



# Gas Transmission Company Ltd.

(A Company of Petrobangla)  
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13953.23

To :	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDC	

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**  
( From 08:00 Hrs of 26-Sep-23 to 08:00 Hrs of 27-Sep-23)

Reporting Date: 27-Sep-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	26	542.000	381.2610			
Hobiganj Gas Field	7	225.000	123.0360			
Bakhrabad Gas Field	6	43.000	31.9510			
Narsingdi Gas Field	2	30.000	25.4870			
Meghna Gas Field	1	11.000	3.2280			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>564.9630</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	25.6495			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.3336			
Rashidpur Gas Field	5	60.000	46.3555			
Horipur Gas Field (Sylhet)	1	6.000	5.4699			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>92.8085</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	3.3394			
Fenchuganj Gas Field	2	26.000	12.2013			
Shahbazpur Gas Field	3	50.000	65.7191			
Semutang Gas Field	2	3.000	0.9969			
Sundalpur Gas Field	1	10.000	7.9952			
Srikail Gas Field	3	40.000	30.0733			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.1652			
<b>Sub-total (C) :</b>	<b>14</b>	<b>150.000</b>	<b>128.4904</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	172.8110	454.8750 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	16.2320			
Bibyana Gas Field	26	1200.000	1077.8560			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1266.8990</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	43.5600			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	281.3080			
<b>b) SLNG</b>						
		500.000	500.9670			
<b>2. Total Production (A ... H)</b>	<b>112</b>	<b>3765.000</b>	<b>2878.9959</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 27-Sep-2023		20:00 Hr on 26-Sep-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.477	505	18.000	494	17.000	
iii) Jalalabad Gas Field	113.719	523	115.028	512	117.028	
iv) Fenchuganj Gas Field	12.191	512	12.000	503	12.000	
v) Moulovibazar Gas Field	16.170	502	17.000	550	19.000	
vi) Rashidpur Gas Field	45.130	515	45.000	510	43.000	
vii) Bibyana Gas Field	446.247	610	599.000	595	538.143	
viii) Hobiganj Gas Field	59.118		62.000		0.000	
ix) Titas Gas Field Loc.- C	18.681	705	18.868		19.055	
ix) Titas Gas Field Loc.- E	36.704	675	37.071		37.438	
ix) Titas Gas Field Loc.- i	25.652	530	25.909		26.165	
ix) Titas Gas Field Loc.- j	40.471	690	40.876		41.280	
<b>Total In-take To N-S/R-A (i ... ix) :</b>	<b>831.560</b>				<b>870.109</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 27-Sep-2023		20:00 Hr on 26-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210.000	582.000	477/728	570.000	477/708	532.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		40.027		40.427		40.828
ii) SFCL		40.152				
iii) Kusiara 163 MW		28.450				
iv) Munshibazar DRS (Estimated)	3	2.621		3.030		3.060
v) RoghunondonPur (VS-P)	60	40.870		41.279		41.687
<b>Sub-total (i - ii) :</b>		<b>152.120</b>		<b>84.736</b>		<b>85.575</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 27-Sep-2023		20:00 Hr on 26-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		8.926		9.926		10.426
ii) AFCCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		8.926		9.936		10.446
<b>Gas In-take At AGMS (a less c &amp; d) :</b>		<b>670.514</b>	<b>581</b>	<b>906.015</b>	<b>607</b>	<b>784.534</b>
<b>e. 1 ) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		8.172		9.172		9.672
ii) KTL-II Off-take (Beanibazar GF)		15.334		15.314		15.834
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>						
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	670.514	596	642.000	607	630.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	179.871	562	209.000	563	215.000
iv) VS-3 Pipeline	150	139.315	417	120.000	432	112.000
v) A-M Pipeline	450	351.328	397	313.000	372	303.000
