



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 31-Dec-23 to 08:00 Hrs of 01-Jan-24)

Reporting Date: 1-Jan-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	28	542.000	387.0905			
Hobiganj Gas Field	7	225.000	118.8780			
Bakhrabad Gas Field	8	43.000	31.2280			
Narsingdi Gas Field	2	30.000	24.3990			
Meghna Gas Field	1	11.000	3.2090			
Sub-total (A) :	42	881.000	562.8025			
B. SGFL :						
Kallashilla (MSTE) Gas Field	3	55.000	31.0837			
Kallashilla Gas Field # 1	2	13.000	0.0000			
Beanbazar Gas Field	1	15.000	15.1582			
Rashidpur Gas Field	5	60.000	47.0238			
Horipur Gas Field (Sylhet)	1	8.000	5.5430			
Sub-total (B) :	12	149.000	98.8065			
C. BAPEX :						
Salda Gas Field	1	3.000	2.7817			
Fenchuganj Gas Field	2	26.000	11.3773			
Shahbazar Gas Field	3	50.000	61.0130			
Semutang Gas Field	2	3.000	0.8557			
Sundalpur Gas Field	1	5.000	3.2375			
Srikail Gas Field	3	40.000	34.3384			
Roopganj Gas Field	1	10.000	0.0000			
Begumgonj Gas Field	1	10.000	7.9915			
Sub-total (C) :	14	147.000	121.5951			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	164.9720	439.7400 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	17.8390			
Bibyana Gas Field	26	1200.000	1046.0120			
Sub-total (E)	39	1512.000	1228.6230			
F. NIKO RESOURCES : Fenl Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	42.4700			
H. RLNG Intake: a) MLNG						
		500.000	0.0000			
b) SLNG						
		500.000	490.9010			
2. Total Production (A ... H)						
	112	3782.000	2545.1981			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 1-Jan-2024		20:00 Hr on 31-Dec-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanbazar Gas Field	0.000		0.000		0.000	
ii) Kallashilla Gas Field	14.873		16.600		14.130	
iii) Jalalabad Gas Field	114.755		115.351		115.307	
iv) Fenchuganj Gas Field	11.367		11.261		11.383	
v) Moulvibazar Gas Field	17.587		16.790		19.850	
vi) Rashidpur Gas Field	45.734		45.820		45.340	
vii) Bibyana Gas Field	487.409		438.000		448.000	
viii) Hobiganj Gas Field	54.367		54.911		55.454	
ix) Titas Gas Field Loc.- C	24.891		24.938		25.185	
ix) Titas Gas Field Loc.- E	33.214		33.546		33.878	
ix) Titas Gas Field Loc.- I	25.802		26.060		26.318	
ix) Titas Gas Field Loc.- J	41.627		42.043		42.460	
Total In-take To N-S/R-A (I ... ix) :	871.226		825.320		837.305	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 1-Jan-2024		20:00 Hr on 31-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	0.000		0.000		0.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		22.477		22.702		22.927
ii) SFCL		40.032				
iii) Kusiar 163 MW		27.445				
iv) Munshibazar DRS	3	2.287		3.030		3.060
v) Raghunandanpur (VS-P)	60	28.397		28.681		28.965
Sub-total (I - II) :		120.638		54.413		54.951

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 1-Jan-2024		20:00 Hr on 31-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		6.191		7.191		7.691
ii) AFCCCL		48.437		46.447		46.457
Sub-total (i - ii) :		52.628		53.638		54.148
Gas In-take At AGMS (a less c & d) :		697.960		770.907		782.353
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		16.410		17.410		17.910
ii) KTL-II Off-take (Beanibazar GF)		15.156		15.136		15.656
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	697.960		638.000		615.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000		0.000		0.000
ii) A-B-2 (New) Pipeline	450	0.000		0.000		0.000
iii) BB Pipeline	350	178.825		153.000		153.000
iv) VS-3 Pipeline	150	89.482		95.000		89.000
v) A-M Pipeline	450	429.652		390.000		373.000
Total Delivery from AGMS (i...v)		697.960		638.000		615.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	89.482		95.000		89.000
ii) To TGTDSL System :						
- Through A-B (1+2)	450	0.000		294.458		259.610
- Through B-B Pipeline	350	111.811		118.811		121.811
- Through A-M Line	450	429.652		390.000		373.000
Total Delivery To TGTDSL		541.464		801.270		754.422
iii) To PGCL and SGCL System		67.014		69.014		72.014
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		697.960		965.284		915.436
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		118.015		119.015		123.015
ii) Bangora Gas Field		41.480		41.480		41.480
iii) Titas Gas Field Location G		38.448		38.448		38.448
iv) Titas Gas Field Location A2		22.409		22.409		22.409
v) Srikail Gas Field		34.258		34.258		34.258
vi) Bakhrabad Gas Field		30.763		31.563		0.000
vii) Salda Gas Field		2.776	447	3.476		0.000
viii) Meghna Gas Field		3.209		3.809		0.000
Total In-take (i ... viii) :		291.358		294.458		259.610
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		8.421		8.426		8.431
iii) To TGTDSL through BKB-Demra line		90.000		91.000	420	95.000
iv) To TGTDSL through BKB-Siddirganj line		192.937		194.032	413	151.179
Total Off-take (i ... iv) :		291.358		294.458		259.610
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDSL) :						
i) Ashulia CGS		101.948		101.998		102.048
ii) Aminbazar CGS		155.730		0.000		0.000
iii) Dhanua GMS from BD pipeline		439.740		438.000		438.000
Total Gas Consumption by TGTDSL through GTCL		1264.141		1266.141		1266.141
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDSL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		243.461		243.461	420	243.461
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		243.461		244.461		248.461
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		125.446		126.446		130.446
iii) To TGTDSL		118.015		119.015		123.015
Total Off-take (i ... iii) :		243.461		245.461		253.461
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		490.901		0.000		0.000
Total In-take (i ... i) :		490.901		0.000		0.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDSL		247.440		0.000		0.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		243.461		243.461		243.461
Total Off-take (i ... ii) :		490.901		490.901		490.901
F. Off-take of BKB-Demra Pipeline (To TGTDSL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		9.040		0.000		0.000
ii) Gouripur TBS to BGDCL (Provisional)		8.421		8.421		8.421
iii) Others (Hori.100MW; etc.)		80.960		91.000		95.000
Total (i ... iii) :		98.421		99.421		103.421

