



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131789.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 12-Feb-24 to 08:00 Hrs of 13-Feb-24)

Reporting Date: 13-Feb-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	20	642.000	386.0780			
Hobiganj Gas Field	7	225.000	117.0020			
Bakhrabad Gas Field	0	43.000	31.3740			
Narsingdi Gas Field	2	30.000	24.9340			
Meghna Gas Field	1	11.000	3.2250			
Sub-total (A) :	42	881.000	602.6130			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	30.7077			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanbazar Gas Field	1	15.000	14.9223			
Rashidpur Gas Field	5	60.000	66.0735			
Horipur Gas Field (Sylhet)	1	0.000	5.5501			
Sub-total (B) :	12	149.000	117.3136			
C. BAPEX :						
Salda Gas Field	1	3.000	2.9300			
Fenchuganj Gas Field	2	26.000	10.9863			
Shahbazpur Gas Field	3	50.000	48.2167			
Semutang Gas Field	2	3.000	0.9146			
Sundalpur Gas Field	1	10.000	3.2122			
Srikail Gas Field	3	40.000	25.4387			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	7.7153			
Sub-total (C) :	14	150.000	99.4138			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	163.8770	399.5080 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	15.8940			
Bibyana Gas Field	26	1200.000	1041.0010			
Sub-total (E)	39	1512.000	1220.7720			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	41.4500			
H. RLNG Intake: a) MLNG						
		500.000	654.0960			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)	112	3765.000	2695.6584			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 13-Feb-2024		20:00 Hr on 12-Feb-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanbazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.146	505	16.000	494	10.000	
iii) Jalalabad Gas Field	113.492	523	114.508	512	117.508	
iv) Fenchuganj Gas Field	10.976	512	12.000	503	12.000	
v) Moulovibazar Gas Field	15.931	502	18.000	550	19.000	
vi) Rashidpur Gas Field	64.717	515	45.000	510	43.000	
vii) Bibyana Gas Field	479.268	610	596.000	595	546.145	
viii) Hobiganj Gas Field	55.449		54.000		0.000	
ix) Titas Gas Field Loc.- C	25.315	675	25.568		25.821	
ix) Titas Gas Field Loc.- E	31.779	645	32.097		32.415	
ix) Titas Gas Field Loc.- I	26.870	650	27.139		27.407	
ix) Titas Gas Field Loc.- J	43.966	655	44.406		44.845	
Total In-take To N-S/R-A (I ... ix) :	883.909				878.141	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 13-Feb-2024		20:00 Hr on 12-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	564.400	466/718	592.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		34.842		35.191		35.539
ii) SFCL		39.641				
iii) Kuslara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	2.273		3.030		3.060
v) RoghunondonPur (VS-P)	60	19.691		19.888		20.085
Sub-total (I - II) :		96.447		58.108		58.684

