



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207

Ref. : 28.14.0000.134.01.13101.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 15-Nov-23 to 08:00 Hrs of 16-Nov-23)

Reporting Date: 16-Nov-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	385.2250			
Hobiganj Gas Field	7	225.000	120.9020			
Bakhrabad Gas Field	6	43.000	31.6620			
Narsingdi Gas Field	2	30.000	24.5310			
Meghna Gas Field	1	11.000	3.0500			
Sub-total (A) :	42	851.000	565.3700			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	25.5328			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.8156			
Rashidpur Gas Field	5	60.000	46.3461			
Horipur Gas Field (Sylhet)	1	8.000	5.5520			
Sub-total (B) :	12	149.000	92.2465			
C. BAPEX :						
Salda Gas Field	1	3.000	2.9500			
Fenchuganj Gas Field	2	26.000	11.6851			
Shahbazpur Gas Field	3	50.000	69.8582			
Semutang Gas Field	2	3.000	0.9216			
Sundalpur Gas Field	1	10.000	7.6443			
Snkail Gas Field	3	40.000	36.9409			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0601			
Sub-total (C) :	14	150.000	138.0602			
D. Santos : Sangu Gas Field	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	169.1520	433.9270 MMSCF supply through BD Pipeline		
Moullovbazar Gas Field	6	42.000	17.9760			
Bibyana Gas Field	26	1200.000	1066.3410			
Sub-total (E)	39	1512.000	1253.4690			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	42.8500			
H. RLNG Intake: a) MLNG		500.000	0.0000			
b) SLNG		500.000	490.8630			
2. Total Production (A ... H)	112	3765.000	2582.8787			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 16-Nov-2023 Pressure PSIG	16-Nov-2023 Flow MMSCFD	20:00 Hr on 15-Nov-2023 Pressure PSIG	15-Nov-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	13.501	505	13.000	494	10.000	
iii) Jalalabad Gas Field	110.997	523	111.831	512	109.831	
iv) Fenchuganj Gas Field	11.875	512	12.000	503	12.000	
v) Moullovbazar Gas Field	17.918	502	13.000	550	19.000	
vi) Rashidpur Gas Field	45.163	515	45.000	510	43.000	
vii) Bibyana Gas Field	459.473	610	601.000	595	541.633	
viii) Hobiganj Gas Field	59.784		57.000		0.000	
ix) Titas Gas Field Loc.- C	27.858	675	28.137		28.415	
ix) Titas Gas Field Loc.- E	33.637	645	33.973		34.310	
ix) Titas Gas Field Loc.- I	25.561	650	25.817		26.072	
ix) Titas Gas Field Loc.- J	41.918	655	42.337		42.756	
Total In-take To N-S/R-A (I ... ix) :	847.485				867.017	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 16-Nov-2023 Pressure PSIG	16-Nov-2023 Flow MMSCFD	20:00 Hr on 15-Nov-2023 Pressure PSIG	15-Nov-2023 Flow MMSCFD
b) Compressor Station at Muchal :						983.095
Suction/Discharge	1210.000	570.000	477/728	570.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		17.101		17.272		17.443
ii) SFCL		41.083				
iii) Kuslara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	2.629		3.030		3.060
v) RoghunondonPur (VS-P)	60	16.427		16.591		16.756
Sub-total (I - II) :		77.241		36.894		37.259

