



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13933.23

To : Managing Director, GTCL	
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops.& Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08.00 Hrs of 06-Sep-23 to 08.00 Hrs of 07-Sep-23)

Reporting Date: 7-Sep-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titus Gas Field	26	542.000	388.7190			
Hobiganj Gas Field	7	225.000	123.2040			
Bakhrabad Gas Field	6	43.000	31.5910			
Narsingdi Gas Field	2	30.000	25.5090			
Meghna Gas Field	1	11.000	3.1760			
Sub-total (A) :	42	851.000	672.1990			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	25.2890			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.6292			
Rashidpur Gas Field	5	60.000	40.2907			
Horiapur Gas Field (Sylhet)	1	0.000	5.4775			
Sub-total (B) :	12	149.000	92.5924			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3898			
Fenchuganj Gas Field	2	26.000	12.0923			
Shahbazpur Gas Field	3	50.000	82.5428			
Semutang Gas Field	2	3.000	0.8687			
Sundalpur Gas Field	1	5.000	7.8300			
Srikail Gas Field	3	40.000	31.0922			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.2356			
Sub-total (C) :	14	145.000	146.0514			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	174.0940			
Moulvibazar Gas Field	6	42.000	16.5530			
Bibyana Gas Field	26	1200.000	1089.3960	472.2230 MMSCF supply through BD Pipeline		
Sub-total (E)	39	1512.000	1280.0450			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	43.6400			
H. RLNG Intake: a) MLNG						
		500.000	502.0230			
b) SLNG						
		500.000	260.8140			
2. Total Production (A ... H)						
	112	3760.000	2897.3648			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 7-Sep-2023		20:00 Hr on 6-Sep-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	15.835	505	18.000	494	17.000	
iii) Jalalabad Gas Field	116.003	523	115.880	512	117.880	
iv) Fenchuganj Gas Field	12.082	512	12.000	503	12.000	
v) Moulvibazar Gas Field	16.489	502	17.000	550	19.000	
vi) Rashidpur Gas Field	45.114	515	45.000	510	43.000	
vii) Bibyana Gas Field	441.334	610	599.000	595	538.558	
viii) Hobiganj Gas Field	56.995		62.000		0.000	
ix) Titus Gas Field Loc.- C	17.301	705	17.474		17.647	
ix) Titus Gas Field Loc.- E	37.193	675	37.565		37.937	
ix) Titus Gas Field Loc.- I	25.246	530	25.498		25.751	
ix) Titus Gas Field Loc.- J	41.157	690	41.569		41.980	
Total In-take To N-S/R-A (I ... ix) :	824.749				870.753	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 7-Sep-2023		20:00 Hr on 6-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	529.340	477/728	523.000	477/708	532.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		35.156		35.508		35.859
ii) SFCL		40.678				
iii) Kuslara 163 MW		28.042				
iv) Munshibazar DRS (Estimated)	3	2.633		3.030		3.060
v) RoghunondonPur (VS-P)	60	53.890		54.429		54.968
Sub-total (I - II) :		160.399		92.967		93.887