Kausam J. Anshur 3.000

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		13-Feb-2024		20:00 Hr on		12-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD		
d) Gas Off-take From N-S Pipeline to BGDCL :										
i) Midland PS 51 MW, Ashuganj		9.383			10.383					10.883
ii) AFCCL		45.048			45.058			605		45.068
Sub-total (i - ii) :		54.431			55.441					55.951
Gas In-take At AGMS (a less c & d) :		733.031	585		732.000	607				732.000
e. 1) To JGTDSL From KTL-II & Beanbazar Gas Field :										
i) KTL-II Off-take (KTL MSTE)		14.022			15.022					16.122
ii) KTL-II Off-take (Beanbazar GF)		14.022			14.902					15.422
e. 2) To JGTDSL from Jalalabad gas field through spur line		49.492								
f) Ashuganj Compressor Station:										
Suction/Discharge	1500	733.022	585		732.000	607				664.000
g) Gas Delivery from AGMS :										
i) A-B-1 (Old) Pipeline	450	0.000	357		0.000	573				0.000
ii) A-B-2 (New) Pipeline	450	0.000	340		25.000	576				0.000
iii) BB Pipeline	350	178.427	562		160.000	563				128.000
iv) VS-3 Pipeline	150	110.005	417		111.000	432				135.000
v) A-M Pipeline	450	443.930	397		436.000	372				401.000
Total Delivery from AGMS (i...v)		733.022			732.000					664.000
h) Gas Delivery Condition Through AGMS & AB Line :										
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	390		0.000	405				0.000
- Through VS-3 Pipeline	150	110.005	417		111.000	432				135.000
ii) To TGTDC System :										
- Through A-B (1+2)	450	0.000	357		458.230	573				430.467
- Through B-B Pipeline	350	85.878	562		70.878	563				75.878
- Through A-M Line	450	443.930	397		436.000	372				401.000
Total Delivery To TGTDC		509.808			964.908					907.145
iii) To PGCL and SGCL System										
		112.749			114.749					117.749
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		733.022			1190.657					1159.894
B. Gas In-take at BKB Hub :										
a) In-take Condition :										
i) Through A-B, BKB-CTG & CFB Pipeline		272.211	357		273.211	573				277.211
ii) Bangora Gas Field		40.670	336		40.670	336				40.670
iii) Titas Gas Field Location G		35.847	590		35.847	590				35.847
iv) Titas Gas Field Location A2		43.966	600		43.966	600				43.966
v) Srikanil Gas Field		25.383	367		25.383	367				25.383
vi) Bakhrabad Gas Field		30.911	436		31.711					0.000
vii) Salda Gas Field		2.920			3.620					3.890
viii) Meghna Gas Field		3.222			3.822					3.500
Total In-take (i ... viii) :		455.130			458.230					430.467
b) Off-take Condition :										
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	390		1.000	405				5.000
ii) To BGDCL through BKB-Demra Line		8.290			8.295					8.300
iii) To TGTDC through BKB-Demra line		140.000	390		141.000	405				145.000
iv) To TGTDC through BKB-Siddirganj line		306.840	380		307.935	400				272.167
Total Off-take (i ... iv) :		455.130			458.230					430.467
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :										
i) Ashulia CGS		71.427			71.477					71.527
ii) Aminbazar CGS		88.740			97.000					97.000
iii) Dhanua GMS from BD pipeline		399.508	537		437.000	532				437.000
Total Gas Consumption by TGTDC through GTCL		1355.956			1357.956					1357.956
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDC) :										
a) In-take Condition :										
i) Through A-F Pipeline to BKB-Ctg Pipeline		408.886	390		408.886	405				408.886
ii) Through AB line		0.000			1.000					5.000
Total In-take (i ... ii) :		408.886			409.886					413.886
b) Off-take Condition :										
i) Through Fouzdarhat CGS		0.000			0.000					0.000
ii) Others (BGDCL & KGDCL)		136.675			137.675					141.675
iii) To TGTDC		272.211			273.211					277.211
Total Off-take (i ... iii) :		408.886			410.886					418.886
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :										
a) In-take Condition :										
i) Through M-A Pipeline from CTMS		654.096	609.000		654.000	660				645.000
Total In-take (i ... i) :		654.096			654.000					654.000
b) Off-take Condition :										
i) Through Anowara CGS (RLNG) to KGTDC		245.210	537/160		270.000	595/174				232.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		408.886			408.886					408.886
Total Off-take (i ... ii) :		654.096			654.096					654.096
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :										
b) Off-take Condition										
i) CGS Demra		116.248	115/80		0.000	110/80				9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.290			8.290					8.290
iii) Others (Hor. 100MW; etc.)		23.752			141.000					135.280
Total (i ... iii) :		148.290			149.290					153.290

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	13-Feb-2024	20:00 Hr on	12-Feb-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		112.749		115.317		114.136
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		19.710		19.907		20.106
ii) Bogra TBS (Power+Others)		10.619	262/227	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	276/271	4.000	116/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		81.610		81.610		81.610
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		112.749		116.317		114.136
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2136.364		2291.260		2153.941
Total Gas Delivery		2136.346		2291.260		2153.941
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	61.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	65.000	9.273		14.400		9.600
Siddirganj 335 MW P.S. (EGCB)	54.000	49.872		36.000		168.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongl 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.600	63.816		28.800	445	28.800
Meghnaghat 450 MW P.P.	100.000	0.000		0.000	435	0.000
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	31.043				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	12.236		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	3.467		0.000		0.050
Ashulla REB Summit (11+34) MW	11.500	3.700		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.937		7.006		7.076
Gazipur Summit Northern 33 MW SIPP	8.000	7.054		7.125		7.195
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	42.880		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	2.846		2.874		2.903
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	223.179		112.005		283.002
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.647		1.663		1.680
Rahim Energy 30MW	7.000	4.515		4.560		4.605
Unic Power Unit 1 & 2- 40MW	7.000	0.399		0.403		0.407
Alpha Power 10MW	2.000	1.615		1.631		1.647
Shah Cement 10MW	2.500	1.472		1.487		1.501
B Paper+U' Cement+Sung Sung+Mpl	7.000	44.047		44.487		44.928
CITY Sugar Power 10 MW	2.000	9.002		9.092		9.182
Malancha Holding 35 MW	7.000	8.576		8.662		8.748
ASM PS (10 MW)	3.000	0.823		0.831		0.839
Partex Engy. 10 MW	3.000	1.120		1.131		1.142
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	8.983		9.073		9.163
Sub-total (ii) :	47.000	82.199		83.021		83.843
Total A(i+ii)	1254.000	305.378		195.026		366.845
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	34.379		34.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	3.064		0.000		3.125
Sub-total (i) :	194.000	37.443		34.000		30.125
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW, CEPZ	15.000	8.400		8.484		8.568
Sub-total (ii) :	15.000	8.400		8.484		8.568
Total B(i+ii)	209.000	45.843		42.484		38.693
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CCPP	40.000	39.687		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CCPP	65.000	44.107		0.000		46.107
Ashuganj North 450 MW CCPP	65.000	46.873		0.000		23.968
Ashuganj Precision Rental 65 MW	12.000	7.113		0.000		
Comilla REB (11+13.5) MW	6.000	2.791		2.819		2.847
Jangalia PS 33 MW Summit Rental	8.000	4.756		4.804		4.851
Feni Dorin 22 MW SIPP	5.000	3.817		3.855		3.893
Feni Mohipal 11 MW SIPP	2.500	1.925		1.944		1.964
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.383		9.373		9.393
Sub-total (C) :	415.500	160.452		22.795		97.023