<b>Total Delivery from AGMS (i...v)</b>		<b>670.514</b>		<b>642.000</b>		<b>630.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	496	0.000	560	0.000
- Through VS-3 Pipeline	150	139.315	417	120.000	432	112.000
<b>ii) To TGTDSL System :</b>						
- Through A-B (1+2)	450	0.000	357	564.740	573	535.915
- Through B-B Pipeline	350	37.872	562	42.872	563	47.872
- Through A-M Line	450	351.328	397	313.000	372	303.000
Total Delivery To TGTDSL		389.200		920.612		886.787
iii) To PGCL and SGCL System		141.999		143.999		146.999
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>670.514</b>		<b>1184.611</b>		<b>1145.786</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CHT & CFB Pipeline		391.047	357	392.047	573	396.047
ii) Bangora Gas Field		43.280	336	43.280	336	43.280
iii) Titas Gas Field Location G		42.360	415	42.360	415	42.360
iv) Titas Gas Field Location A2		16.848	370	16.848	370	16.848
v) Srikail Gas Field		29.990	367	29.990	367	29.990
vi) Bakhrabad Gas Field		31.488	393	32.288		0.000
vii) Salda Gas Field		3.402		4.102		3.890
viii) Meghna Gas Field		3.225		3.825		3.500
<b>Total In-take (i ... viii) :</b>		<b>561.640</b>		<b>564.740</b>		<b>535.915</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	496	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.248		7.253		7.258
iii) To TGTDSL through BKB-Demra line		170.000	496	171.000	560	175.000
iv) To TGTDSL through BKB-Siddirganj line		384.392	490	385.487	550	348.657
<b>Total Off-take (i ... iv) :</b>		<b>561.640</b>		<b>564.740</b>		<b>535.915</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDSL) :</b>						
i) Ashulia CGS		69.616		69.666		69.716
ii) Aminbazar CGS		75.780		78.000		78.000
iii) Dhanua GMS from BD pipeline		454.875	537	492.000	532	492.000
<b>Total Gas Consumption by TGTDSL through GTCL</b>		<b>1398.467</b>		<b>1400.467</b>		<b>1400.467</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattogram Pipeline (To BGDCL &amp; KGTDSL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		518.975	496	518.975	560	518.975
ii) Through AB line		0.000		1.000		5.000
<b>Total In-take (i ... ii) :</b>		<b>518.975</b>		<b>519.975</b>		<b>523.975</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		127.928		128.928		132.928
iii) To TGTDSL		391.047		392.047		396.047
<b>Total Off-take (i ... iii) :</b>		<b>518.975</b>		<b>520.975</b>		<b>528.975</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhal-Anowara-Fouzderhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		782.275	776.000	781.000	730	767.000
<b>Total In-take (i ... i) :</b>		<b>782.275</b>		<b>781.000</b>		<b>781.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDSL		263.300	711/232	282.000	670/250	260.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		518.975		518.975		518.975
<b>Total Off-take (i ... ii) :</b>		<b>782.275</b>		<b>782.275</b>		<b>782.275</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDSL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		61.119	140/80	98.400	110/80	110.400
ii) Gouripur TBS to BGSL (Provisional)		7.248		7.248		7.248
iii) Others (Hori.100MW; etc.)		108.881		72.600		64.600
<b>Total (i ... iii) :</b>		<b>177.248</b>		<b>178.248</b>		<b>182.248</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	27-Sep-2023	20:00 Hr on	26-Sep-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
<b>a) In-take at Elenga (Western zone pipeline) :</b>		141.999		151.709		144.505
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		17.492		17.667		17.843
ii) Bogra TBS (Power+Others)		9.455	182/167	13.000	182/167	7.600
iii) Baghabari CGS (Power)		0.000	212/206	6.000	212/206	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		114.242		114.242		114.242
vi) Bheramara CGS		0.000				
<b>Total Off-take (i ... vi) :</b>		141.999		151.709		144.505
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		2262.809		2460.929		2308.483
<b>Total Gas Delivery</b>		2262.809		2460.929		2308.483
<b>Gas Consumption Scenario :</b>						
3.	<b>A) i) Titas Franchise Area (TFA) : Grid Power</b>					