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	16-Nov-2023	20:00 Hr on	15-Nov-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		5.713		6.713		7.213
ii) AFCCL		4.181		4.191	605	4.201
Sub-total (i - ii) :		9.894		10.904		11.414
Gas In-take At AGMS (a less c & d) :		760.350	615	946.201	607	829.758
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		12.032		13.032		13.532
ii) KTL-II Off-take (Beanibazar GF)		14.816		14.796		15.316
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	760.351	615	769.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	578	0.000
iii) BB Pipeline	350	175.645	562	164.000	563	128.000
iv) VS-3 Pipeline	150	122.767	417	135.000	432	135.000
v) A-M Pipeline	450	461.939	397	470.000	372	401.000
Total Delivery from AGMS (i...v)		760.351		769.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	261	0.000	560	0.000
- Through VS-3 Pipeline	150	122.767	417	135.000	432	135.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000	357	301.992	573	274.091
- Through B-B Pipeline	350	95.997	562	100.997	563	105.997
- Through A-M Line	450	461.939	397	470.000	372	401.000
Total Delivery To TGTDC		557.936		872.989		781.088
iii) To PGCL and SGCL System		79.648		81.648		84.648
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		760.351		1089.637		1000.736
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		121.011	357	122.011	573	126.011
ii) Bangora Gas Field		41.900	336	41.900	336	41.900
iii) Titas Gas Field Location G		40.235	590	40.235	590	40.235
iv) Titas Gas Field Location A2		21.702	600	21.702	600	21.702
v) Srikail Gas Field		36.853	367	36.853	367	36.853
vi) Bakhrabad Gas Field		31.199	436	31.999		0.000
vii) Salda Gas Field		2.945		3.645		3.890
viii) Meghna Gas Field		3.047		3.647		3.500
Total In-take (i ... viii) :		298.892		301.992		274.091
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	261	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.106		7.111		7.116
iii) To TGTDC through BKB-Demra line		120.000	261	121.000	560	125.000
iv) To TGTDC through BKB-Siddirganj line		171.786	260	172.881	550	136.975
Total Off-take (i ... iv) :		298.892		301.992		274.091
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		72.527		72.577		72.627
ii) Aminbazar CGS		82.940		88.000		88.000
iii) Dhanua GMS from BD pipeline		433.927	537	437.000	532	437.000
Total Gas Consumption by TGTDC through GTCL		1283.649		1285.649		1285.649
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		246.273	261	246.273	560	246.273
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		246.273		247.273		251.273
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		125.262		126.262		130.262
iii) To TGTDC		121.011		122.011		126.011
Total Off-take (i ... iii) :		246.273		248.273		256.273
E. Gas In-take & Off-take of Maheshkhail-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		490.883	660.000	495.000	660	495.000
Total In-take (i ... i) :		490.883		495.000		495.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		244.610	595/174	246.000	595/174	262.000
ii) Through Anowara-Fouzderhat Pipeline (RLNG)		246.273		246.273		246.273
Total Off-take (i ... ii) :		490.883		490.883		490.883
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		1.957	85/55	1.920	110/80	110.400
ii) Gouripur TBS to BGDCL (Provisional)		7.106		7.106		7.106
iii) Others (Hori.100MW; etc.)		118.043		119.080		14.600
Total (i ... iii) :		127.106		128.106		132.106

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on	
			16-Nov-2023 Pressure PSIG	Flow MMSCFD	15-Nov-2023 Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		79.648		82.799		83.592
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)	17.091			17.262		17.435
ii) Bogra TBS (Power+Others)	8.010		85/78	7.000	85/78	7.600
iii) Baghabari CGS (Power)	0.000		115/110	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline	0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)	53.737			53.737		53.737
vi) Bheramara CGS	0.000					
Total Off-take (I ... vi) :		79.648		82.799		83.592
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		1964.992		2122.904		1975.945
Total Gas Delivery		1964.993		2122.904		1975.945
Gas Consumption Scenario :						
3. A) I) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	42.689		33.600		336.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	31.150		38.400	525	38.400
Horipur 412 MW P.P. (EGCB)	63.500	51.704		50.400	445	57.600
Meghnaghat 450 MW P.P.	100.000	32.321		33.600	435	57.600
Summit Meghnaghat 335 MW	75.000	27.311		32.311	435	19.200
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	12.768		16.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	2.858		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.830		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.341		5.394		5.448
Gazipur Summit Northern 33 MW SIPP	8.000	6.359		6.423		6.488
Norsingdi Dorin 22 MW SIPP	5.000	3.759		3.797		3.834
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	43.757		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	11.531		11.646		11.762
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (I) :	1207.000	276.378		232.371		595.758
II) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.236		1.248		1.261
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	4.581		4.627		4.673
Alpha Power 10MW	2.000	0.649		0.655		0.662
Shah Cement 10MW	2.500	0.065		0.066		0.066
B Paper+U' Cement+Sung Sung+Mpl	7.000	45.688		46.145		46.602
CITY Sugar Power 10 MW	2.000	4.452		4.497		4.541
Malancha Holding 35 MW	7.000	8.519		8.604		8.689
ASM PS (10 MW)	3.000	0.841		0.849		0.858
Partex Engy. 10 MW	3.000	2.584		2.610		2.636
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	6.588		6.654		6.720
Sub-total (II) :	47.000	75.203		75.955		76.707
Total A(I+II)	1254.000	351.581		308.326		672.465
B) I) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	33.019		33.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.474		0.000		2.523
Sub-total (I) :	194.000	35.493		33.000		29.523
II) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	7.737		7.814		7.892
Sub-total (II) :	15.000	7.737		7.814		7.892
Total B(I+II)	209.000	43.230		40.814		37.415
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	0.000		0.000		0.000
United 200MW Moduler Power Plant	40.000	2.290		0.000		4.290
Ashuganj South 450 MW CAPP	65.000	44.606		0.000		46.606
Ashuganj North 450 MW CAPP	65.000	93.406		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	9.676		0.000		
Comilla REB (11+13.5) MW	6.000	1.436		1.450		1.465
Jangalia PS 33 MW Summit Rental	8.000	6.435		6.499		6.564
Feni Dorin 22 MW SIPP	5.000	3.257		3.290		3.322
Feni Mohipal 11 MW SIPP	2.500	1.887		1.906		1.925
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	5.713		5.703		5.723
Sub-total (C) :	415.500	168.706		18.848		95.862