Kawsar Iqbal Ahmed 3/2/24

B

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 13-Feb-2024		20:00 Hr on 12-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	10,000	10,194		10,360		10,518
Shahjibazar P.S 60 MW Rental	12,000	0,000		0,000		0,000
Shahjibazar P.S (CCPP 330 MW)	47,000	0,000		0,000		0,000
Shahjibazar P.S 86 MW Rental	20,000	0,000		0,000		0,000
Fenchuganj CC1 90 MW	17,000	0,000		0,170		0,270
Fenchuganj CC2 90 MW	10,000	0,122		0,213		0,305
Fenchuganj 51 MW BPL	13,000	11,000		11,722		11,838
Khuslara 103 MW (Max)	20,000	0,000		0,000		0,000
Fenchuganj 50 MW Rental (Prima)	10,000	0,020		0,070		0,127
Summit Bibiyana-2 (341 MW)	02,000	40,102		0,000		49,125
Bibiyana-3 CC (400 MW)	45,000	51,081		0,000		
Bibiyana South (400 MW)	45,000	50,880		0,000		50,858
Kumargaon 20 MW P.S	2,000	0,720		0,783		0,841
Kumargaon 50 MW P.S Rental (Prima)	12,000	0,000		0,000		0,000
Kumargaon 10 MW P.S	3,000	2,357		2,381		2,405
Kumargaon Unlted power 25 MW	5,700	2,310		2,341		2,364
Kumargaon 150 MW CCPP	36,000	31,724		32,042		32,359
Hobiganj 11 MW Energypac SIPP	3,000	0,000		0,000		0,000
Sub-total (D) :	396,700	244,161		94,093		195,006
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	60,000	0,000	271	0,000	110	0,000
Bogura GBB 20 MW PS Rental	3,800	0,000	227	0,000	78	0,100
Bogura 20MW PS (Prima) Rental	6,500	0,000		0,000		0,000
Ullahpara 11 MW Summit SIPP	2,800	0,813		0,863		0,868
NWPGCL Unit-1 (225 MW)	35,000	0,000		0,000		
NWPGCL Unit-2 (225 MW)	35,000	14,186		0,000		
NWPGCL Unit-3 (225 MW)	35,000	14,887		0,000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73,000	52,537		0,000		53,037
Sub-total (E) :	240,900	82,423		0,863		0,000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10,000	1,170		1,182		1,193
Bhola 225 MW CCPP	35,000	9,740		12,050		13,190
Bhola Aggreko 95 Rental	26,000	0,000				
Bhola NBBL 220 MW		34,360				
Bheramara 410 MW CCPP NWPGCL	72,000	0,000		0,000		0,000
Sub-total (F)	143,000	45,270		13,232		14,383
H) Gas Consumption for Power						
i) Grid Power	2454,100	792,928		792,928		792,928
ii) Non Grid Power	62,000	90,599		91,505		92,411
Total Gas Consumption for Power (A..F)	2516,100	883,527		884,433		885,339
I. Fertilizer : I) TFA :						
JFCL	45,000	2,593		6,000	290	6,000
GPFFLC	45,000	70,043		70,043		60,000
PUFF	14,000	0,000		0,000		0,000
Sub-total (I) :	104,000	72,636		76,043		66,000
II) KFA :						
KAFCO	63,000	47,076		44,000		44,000
CUFL	52,000	9,584		45,000		40,000
Sub-total (II) :	115,000	56,660		89,000		84,000
III) BFA : AFCCL	52,000	45,048		45,048	605	38,400
IV) JFA : Shahjalal Fertilizer	45,000	39,841		40,037		40,037
Total Fertilizer Consump. (I ... IV) :	264,000	213,985		250,128		228,437
J. Others Consumptions :						
i) TFA	600,000	1198,675		1140,000		1145,000
ii) KFA		182,988		165,516		154,000
iii) BFA		107,427		108,501		109,575
iv) JFA	38,000	98,778		99,765		100,753
v) SFA	2,000	4,370		4,490		4,680
vi) PFA (Estimated)	12,000	30,326		28,044		28,738
Total Others Consumption (I ... v) :	652,000	1620,543		1546,316		1540,746
Total Gas Consumption (A ... I) :		2718,055		2680,877		2654,522

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1574.689
KGDCL	285.471
BGDCL	312.927
JGTDCL	382.579
PGCL	112.749
SGCL	49.640
Total Consumption :	2718.055

Difference between production and consumption = -22,396 MMSCFD

Handwritten signatures and initials: *Howson*, *J. An. Muneed*, *27/02/24*

Handwritten signature: *Bo*

General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Aqargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 12-Feb-24 to 08:00 Hrs of 13-Feb-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

Handwritten signature: Hasan *Handwritten signature: Islam Ahmed* *Handwritten signature: 3 Feb*

General Manager (Operation)