iii) BFA		103.354		104.387		105.421
iv) JFA	38.000	100.612		101.618		102.624
v) SFA	2.000	4.850		4.970		5.160
vi) PFA (Estimated)	12.000	26.193		25.100		23.772
<b>Total Others Consumption (I ... v) :</b>	<b>652.000</b>	<b>1544.689</b>		<b>1531.043</b>		<b>1535.977</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2599.806</b>		<b>2571.860</b>		<b>2561.522</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1496.294
KGDCCL	294.777
BGDCL	294.653
JGTDCL	370.664
PGCL	67.199
SGCL	76.220
<b>Total Consumption :</b>	<b>2599.806</b>

Difference between production and consumption= -27.667 MMSCFD

Signature: *[Handwritten Signature]*

Signature: *[Handwritten Signature]*  
General Manager (Operation)



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

( From 08:00 Hrs of 25-Dec-23 to 08:00 Hrs of 26-Dec-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>0.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>0.00</b>

*Handwritten signatures and initials:*  
Ibrahim Ahmed, [Signature], [Signature]

General Manager (Operation)