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		6-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.814		10.814		11.314
ii) AFCCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		9.814		10.824		11.334
Gas In-take At AGMS (a less c & d) :						
		654.537	613	898.019	607	776.866
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		9.454		10.454		10.954
ii) KTL-II Off-take (Beanibazar GF)		15.529		15.509		16.029
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	654.537	625	642.000	607	630.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	177.563	562	209.000	563	215.000
iv) VS-3 Pipeline	150	104.917	417	120.000	432	112.000
v) A-M Pipeline	450	372.057	397	313.000	372	303.000
Total Delivery from AGMS (I...v)		654.537		642.000		630.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line						
- Through VS-3 Pipeline	150	104.917	417	120.000	432	112.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000	357	544.742	573	516.346
- Through B-B Pipeline	350	48.001	562	53.001	563	58.001
- Through A-M Line	450	372.057	397	313.000	372	303.000
Total Delivery To TGTDC		420.058		910.743		877.347
iii) To PGCL and SGCL System						
		129.562		131.562		134.562
Total Delivery Through AGMS & AB (1+2) Line (I ... iii) :		654.537		1162.305		1123.909
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		373.767	357	374.767	573	378.767
ii) Bangora Gas Field		42.720	336	42.720	336	42.720
iii) Titas Gas Field Location G		36.803	415	36.803	415	36.803
iv) Titas Gas Field Location A2		19.664	370	19.664	370	19.664
v) Srikail Gas Field		31.002	367	31.002	367	31.002
vi) Bakhrabad Gas Field		31.129	393	31.929		0.000
vii) Salda Gas Field		3.384		4.084		3.890
viii) Meghna Gas Field		3.173		3.773		3.500
Total In-take (i ... viii) :		541.642		544.742		516.346
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	588	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.898		7.903		7.908
iii) To TGTDC through BKB-Demra line		150.000	588	151.000	560	155.000
iv) To TGTDC through BKB-Siddirganj line		383.744	585	384.839	550	348.438
Total Off-take (i ... iv) :		541.642		544.742		516.346
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		164.532	0.000	164.582		164.632
ii) Aminbazar CGS		81.020	0.000	84.000		84.000
iii) Dhanua GMS from BD pipeline		472.223	537	492.000	532	492.000
Total Gas Consumption by TGTDC through GTCL		1426.025		1428.025		1428.025
D. Gas In-take & Off-take of BKB-Chattoqram Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		505.577	588	505.577	560	505.577
ii) Through AB line		0.000		1.000		5.000
Total In-take (I ... I) :		505.577		506.577		510.577
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		131.810		132.810		136.810
iii) To TGTDC		373.767		374.767		378.767
Total Off-take (I ... ii) :		505.577		507.577		515.577
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		762.837	885.000	760.000	730	770.000
Total In-take (I ... I) :		762.837		760.000		760.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		257.260	798/261	257.760	670/250	261.120
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		505.577		505.577		505.577
Total Off-take (I ... ii) :		762.837		762.837		762.837
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		80.269	140/115	98.400	130/110	110.400
ii) Gouripur TBS to BGSL (Provisional)		7.898		7.898		7.898
iii) Others (Hori. 100MW; etc.)		69.731		52.600		44.600
Total (I ... iii) :		157.898		158.898		162.898

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	7-Sep-2023	20:00 Hr on	6-Sep-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		129.562	0	138.783		131.582
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		17.688		17.865		18.044
ii) Bogra TBS (Power+Others)		9.946	115/110	13.000	155/147	7.600
iii) Baghabari CGS (Power)		0.000	133/127	6.000	160/154	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		101.118		101.118		101.118
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		129.562		138.783		131.582
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2252.667		2438.924		2287.315
Total Gas Delivery		2252.667		2438.924		2287.315
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddinganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddinganj (120 x 2) MW P.S.	55.000	36.888		31.200		40.104
Siddinganj 335 MW P.S. (EGCB)	54.000	48.930		43.200		504.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	51.587		45.600	525	53.088
Horipur 412 MW P.P. (EGCB)	63.500	58.940		57.600	445	57.600
Meghnaghat 450 MW P.P.	100.000	72.355		69.600	435	69.600
Summit Meghnaghat 335 MW	75.000	8.725		13.725	435	0.000
RPCL 210 MW P.P.	42.000	10.847		13.920	215	17.328
Madabdi REB Summit (11+27) MW	8.000	3.454		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.058		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.383		0.000		3.451
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.859		6.928		6.996
Gazipur Summit Northern 33 MW SIPP	8.000	7.500		7.575		7.650
Norsingdi Dorin 22 MW SIPP	5.000	3.540		3.575		3.611
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	48.759		0.000		90.360
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	15.136		15.287		15.439
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	380.961		308.210		869.326
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.062		1.073		1.083
Rahim Energy 30MW	7.000	1.021		1.031		1.041
Unic Power ,Unit 1 & 2- 40MW	7.000	3.644		3.680		3.717
Alpha Power 10MW	2.000	1.050		1.061		1.071
Shah Cement 10MW	2.500	0.568		0.574		0.579
B Paper+U' Cement+Sung Sung+MppI	7.000	45.647		46.103		46.560
CITY Sugar Power 10 MW	2.000	10.440		10.544		10.649
Malancha Holding 35 MW	7.000	8.491		8.576		8.661
ASM PS (10 MW)	3.000	0.900		0.909		0.918
Partex Engy. 10 MW	3.000	0.657		0.664		0.670
AM Energy Ltd. 10 MW	2.000	2.189		2.211		2.233
Everest Power (25 MW)	2.500	9.110		9.201		9.292
Sub-total (ii) :	47.000	84.779		85.627		86.475
Total A(i+ii)	1054.000	465.740		393.837		955.801
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	31.997		29.630		34.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.794		36.288		37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.983		0.000		3.043
Sub-total (i) :	194.000	71.774		65.918		74.043
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.550		12.676		12.801
Sub-total (ii) :	15.000	12.550		12.676		12.801
Total B(i+ii)	209.000	84.324		78.594		86.844
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CCPP	40.000	30.224		0.000		0.000
United 200MW Modular Power Plant	40.000	27.672		0.000		29.672
Ashuganj South 450 MW CCPP	65.000	50.660		0.000		52.660
Ashuganj North 450 MW CCPP	65.000	16.085		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	9.175		0.000		
Comilla REB (11+13.5) MW	6.000	2.474		2.499		2.523
Jangalia PS 33 MW Summit Rental	8.000	6.459		6.524		6.588
Feni Dorin 22 MW SIPP	5.000	3.644		3.680		3.717
Feni Mohipal 11 MW SIPP	2.500	1.881		1.880		1.898
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.814		9.804		9.824
Sub-total (C) :	415.500	158.068		24.386		132.851