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on		31-Dec-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :							
a) In-take at Elenga :		67.014			73.893		70.664
b) Off-take Condition :							
i) Sadanandanpur & Ullapara (Estimated)		19.042			19.232		19.425
ii) Bogra TBS (Power+Others)		9.797			11.864		8.158
iii) Baghabari CGS (Power)		0.000			4.632		4.896
iv) Rajshahi CGS from B-R pipeline		0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		37.365			37.365		37.365
vi) Bheramara CGS		0.000					
Total Off-take (I ... vi) :		67.014			73.893		70.664
Total Gas In-take & Delivery of GTCL Operated Pipelines :							
Total Gas In-take		1990.367			1471.310		1445.467
Total Gas Delivery		1990.367			1471.310		1445.467
Gas Consumption Scenario :							
3. A) i) Titas Franchise Area (TFA) : Grid Power							
Siddirganj 210 MW P.S	51.000	0.000			0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000			0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000			0.000		0.000
Horipur 100MW P.S.	25.000	0.000			0.000		0.000
Tongi 80 MW P.S	36.000	0.000			0.000		0.000
Horipur 360 MW P.P.	70.000	0.000			0.000		0.000
Horipur 412 MW P.P. (EGCB)	63.500	54.862			0.000		0.000
Meghnaghat 450 MW P.P.	100.000	64.615			0.000		0.000
Summit Meghnaghat 335 MW	75.000	0.000			5.000		0.000
Summit Meghnaghat 584 MW	100.000	0.000			5.000		
Unic Meghnaghat 584 MW	100.000	16.765					
RPCL 210 MW P.P.	42.000	12.078			0.000		0.000
Madabdi REB Summit (11+27) MW	8.000	4.604			0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.108			0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000			0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	4.883			4.932		4.981
Gazipur Summit Northern 33 MW SIPP	8.000	5.124			5.175		5.226
Norsingdi Dorin 22 MW SIPP	5.000	0.000			0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
Ghorashal (Unit-3) 416 MW	68.000	0.000					
Ghorashal (Unit-4) 409 MW	75.000	0.000					
Ghorashal (Unit-5) 210 MW	51.500	44.915			0.000		0.000
Ghorashal (Unit-6) 210 MW	51.500	0.000					
Ghorashal (Unit-7) 365 MW	65.000	0.000					
Ghorashal Regent Power 108 MW	25.000	12.228			12.350		12.473
Ghorashal Max 79 MW Rental	20.000	0.000			0.000		0.000
Sub-total (i) :	1207.000	224.182			32.457		22.780
ii) Titas Franchise Area (TFA) : Non-Grid Power							
Meghna Energy 10MW	2.000	1.386			1.400		1.414
Rahim Energy 30MW	7.000	0.236			0.238		0.241
Unic Power ,Unit 1 & 2- 40MW	7.000	2.692			2.719		2.746
Alpha Power 10MW	2.000	1.370			1.384		1.397
Shah Cement 10MW	2.500	0.098			0.099		0.100
B Paper+U Cement+Sung Sung+Mppi	7.000	44.849			45.297		45.746
CITY Sugar Power 10 MW	2.000	8.203			8.285		8.367
Malancha Holding 35 MW	7.000	8.427			8.511		8.596
ASM PS (10 MW)	3.000	0.354			0.358		0.361
Partex Engy. 10 MW	3.000	1.238			1.250		1.263
AM Energy Ltd. 10 MW	2.000	2.841			2.869		2.898
Everest Power (25 MW)	2.500	6.251			6.314		6.376
Sub-total (ii) :	47.000	77.945			78.724		79.504
Total A(i+ii)	1254.000	302.127			111.182		102.284
B) i) Karnafull Franchise Area (KFA) : Grid Power							
Rawzan P.S (210+210 MW)	100.500	0.000			0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	26.973			0.000	373	0.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.766			2.794		2.821
Sub-total (i) :	194.000	29.739			2.794		2.821
ii) Karnafull Franchise Area (KFA) : Non-Grid Power							
United Malancha Hold. 63 MW,CEPZ	15.000	12.000			12.120		12.240
Sub-total (ii) :	15.000	12.000			12.120		12.240
Total B(i+ii)	209.000	41.739			14.914		15.061
C) Bakhrabad Franchise Area (BFA) : Grid Power							
Ashuganj APSCl (1-2) 178 MW	48.000	0.000			0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000			0.000		
APSCl 225 MW Ccpp	40.000	6.852			0.000		0.000
United 200MW Moduler Power Plant	40.000	0.875			0.000		2.675
Ashuganj South 450 MW Ccpp	65.000	0.234			0.000		2.234
Ashuganj North 450 MW Ccpp	65.000	95.042			0.000		23.988
Ashuganj Precision Rental 55 MW	12.000	12.559			0.000		
Comilla REB (11+13.5) MW	6.000	2.191			2.213		2.235
Jangalia PS 33 MW Summit Rental	8.000	6.444			6.508		6.573
Feni Dorin 22 MW SIPP	5.000	4.359			4.403		4.446
Feni Mohipal 11 MW SIPP	2.500	1.365			1.379		1.392
Chandpur Power 150 MW Ccpp	12.000	0.000			0.000		0.000
Midland PS 51 MW	12.000	6.191			6.181		6.201
Sub-total (C) :	415.500	135.912			20.684		51.725