	Siddirganj 210 MW P.S	51.000	0.000	0.000		0.000
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000		0.000
	Siddirganj 335 MW P.S. (EGCB)	54.000	44.426	43.200		408.000
	Horipur 100MW P.S.	25.000	0.000	0.000		0.000
	Tongi 80 MW P.S	36.000	0.000	0.000		0.000
	Horipur 360 MW P.P.	70.000	48.884	45.600	525	53.088
	Horipur 412 MW P.P. (EGCB)	63.500	55.912	57.600	445	57.600
	Meghnaghat 450 MW P.P.	100.000	68.202	64.800	435	64.800
	Summit Meghnaghat 335 MW	75.000	50.316	55.316	435	40.800
	RPCL 210 MW P.P.	42.000	9.835	13.920	215	17.328
	Madabdi REB Summit (11+27) MW	8.000	4.212	0.000		0.050
	Ashulia REB Summit (11+34) MW	11.500	4.254	0.000		0.050
	Doreen Tangail 22 MW SIPP	5.000	2.147	0.000		2.190
	Rupgonj Summit Eastern 33 MW SIPP	8.000	4.790	4.838		4.886
	Gazipur Summit Northern 33 MW SIPP	8.000	6.066	6.127		6.187
	Norsingdi Dorin 22 MW SIPP	5.000	3.840	3.878		3.917
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000		270	
	Ghorashal (Unit-3) 416 MW	68.000	0.000			
	Ghorashal (Unit-4) 409 MW	75.000	38.908			
	Ghorashal (Unit-5) 210 MW	51.500	0.000	0.000		42.000
	Ghorashal (Unit-6) 210 MW	51.500	0.000			
	Ghorashal (Unit-7) 365 MW	65.000	0.000			
	Ghorashal Regent Power 108 MW	25.000	11.186	11.298		11.410
	Ghorashal Max 79 MW Rental	20.000	0.000	0.000		0.000
	<b>Sub-total (i) :</b>	1007.000	352.978	306.577		712.306
	<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>					
	Meghna Energy 10MW	2.000	1.227	1.239		1.252
	Rahim Energy 30MW	7.000	1.283	1.296		1.309
	Unic Power ,Unit 1 & 2- 40MW	7.000	3.020	3.050		3.080
	Alpha Power 10MW	2.000	0.915	0.924		0.933
	Shah Cement 10MW	2.500	0.670	0.677		0.683
	B Paper+U' Cement+Sung Sung+Mpp	7.000	44.875	45.324		45.773
	CITY Sugar Power 10 MW	2.000	5.124	5.175		5.226
	Malancha Holding 35 MW	7.000	8.358	8.442		8.525
	ASM PS (10 MW)	3.000	0.379	0.383		0.387
	Partex Engy. 10 MW	3.000	0.622	0.628		0.634
	AM Energy Ltd. 10 MW	2.000	2.445	2.469		2.494
	Everest Power (25 MW)	2.500	8.992	9.082		9.172
	<b>Sub-total (ii) :</b>	47.000	77.910	78.689		79.468
	<b>Total A(i+ii)</b>	1054.000	430.888	385.266		791.774
	<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>					
	Rawzan P.S (210+210 MW)	100.500	30.908	29.400		34.000
	Shikalbaha P.S (225+150+60 MW)	88.000	36.720	36.288		37.000
	Barabkunda 23.22 MW SIPP (Regent)	5.500	2.434	0.000		2.483
	<b>Sub-total (i) :</b>	194.000	70.062	65.688		73.483
	<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>					
	United Malancha Hold. 63 MW,CEPZ	15.000	12.550	12.676		12.801
	<b>Sub-total (ii) :</b>	15.000	12.550	12.676		12.801
	<b>Total B(i+ii)</b>	209.000	82.612	78.364		86.284
	<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>					
	Ashuganj APSC (1-2) 178 MW	48.000	0.000	0.000		2.000
	APSC (3-5) 450 MW	100.000	0.000	0.000		
	APSC 225 MW CAPP	40.000	35.818	0.000		0.000
	United 200MW Moduler Power Plant	40.000	22.250	0.000		24.250
	Ashuganj South 450 MW CAPP	65.000	46.509	0.000		48.509
	Ashuganj North 450 MW CAPP	65.000	48.784	0.000		23.968
	Ashuganj Precision Rental 55 MW	12.000	10.856	0.000		
	Comilla REB (11+13.5) MW	6.000	2.203	2.225		2.247
	Jangalia PS 33 MW Summit Rental	8.000	6.347	6.410		6.474
	Feni Dorin 22 MW SIPP	5.000	3.436	3.470		3.505
	Feni Mohipal 11 MW SIPP	2.500	1.718	1.735		1.752
	Chandpur Power 150 MW CAPP	12.000	0.000	0.000		0.000
	Midland PS 51 MW	12.000	8.926	8.916		8.936
	<b>Sub-total (C) :</b>	415.500	186.847	22.757		121.641

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## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13953.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	27-Sep-2023 (Reporting)

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 26-Sep-23 to 08:00 Hrs of 27-Sep-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	409392.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>409392.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>496515.00</b>

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Director (Operation)