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 7-Sep-2023		20:00 Hr on 6-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.227		18.409		18.592
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	16.942		17.111		17.281
Fenchuganj CC1 90 MW	17.000	6.639		6.706		6.772
Fenchuganj CC2 90 MW	18.000	7.851		7.930		8.008
Fenchuganj 51 MW BPL	13.000	10.815		10.924		11.032
Khusiara 163 MW (Max)	28.000	28.042		28.323		28.603
Fenchuganj 50 MW Rental (Prima)	10.000	9.850		9.949		10.047
Summit Bibiyana-2 (341 MW)	62.000	48.853		0.000		49.830
Bibiyana-3 CC (400 MW)	45.000	59.505		0.000		
Bibiyana South (400 MW)	45.000	58.442		0.000		58.442
Kumargaon 20 MW P.S	2.000	6.068		6.128		6.189
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.432		2.457		2.481
Kumargaon United power 25 MW	5.700	3.222		3.254		3.286
Kumargaon 150 MW CCPP	36.000	34.379		34.723		35.067
Hobiganj 11 MW Energypac SIPP	3.000	2.228		2.250		2.273
Sub-total (D) :	396.700	313.495		148.163		257.902
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	127	0.000	154	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	110		147	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.106		1.156		1.161
NWPGCL Unit-1 (225 MW)	35.000	28.932		0.000		
NWPGCL Unit-2 (225 MW)	35.000	6.478		0.000		
NWPGCL Unit-3 (225 MW)	35.000	18.462		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	47.246		0.000		47.746
Sub-total (E) :	240.900	102.224		1.156		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	8.570		8.656		8.741
Bhola 225 MW CCPP	35.000	34.790		37.100		38.240
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		36.000				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	79.360		45.756		46.981
H) Gas Consumption for Power						
i) Grid Power	2254.100	1105.882		1105.882		1105.882
ii) Non Grid Power	62.000	97.329		98.302		99.276
Total Gas Consumption for Power (A..F)	2316.100	1203.211		1204.185		1205.158
I. Fertilizer : i) TFA :						
JFCL	45.000	2.881		33.600	290	40.848
GPFFLC	45.000	35.138		35.138		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	38.019		68.738		40.848
ii) KFA :						
KAFCO	63.000	47.977		48.096		47.000
CUFL	52.000	3.173		2.976		2.000
Sub-total (ii) :	115.000	51.150		51.072		49.000
iii) BFA : AFCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.678		41.085		41.085
Total Fertilizer Consump. (i ... iv) :	264.000	129.847		160.895		130.933
J. Others Consumptions :						
i) TFA	600.000	1132.205				0.000
ii) KFA		168.323		159.325		0.868
iii) BFA		97.624		98.600		99.576
iv) JFA	38.000	98.832		99.821		100.809
v) SFA	2.000	4.120		4.240		4.430
vi) PFA (Estimated)	12.000	27.338		29.709		24.383
Total Others Consumption (i ... v) :	652.000	1528.442		391.694		230.066
Total Gas Consumption (A ... I) :		2861.500		1756.773		1566.156

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1635.964
KGDCL	303.797
BGDCL	255.692
JGTDCL	453.006
PGCL	129.562
SGCL	83.480
Total Consumption :	2861.500

Difference between production and consumption= 35.865 MMSCFD

Signature

Signature

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13933.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	7-Sep-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 06-Sep-23 to 08:00 Hrs of 07-Sep-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	698431.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			698431.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			698679.00

ngznin

Director (Operation)