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 1-Jan-2024		20:00 Hr on 31-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.602		17.778		17.954
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	8.422		8.506		8.590
Fenchuganj CC1 90 MW	17.000	9.000		9.089		9.179
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	8.538		8.624		8.709
Khusiara 163 MW (Max)	28.000	27.445		27.719		27.994
Fenchuganj 50 MW Rental (Prima)	10.000	4.939		4.988		5.038
Summit Bibiyana-2 (341 MW)	62.000	48.571		0.000		49.543
Bibiyana-3 CC (400 MW)	45.000	58.950		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.896		1.915		1.934
Kumargaon United power 25 MW	5.700	3.644		3.681		3.717
Kumargaon 150 MW CCPP	36.000	36.417		36.781		37.145
Hobiganj 11 MW Energypac SIPP	3.000	1.876		1.894		1.913
Sub-total (D) :	396.700	227.300		120.977		171.717
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000		0.000	270	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		-0.100	262	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.977		1.027		1.032
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	37.365		0.000		37.865
Sub-total (E) :	240.900	38.342		0.927		38.997
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.060		6.121		6.181
Bhola 225 MW CCPP	35.000	15.860		18.170		19.310
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		34.340				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	56.260		24.291		25.491
H) Gas Consumption for Power						
i) Grid Power	2454.100	711.735		711.735		711.735
ii) Non Grid Power	62.000	89.945		90.844		91.744
Total Gas Consumption for Power (A..F)	2516.100	801.680		802.580		803.479
I. Fertilizer /i) TFA :						
JFCL ✓	45.000	44.011		0.000		0.000
GPFFLC	45.000	8.395		8.395		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	52.406		8.395		0.000
ii) KFA :						
KAFCO	63.000	40.968		0.000	371	0.000
CUFL ✓	52.000	44.904		0.000	368	0.000
Sub-total (ii) :	115.000	85.872		0.000		0.000
iii) BFA : AFCCL ✓	52.000	46.437		46.437		46.000
iv) JFA : Shahjalal Fertilizer ✓	45.000	40.032		40.433		40.433
Total Fertilizer Consump. (I ... iv) :	264.000	224.747		95.265		86.433
J. Others Consumptions :						
i) TFA	600.000	1150.097		1144.097		1166.979
ii) KFA		153.542		150.000		145.000
iii) BFA		100.603		101.609		102.615
iv) JFA	38.000	97.650		98.626		99.603
v) SFA	2.000	5.350		5.470		5.660
vi) PFA (Estimated)	12.000	28.672		30.169		26.451
Total Others Consumption (I ... v) :	652.000	1535.914		1529.972		1546.307
Total Gas Consumption (A ... I) :		2562.341		2427.816		2436.219

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1504.630
KGDCL	281.153
BGDCL	282.952
JGTDCL	364.982
PGCL	67.014
SGCL	61.610
Total Consumption :	2562.341

Difference between production and consumption = -17.14 MMSCFD

Handwritten signatures and initials

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 31-Dec-23 to 08:00 Hrs of 01-Jan-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	820056.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			820056.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			825708.00

Handwritten signature and date: 3/1/24

General Manager (Operation)