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 16-Nov-2023		20:00 Hr on 15-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	16.048		16.208		16.369
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 88 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	8.968		9.057		9.147
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	8.134		8.215		8.297
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	46.909		0.000		47.847
Bibiyana-3 CC (400 MW)	45.000	59.381		0.000		
Bibiyana South (400 MW)	45.000	55.368		0.000		55.368
Kumargaon 20 MW P.S	2.000	5.957		6.016		6.076
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.209		2.231		2.253
Kumargaon United power 25 MW	5.700	2.568		2.594		2.620
Kumargaon 150 MW CCPP	36.000	36.016		36.376		36.736
Hobiganj 11 MW Energypac SIPP	3.000	1.159		1.170		1.182
Sub-total (D) :	396.700	242.716		81.869		185.894
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	110	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	78	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	2.049		2.099		2.104
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	53.737		0.000		54.237
Sub-total (E) :	240.900	55.786		2.099		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.280		6.343		6.406
Bhola 225 MW CCPP	35.000	29.750		32.060		33.200
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		28.670				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	64.700		38.403		39.606
H) Gas Consumption for Power						
i) Grid Power	2454.100	843.779		843.779		843.779
ii) Non Grid Power	62.000	82.940		83.769		84.599
Total Gas Consumption for Power (A..F)	2516.100	926.719		927.548		928.378
I. Fertilizer : I) TFA :						
JFCL	45.000	28.885		0.000	290	55.200
GPFPLC	45.000	0.907		0.907		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (I) :	104.000	29.792		0.907		55.200
II) KFA :						
KAFCO	63.000	44.127		44.000		44.000
CUFL	52.000	44.317		44.000		40.000
Sub-total (II) :	115.000	88.444		88.000		84.000
III) BFA : AFCCL	52.000	4.181		4.181	605	0.000
IV) JFA : Shahjalal Fertilizer	45.000	41.083		41.494		41.494
Total Fertilizer Consump. (I ... IV) :	264.000	163.500		134.582		180.694
J. Others Consumptions :						
i) TFA	600.000	1103.469		0.000		0.000
ii) KFA		158.045		156.186		5.777
iii) BFA		94.648		95.595		96.541
iv) JFA	38.000	97.114		98.085		99.056
v) SFA	2.000	4.550		4.670		4.860
vi) PFA (Estimated)	12.000	23.862		22.163		22.831
Total Others Consumption (I ... v) :	652.000	1481.688		376.698		229.065
Total Gas Consumption (A ... I) :		2571.907		1438.829		1338.137

Daily Gas Consumption by the Marketing

Companies :	
Company Name	Consumption
TGTDCL	1484.842
KGDCL	289.719
BGDCL	267.535
JGTDSL	380.913
PGCL	79.648
SGCL	69.250
Total Consumption :	2571.907

Difference between production and consumption = 10.971 MMSCFD

7/9/23

3/10/23

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 15-Nov-23 to 08:00 Hrs of 16-Nov-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			0.00

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3/11/23

General Manager (Operation)